

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: N/A  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: KEVIN DAVIS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/10/06</u>	<u>6/15/06</u>	<u>6/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25534-00-00

County: ELLIS

160N C N/2 NE Sec. 36 Twp. 13 S. R. 17  East  West

500 feet from S / (N) (circle one) Line of Section

1350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: ROTH Well #: 1

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 1980' Kelly Bushing: 1985'

Total Depth: 3616' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 16000 ppm Fluid volume 300 bbls

Dewatering method used ALLOWED TO DRY AND BACKFILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Davis

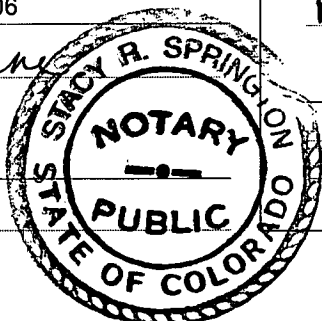
Title: GEOLOGIST Date: 6/26/06

Subscribed and sworn to before me this 26 day of June

2006

Notary Public: Stacy R Sprize

Date Commission Expires: 2/1/2009



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

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Operator Name: CORAL PRODUCTION CORP. Lease Name: ROTH Well #: 1  
 Sec. 36 Twp. 13 S. R. 17  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1144'</td> <td>841'</td> </tr> <tr> <td>TOPEKA</td> <td>2955'</td> <td>-970'</td> </tr> <tr> <td>HEEBNER</td> <td>3208'</td> <td>-1223'</td> </tr> <tr> <td>TORONTO</td> <td>3228'</td> <td>-1243'</td> </tr> <tr> <td>LANSING</td> <td>3253'</td> <td>-1267'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3515'</td> <td>-1530'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1144'	841'	TOPEKA	2955'	-970'	HEEBNER	3208'	-1223'	TORONTO	3228'	-1243'	LANSING	3253'	-1267'	ARBUCKLE	3515'	-1530'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	23	222'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>P &amp; A</b>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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# ALLIED CEMENTING CO., INC. 25127

Federal Tax I.I.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6/10/06</u>	SEC <u>36</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>5:30 p.m.</u>	JOB START	JOB FINISH <u>6:15 p.m.</u>
LEASE <u>Reff</u>	WELL# <u>1</u>	LOCATION <u>Victoria + I-70</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 N 1/4 W 5 into</u>			

CONTRACTOR Oscarville Drilling Rig # 2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 2 3/8 20" DEPTH 221.91

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 gal

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 (on 35 cc)

25 gal

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 405 HELPER Craig

BULK TRUCK

# 410 DRIVER Brian

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

Cement Cure

CHARGE TO: Coral Production Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

3/8 Wood Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied-Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thomas AL

PRINTED NAME

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# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

Operator: **Coral Production Corporation LIC#32639** Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
 1600 Stout Street, Suite 1500 PO Box 763  
 Denver, CO 80202 Hays, KS 67601

Lease: Roth #1

Location: 160' N & 30' W of C / N/2 / NE  
 Sec. 36 / 13S / 17W  
 Ellis Co., KS

Loggers Total Depth: No Log

Rotary Total Depth: 3616'

Commenced: 6/10/2006

Casing: 8 5/8" @ 221.91' w / 150 sks

Elevation: 1980' GL / 1988' KB

Completed: 6/16/2006

Status: D & A

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1186'
Dakota Sand	428'	Shale & Lime	1826'
Shale	497'	Shale	2134'
Cedar Hill Sand	629'	Shale & Lime	2636'
Red Bed Shale	810'	Lime & Shale	3250'
Anhydrite	1144'	RTD	3616'
Base Anhydrite	1186'		

STATE OF KANSAS )  
 ) ss  
 COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

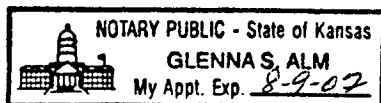
  
 \_\_\_\_\_  
 Thomas H. Alm

Subscribed and sworn to before me on 6-21-06

My Commission expires: 8-9-07

(Place stamp or seal below)

  
 \_\_\_\_\_  
 Notary Public



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