

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33573  
Name: Arena Resources, Inc.  
Address: 4920 S. Lewis, Suite 107  
City/State/Zip: Tulsa, OK 74105  
Purchaser: None  
Operator Contact Person: Mike Barnhart  
Phone: (918) 747-6060  
Contractor: Name: Forrest Energy  
License: 33436  
Wellsite Geologist: Chris Peters

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-3-05	8-8-05	11-16-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-075-20823-40-00

County: Hamilton

\_\_\_\_\_ C \_\_\_\_\_ NW Sec. 6 Twp. 25 S. R. 40  East  West

1320 feet from S /  (circle one) Line of Section

1320 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Levens Well #: 1

Field Name: Bradshaw

Producing Formation: Winfield

Elevation: Ground: 3366 Kelly Bushing: 3372

Total Depth: 2530 Plug Back Total Depth: 2520

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from TD @ 2530

feet depth to Gr. Level w/ 425 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 8500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

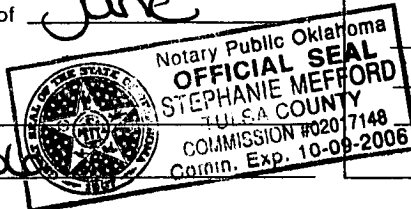
Signature: Mike Barnhart

Title: Production Manager Date: 6-14-06

Subscribed and sworn to before me this 14th day of June

Notary Public: [Signature]

Date Commission Expires: 10-09-2006



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 26 2006

KCC WICHITA

Operator Name: Arena Resources, Inc. Lease Name: Levens Well #: 1  
 Sec. 6 Twp. 25 S. R. 40  East  West County: Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR/DIL, CNDL/CAL, MEL, Cmt Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1947</td> <td>+1425</td> </tr> <tr> <td>Hollenberg</td> <td>2380</td> <td>+992</td> </tr> <tr> <td>Chase</td> <td>2418</td> <td>+954</td> </tr> <tr> <td>Winfield</td> <td>2462</td> <td>+910</td> </tr> <tr> <td>TD</td> <td>2530</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1947	+1425	Hollenberg	2380	+992	Chase	2418	+954	Winfield	2462	+910	TD	2530	
Name	Top	Datum																	
Anhydrite	1947	+1425																	
Hollenberg	2380	+992																	
Chase	2418	+954																	
Winfield	2462	+910																	
TD	2530																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8.625	24	222	60/40 Poz	180	2% CC; 1/4# Cello
Production	7 7/8	5.5	15.5	2529	Lite & ASC	325 & 100	1/4 # Flo-cele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2465-4-2470	750 Gal 15% HCl; 5000 gal Gel & 132000scf N2 w/ 12,000# 20/40 sd	2465-70

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>2480</b>	Packer At <b>N/A</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>None</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<b>0</b>	<b>50</b>	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22149

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-8-05</u>	SEC. <u>6</u>	TWP. <u>25s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>4.15 AM</u>	JOB START <u>8.20 AM</u>	JOB FINISH <u>9.00 AM</u>
LEASE <u>Levens</u>	WELL # <u>1</u>	LOCATION <u>Syracuse 4 3/4 S E/S</u>			COUNTY <u>Harrison</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Forrest Drilling Rig 7

TYPE OF JOB Production string

HOLE SIZE 7 1/2 T.D. 2520'

CASING SIZE 5 1/2 DEPTH 2529'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. -

PERFS.

DISPLACEMENT 60 1/4

OWNER Same

CEMENT AMOUNT ORDERED 100 SKS ASC

325 SKS Lite 1/4" FLO Seal

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-251 HELPER Jarrod / May

BULK TRUCK

# 386 DRIVER Mike

BULK TRUCK

# 377 DRIVER Larry

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>100 SKS</u>	<u>11.65</u> <u>1165.00</u>
	@		
<u>Lite weight</u>	@	<u>325 SKS</u>	<u>8.80</u> <u>2860.00</u>
	@		
<u>FLO Seal</u>	@	<u>827</u>	<u>1.70</u> <u>139.40</u>
	@		
	@		
	@		
HANDLING	@	<u>456 SKS</u>	<u>1.60</u> <u>729.60</u>
MILEAGE			<u>2052.00</u>
			TOTAL <u>6946.00</u>

REMARKS:

Tried on 5/2 csg Brake circulation

Mixed 325 SKS Lite 1/4" FLO Seal +

100 SKS ASC. Wash Pump + Lite.

Disp 60 1/4 Bbls water. Max Pump

pressure 1000" Landed Plug at

1400" - Floor Held.

Cement did circulate.

Thank you.

CHARGE TO: Ateng Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2520'

PUMP TRUCK CHARGE 1520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 75 miles @ 5.00 375.00

MANIFOLD @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

JUN 26 2006

TOTAL 1695.00

KCC WICHITA

5/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>	@		<u>160.00</u>
<u>Latch Down Plug Assy</u>	@		<u>350.00</u>
<u>8-Centrals Sets</u>	@	<u>50.00</u>	<u>350.00</u>
	@		
	@		
			TOTAL <u>860.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 99501.00

DISCOUNT 950.00 IF PAID IN 30 DAYS

98550.90

Called KCC

SIGNATURE [Signature]

PRINTED NAME