

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060 B S. Tucson Way
 City/State/Zip: Centennial, CO 80121
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: Lorenz Drilling
 License: 33286
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/14/06</u>	<u>4/17/06</u>	<u>6/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

001 29381
 API No. 15 - 207-26981-0000
 County: ~~Woodson~~ Allen
Nw Se Ne Nw Sec. 25 Twp. 26 S. R. 17 East West
730 feet from S / W (circle one) Line of Section
1995 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Markham Well #: 3-25
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 943 Kelly Bushing: _____
 Total Depth: 1162 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1162
 feet depth to surface w/ 123 _____ sx cmt.
Alt 2 - Dig - 11-16-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

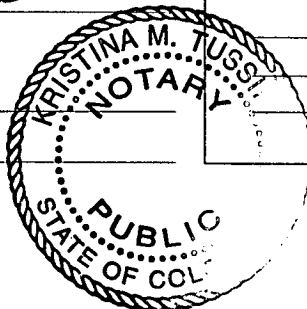
JUN 30 2006

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 28 day of June
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Markham Well #: 3-25
 Sec. 25 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	657	286
Riverton Coal	1051	-108
Mississippian	1062	-119

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	20.8'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,158'	Portland	123	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,050' to 1,053'	5500 lbs sand, 950 bbls water	All

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1,040'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Producing	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>9</u> Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2006

CONSERVATION DIVISION
WICHITA, KS

Company: Admiral Bay Resources, Inc.

Lease/Field: Markham Lease

Well: # 3-25

County, State: Allen County, Kansas

Service Order #: 17049

Purchase Order #: N/A

Date: 5/17/2006

Perforated @: 1050.0 to 1053.0 *FIVEFOUN*

Type of Jet, Gun
or Charge: 3-3/8" DP 23-Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4186
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
4-20-06	1067	Markham # 3-25	25	26	17	AL																				
CUSTOMER Admiral Bay Resources.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>372</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>290</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>122</td> <td>Mark</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Casey</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	372	Fred			290	Rick			122	Mark			370	Casey		
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370	Casey																									
MAILING ADDRESS 410 N. State Street																										
CITY Iola	STATE KS	ZIP CODE 66749																								

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1162' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1158' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber plug
DISPLACEMENT 18.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS: Wash last Joint down. Mix & Pump 200# Premium Gel
Flush to Condition hole. Mix pump 14 1/2 BBL Tall tale dye
Ahead of 130 SKS Thickset Cement with 5# KOI Seal
& 1/4# Flo Seal per sack. Flush pump & lines clean. Displace
4 1/2 rubber plug to casing TD w/ 18.4 BBL Fresh water
Pressure to 650# PSI. Release pressure to set float
Value. Check plug depth w/ measuring line.

Co. Rep. Gary Charles & Jim Morris Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	290	800.00
5406	70 mi	MILEAGE Pump Truck	290	220.50
5407A	6.1 Ton	Ton Mileage	122	449.00
5502C	3 hrs	80 BBL Vae Truck	370	270.00
1126A	125 SKS	Thickset Cement		1808.90
1110A	650 #	KOI Seal		234.00
1107	33 #	Flo Seal		59.40
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" Rubber Plug		40.00
RECEIVED			Sub Total	3902.24
KANSAS CORPORATION COMMISSION			Tax @ 6.25%	136.28
JUN 30 2006				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	
			ESTIMATED TOTAL	4039.22

AUTHORIZATION _____ TITLE WO# 204916 DATE _____