

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33573
Name: Arena Resources, Inc.
Address: 4920 S. Lewis, Suite 107
City/State/Zip: Tulsa, OK 74105
Purchaser: None
Operator Contact Person: Mike Barnhart
Phone: (918) 747-6060
Contractor: Name: Forrest Energy
License: 33436

Wellsite Geologist: Ron Osterbuhr
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-26-05	7-31-05	None- P & A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-075-20822 - 00-00
County: Hamilton
_____ C _____ NW Sec. 25 Twp. 25 S. R. 40 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Durler Well #: 1
Field Name: Bradshaw

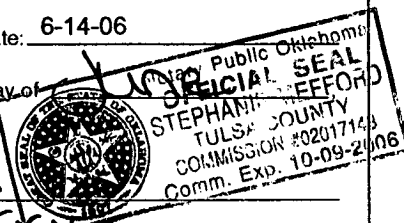
Producing Formation: None
Elevation: Ground: 3416 Kelly Bushing: 3422
Total Depth: 2660 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-01a - w/ 11-6-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 8000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 6-14-06
Subscribed and sworn to before me this 14th day of June
2006
Notary Public: [Signature]
Date Commission Expires: 10-09-2006



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Arena Resources, Inc. Lease Name: Durler Well #: 1
 Sec. 25 Twp. 25 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/DIL, CNDL/CAL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine</td> <td>1259</td> <td>+2163</td> </tr> <tr> <td>Stone Corral</td> <td>Base-2027</td> <td>+1393</td> </tr> <tr> <td>Herrington</td> <td>2539</td> <td>+883</td> </tr> <tr> <td>Winfield</td> <td>2591</td> <td>+831</td> </tr> <tr> <td>TD</td> <td>2660</td> <td>+762</td> </tr> </table>	Name	Top	Datum	Blaine	1259	+2163	Stone Corral	Base-2027	+1393	Herrington	2539	+883	Winfield	2591	+831	TD	2660	+762
Name	Top	Datum																	
Blaine	1259	+2163																	
Stone Corral	Base-2027	+1393																	
Herrington	2539	+883																	
Winfield	2591	+831																	
TD	2660	+762																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5	8.625	24	230	60/40 Poz	180	2% CC; 1/4# Cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>P & A</u>	Production Interval
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GEOLOGICAL SUMMARY

Arena Resources, Inc.

Durler #1

1320' FNL, 1320' FWL Sec 25-T25S-R40W

Hamilton County, Kansas

API #15-075-20822

Elevations: G.L.- 3416', K.B.- 3422' (reference datum)

The following formation depths were determined from electric logs, and the sub-sea datums are referenced to the KB elevation of 3422':

<u>Formation</u>	<u>Log Depth</u>	<u>Datum +/- to Rector #1</u>	
T/Blaine	1259'	+2163'	
B/Stone Corral	2027'	+1395'	
T/Hollenberg	2500'	+ 922'	-3'
T/Herington	2539'	+ 883'	-7'
T/Winfield	2591'	+ 831'	
Total Depth	2660'	+ 762'	

The sub-sea datums are also compared to datums from the Amoco Production-Rector #1 well located in the NW NW SE Sec 24-T25S-R40W.

A hot-wire mud gas detector was in use from 330' to 2660' (total depth), and the only mud gas show was a 10-unit gas show from 2642'-2646' (Herington). This interval consists primarily of a slightly calcareous and dolomitic micaceous siltstone, with a resistivity of 3-3.5 ohms, and porosity of 13-15%. There were no hydrocarbon shows in the Winfield interval, which is the major producing horizon in the Bradshaw field.

Considering primarily the log parameters along with information from the general area, it was recommended that this well be plugged and abandoned

Ron Osterbuhr
08/02/2005

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TREATMENT REPORT

Customer ID	Date	
Customer	8.1.05	
Lease	Areng Resources	Well # 1
	Durfer	

Field Order #	Station	Casing	Depth	County	State
10234	Liberal, KS		2660	Hamilton	KS

Type Job	Formation	Legal Description
PTA (NW)		25' 255' 40W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	175 sks 60-40 Pdz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad	6% gel 1/4 Flocc	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Ron Osterbuhr	Jerry Bennett	Jerry Bennett

Service Units	115	227	335	516
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					Dn location
0300					Set up trucks
0445					Run 35 bbl water spot 50 sks @ 2030' Displace w/ 10 bbl water Run 6 bbl water
0630					spot 50 sks @ 630' w/ 3 bbl water
					spot 50 sks @ 260'
0750					spot 10 sks @ 40'
0800					15 sks in Rat hole

Called State
9:30 AM
8/1-05

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TREATMENT REPORT

Customer ID	Date
Customer <i>Arcona Resources</i>	<i>7-26-05</i>
Lease <i>Duoler</i>	Lease No. _____ Well # <i>1</i>

Field Order # <i>10202</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth	County <i>Hamilton</i>	State <i>KS</i>
Type Job <i>8 5/8" Surface</i>			Formation	Legal Description <i>25-255-40W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid <i>180 SK 60/40 P02</i>	RATE <i>2 1/2 CC, 1/4 # Calliper</i>	PRESS	ISIP	
Depth <i>230</i>	Depth	From	To	Pre Pad <i>14 8' - 1.22 Ft 1/2 k</i>	Max <i>5.46 Gal</i>		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		MHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jeff Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>118</i>	<i>227</i>							
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On Location - Spot + Aug up from cement</i>
<i>0920</i>					<i>Casing on bottom - break circulation</i>
<i>0932</i>	<i>100</i>	<i>100</i>	<i>39</i>	<i>4</i>	<i>Start mixing 180 SK of 60/40 P02 @ 4.8"</i>
<i>0943</i>	<i>100</i>		<i>12</i>	<i>2</i>	<i>Start pumping 12 bbl of displacement</i>
<i>0951</i>					<i>Shut down - shut in well</i>
					<i>Job Complete</i>
					<i>Circulate cement to the p. +</i>

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Taylor Printing, Inc.



INVOICE NO.		Subject to Correction			FIELD ORDER 10202		
Date	7-26-06	Lease	Durker	Well #	1	Legal	25-25S-40W
Customer ID		County	Hamilton	State	KS	Station	L. Liberal
Arena Resources		Depth	230	Formation		Shoe Joint	40
		Casing	8 5/8	Casing Depth		TD	
		Customer Representative			Treater		
					Kirby Harper		

CHARGE

AFE Number	PO Number	Materials Received by	X Tom Catlin
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D103	180 SK	60/40 Poz, Liberal				
C310	340 lb	Calcium Chloride				
C194	43 lb	Cellulose				
F103	2 EA	Centralizer, 8 5/8"				
E100	135 MI	Heavy Vehicle Mileage				
E107	180 SK	Cement Service Charge				
E104	1148 Tm	Proppant + Bulk delivery				
R200	1 EA	Casing Cement Pump 0'-300'				
R701	1 EA	Cement Head Rental				
E101	135 MI	Car, Pickup, or Van Mileage				
R402	6 HR	Cement pump add-on analysis on location				
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					5844.69	
Disposal total plus tax						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

The Hub of Syracuse, Inc.

P.O. BOX 638-EAST HIGHWAY 50
SYRACUSE, KANSAS 67878
(620) 384-6914 FAX:(620) 384-7896

Invoice

DATE: 4/4/2006
COMPANY NAME: ARENA RESOURCES, INC.
4920 S. LEWIS, STE 107
TULSA, OK 74105

INVOICE NO. W: 36774

LEASE NAME: DURLER #1 (HM. CO.)

DESCRIPTION OF WORK/MATERIAL	HRS/QTY	RATE	AMOUNT
BACKFILL FRESH WATER, TRASH & BOTTOM SOIL ON RESERVE PIT.			
D-6H DOZER W/OP	5	125.00	625.00
D-5B DOZER W/OP	5	100.00	500.00
FUEL SURCHARGE		30.00	30.00

Received 5/1/06
Account # 840.411
Approved _____
Approved _____

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JUN 26 2006

KCC WICHITA

Subtotal \$1,155.00

Sales Tax (6.3%) \$0.00

GROSS TOTAL \$1,155.00

PERSONNEL: G. SMITH, JESUS G.

The Hub of Syracuse, Inc.

P.O. BOX 638-EAST HIGHWAY 50
 SYRACUSE, KANSAS 67878
 (620) 384-6914 FAX:(620) 384-7896

Invoice

DATE: 4/5/2006

INVOICE NO. W: 36782

COMPANY NAME: ARENA RESOURCES, INC.
 4920 S. LEWIS, STE 107
 TULSA, OK 74105

LEASE NAME: DURLER #1 (HM. CO.)

DESCRIPTION OF WORK/MATERIAL	HRS/QTY	RATE	AMOUNT
FINISHED PUSHING TOP SOIL ON RESERVE PIT REBUILDING TERRACE, DRESS OFF & BACKRIP.			
D-6H DOZER W/OP	5	125.00	625.00
FUEL SURCHARGE		15.00	15.00

Received 5/1/06
 Account # 840.411
 Approved _____
 Approved _____

830.270
MHB

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MAY 26 2006

KCC WICHITA

Subtotal \$640.00

Sales Tax (6.3%) \$0.00

PERSONNEL: JESUS G.

GROSS TOTAL \$640.00