WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	ONIONAL
Operator: License # 5952	API NO. 15- <u>187-21056-0000</u>
Name: BP AMERICA PRODUCTION COMPANY	County STANTON
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	Feet from S/N (circle one) Line of Section
Purchaser: RECEIVED KANSAS CORPORATION COMMISS	Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS OCT 2 4 2000	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395	(circle one) NE SE NW SW
CONSERVATION DIVISION Contractor: Name: CHEYENINE DRILLING LP WICHITA, K8	Lease Name <u>KELMAN</u> Well #
License: 33375	Field Name HUGOTON
Wellsite Geologist: WWB.G.COTT WAY CO	Producing Formation KINDER/WINFIELD/TOWANDA
Designate Type of Completion	Elevation: Ground 3275 Kelley Bushing 3281
New Well Re-Entry Workover	Total Depth 2602 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AHT - DQ - 11/3/09
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4400 MG/LTR+ ppm Fluid volume 800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method usedDRIED_AND_FILED_
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
8/19/05 8/20/05 8/20/05	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge. Signature	
Title REGULATORY STAFF ASSISTANT Date 12	KCC Office Use ONLY
	Letter of Confidentiality Attached
Subscribed and sworn to before me this 9th day of January 20 06 .	Beilied Tes Date
Notary Public Manne Jane	Wireline Log Received Geologist Report Received
/ - X	M. JONES UIC Distribution
Date Commission Expires Notary Public	Vitate of Texas

January 11, 2009

Side Two

Operator Name BP AN	SERICA PRODUC	CTION COMPA	NY	Leas	e Nam	e KELMAN		Well #	4
Sec. <u>15</u> Twp. <u>298</u>	s s.r. <u>40</u> w	East	X West	Coun	ty <u> </u>	TANTON		•	5 5
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut-in rates if gas t	pressure to surface	es, whether si e during test	hut-in	pressure reach	ned static level, h	ydrostatic p	ressures, bottom hole
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	X No	[x	Log	√ (15) . F	Formation (Top), [Depth and D	atums Sample
Samples Sent to Geolog	ical Survey	Yes	X No	Nar	me		Тор	Da	tum
Cores Taken		☐ Yes	X No						
Electric Log Run (Submit Copy.)		X Yes	∏ No	K/W/T			2268 N/A	KB	i.
List All E.Logs Run:					•		24,22		,
COMPENSATED SPECT	RAL NATURAL	GAMMA.							
	Repor	CASING F		X New	_		ı, etc.		
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	•	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	·	24#		680	HLC PP	210	3%CC-1/4#FLOC
	ļ			ļ			Prem. Plus	175	2%CC-1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"		15.5#		2606	HLC PP	450	1/2# FLOCELE
Purpose	Depth	Type of		#Sacks I		EZE RECORD	T		
Perforate	Top Bottom	Type of	Cernent	#Jacks			Type and Pe	rcent Additiv	/es
Protect Casing Plug Back TD		ļ 		!					
Plug Off Zone				ļ					
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bri age of Each Int				E .	e, Shot, Cement S Kind of Material L		Depth
1-2-2	2292-2302					FRAC - W/	/126,000# 12/2	0 BRADY	SAND
1-2-2	2350-2360					41,500 ga	ıls x-link gel	L	
1-2-2	2396-2406								
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗓	No	,
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method			Life	(Fləin)	
10/ /2005	l a		<u> </u>	Flowing				er (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas /M	Mcf CEFID	Wate 0	er Bbls.	Gas-Oil F	katio	Gravity
Disposition of Gas:	METHOD (OF COMPLETION	·				Production Interv	/al	
☐ Vented 🔀 Sold	Used on L	ease [Open H	lole X Perfe	oration	Dually C	omp. 🔲 Commin	gled	
(If vented, submit /	4CO-18.)	Ę	Other	(Specify)	in trigg				1

HALLIBUR	TON J	O SUM	MARY	,			4243		08/19/0	5		
NORTH AMERICA LA		Central / USA		•	M	C/K5		STANTO	OUNTY STANTON			
MCLI0104 317429		H.E.S EMPLOYEE NAME CHAD BUTTR	RY			PSL DEPARTMENT ZI / CEMENT						
LIBERAL		BP AMERICA	.	307	cus	FF LA	PHONE					
TICKET AMOUNT	······································	WELL TYPE		301		M F	SIIEK					
\$11,465.58 MELL LOCATION		02 GAS DEPARTMENT		· · · · · · · · · · · · · · · · · · ·	SAP	BOMB NUMB	FR ID	escription		· · · · · · · · · · · · · · · · · · ·		
ULYSSES, KS		CEMENT			75	21	c	ement Surface	Casing			
LEASE NAME KELMAN	2432810 4	SEC/TWP/RNG 15 - 29S - 40V	v			FACILITY (CL BERAL	OSEST TO WEL	L SITE)				
HES EMP NAME / EMP # / (EXPOSURE HOU	IRS) HRS	7.0 203		RS			Н	ls .		HRS		
Buttry, C 317429	2.5											
Martin, J 317927 Wille D. 225409	2.5				·							
Montez, M 325348	2.5											
H.E.S. LINIT #S / (R / T MILES)	R/T MILES	·	R/TM	LES			R/TMI	ES		R/T MILE		
10415642 10219237	164			 								
10011392-10011277	82	······································		1								
Form. Name	Type From	То		alled Out	lOn	Locatio	n IJ	ob Started	П об С	ompleted		
Packer Type Bottom Hole Temp.	Set A		Date	8/19/2005		8/19/2	005	8/19/2005	8/	/19/2005		
Retainer Depth	Total	Depth 660 FT	Time	1200		1600		1732	1	811		
Type and Size	and Accessorie Qty	es Make	<u></u>	New/U	ed I V	Well D Veight	ata Size Grad	te From	Гто	Max. Allow		
Float Collar	133	Н	Casing	1101170		24#	8 5/8	KB	680	Wida. Allow		
Float Shoe			Liner									
Centralizers Top Plug HWE	1	A	Liner Tubing					<u> </u>	ļ	-		
HEAD PC	1	L	Drill Pipe				<u>-</u>			†		
Limit clamp Weld-A		С	Open Ho Perforati				12 1/4	0-	685	Shots/Ft.		
Guide Shoe			Perforati	ons								
BTM PLUG	aterials	<u> </u>	Perforati	ons n Location	On	erating	Hours	Descri	l otion of Jol	<u> </u>		
Mud Type Disp. Fluid	Density	Lb/Gal	Date 8/19	Hours 2.5	1 1	Date 8/19	Hours		t Surface C			
Prop. Type	Density_ Size	Lb	0/18	2.5	1	0/ 19	5.5					
Prop. Type Acid Type	Size Gal.	Lb		Northern Co		. I Cr.	1	7				
Acid Type	Gal.	_%		—		7 5 8 70		SEE	IOB PROCE	DURE		
Surfactant NE Agent	Gal Gal.	_In				· · ·		-	 			
Fluid Loss Gelling Agent	Gal/Lb	in										
Fric. Red.	Gal/Lb	_In		l, X, -								
Breaker Blocking Agent	Gal/Lb Gal/L	F _{ID}	Total	2.5	Tot	al _	5.5]				
Perfpac Balls	Qty.				Н	ydraulic	Horsepov					
Other			Ordered	· · ·	A	Avail. verage l	Rates in B	PM Use	∌d			
Other			Treating			Disp.		Overall	-·····			
Other			Feet 4	5		Jement eason	Left in Pip		E JOINT			
and the second s								<u> </u>				
Stage Sacks Co	ement	1	Cem Additives	ent Data				I W/Ro	ı. Yield	Lbs/Gal		
1 210 HLC PP		3% CC - 1/4# FLO	CELE	· · · · · · · · · · · · · · · · · · ·				11.45		12.30		
2 175 PREM PLUS	<u> </u>	2% CC - 1/4# FLO	CELE	·····				6.30	1.34	14.80		
4		LOAD PLUG ON L	OCATION L	ET CO. MAN	VITNESS		· · · · · · · · · · · · · · · · · · ·					
			Sumr	2004					L			
Circulating		cement	Smill	Preflush:	BB			Type:	*			
Breakdown Lost Returns-YES	MAXII Lost F	MUM Returns-NO		Load & Bk Excess /Re	dn: Gal	- BBI 📱		Pad:Bb Calc.Di				
Cmt Rtm#Bbl	Actua	TOC		Calc. TOC:		•		Actual [Disp.	40		
Shut In: Instant	Frac. 5 Min.	Gradient 15 Mi	n	Treatment: Cement Sl		- BBI	118.0	Disp:Bb		40.00		
Frac Ring #1	- -	ac Ring # 2		Total Volur	ne BBI							
THE INFORMATION			ECT 6	Frac R	 ✓			Frac Ring	7.4			
CUSTOMER REPR			·····	Jenni	2/	75/1	5/1					
		-		~~~~~	SIGN	JATURE		<u>~</u>				

ISALES ORDER NUMBER

HALI	101	IDT	7 N I	IOD	100				TICKET #	TICKET DATE			
REGION	-186	<u> </u>	INWA/CO		LUG				3894243 BDA / STATE	08/19/05			
NORTH A	MERICA	LAND	Cent	ral / L					MC / KS	STANTON			
MBUID/EMPL# MCLIO104			H.E.S EN	PLOYEE N	AME				PSL DEPARTMENT				
LOCATION	31742	.	COMPAN	Y	TTRY				ZI / CEMENT CUSTOMER REP / PHONE				
LIBERAL TICKET AMOUNT	· · · · ·		BP A	MERIC	CA			30	JEFF LASITE	₹			
\$11,465.5	B				02 G	AS	;						
WELL LOCATION ULYSSES	KS		CEM						JOB PURPOSE CODE	ent Surface Casing			
EASE NUME	1	Well No	SEC / TW		nw.				HEB FACILITY (CLOSEST TO	WELL 8			
KELMAN ES ENP NAME/ENP # (E	OXPOSURE HOURS)	HRS	ES EMP NAME/EN			HRS	HES EMP	NAME/EMP # (EXPOSU	LIBERAL EHOURS) H	RS HES EMP NAME/EMP # (EXPOSURE HOURS)	HR		
Buttry, C 3	17429	2.5		, , , , , , , , , , , , , , , , , , , 		П							
Martin, J 3	_	2.5				Г		-			-		
Wille D. 22		2.5				Ħ					_		
Montez, M		2.5				Ħ					_		
	Ī				[1	L	T			Щ.		
Chart	Time	Rate	Volume	Rate	Press	в.(P	SI)		Job D	escription / Remarks			
No.		(BPM)	(BBL/(GVF)	N2	CSG.		Tbg						
8-19	1200								OUT FOR JOB				
<u> </u>	1600	.	ļ	<u> </u>		_	•	JOB REA					
 	1430					! _			IP SAFETY MEE		٠		
	1600	-	ļ ,,		ļ,	ļ.			RUCK ON LOCA				
	1600			.A.1 (21)		├-			E ASSESMENT/	GO OVER JSA			
	1630 1635	<u> </u>			<u>। । । । । । । । । । । । । । । । । । । </u>				PUMP TRUCK RUNNING CSG (6	PONET)			
······	1700	<u> </u>					, 6	CSG ON		our I)			
	1715			ί	2 \ 1 \ 1 \ 2 \ 1	٠.	· · · · · · · · · · · · · · · · · · ·	-	· · · · · · · · · · · · · · · · · · ·	ULATE W/RIG PUMP			
	1732							HOOK U		OBATE VINIO I OMI			
	1732				1500			TEST LIN					
	1734	4.0	10.0		54			PUMP SI	PACER	· · · · · · · · · · · · · · · · · · ·			
	1737	6.0	76.0		105			MIX LEA	D CMT @12.3(21	IOSX OF HLC PP)			
	1748	6.0	43.0		111					5SX OF PREM PLUS)			
	1800								VN AND DROP P				
	1800	6.0	0-		154	 			ISP W/FRESH W				
	1811	2.0	30.0		213	┡			ATE LAST 10 BE	ILS OF DISP			
	1811	2.0	40.0		900	-		BUMP PI					
						-		KELEASI	E FLOAT HELD	·····			
						-		 					
								CIRCUL A	TE CMT TO PIT				
								1					
													
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]											
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									FOR CALLING H	IALLIBURTON			
			1					CHAD &	KEW				

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HALLIE	BURTO	IN ,	JO SUM	IMAF	RY		SALES ORDER	NUMBER 242		ICKET DATE	08/20/0	5
REGION NORTH AMER			Central / US		MC/Ks STANTON							
MBU ID / EMRL # 10004 / 24305			H.E.S EMPLOYEE NAME CHESTER OLIPHANT PSL DEPARTMENT ZI / CEMENT									
LIBERAL	*		BP AMERICA 307666 CUSTOMER REPT PHONE JEFF LASITER							· · · · · · · · · · · · · · · · · · ·		
TICKET AMOUNT			WELL TYPE GAS APILIMI #									
\$10,726.47 WELL LOCATION			DEPARTMENT				SAP BOMB NUM	IBER	Descri	ption	·· · ····	
JOHNSON CI	TY KS	[Well N	CEMENT b. SEC / TWP / RNG		······		7523 HES FACILITY (ent Production	on Casing	··-
	2432810	4		w			LIBERA		ÆLL STI	E)		
HES EMP NAME / EMP # / (OLIPHANT C 243		HRS 7.0			HRS	1			HRS			HR:
BEASLEY J 299		7.0	 		+				\vdash			
BERUMEN E 267 LIVINGTON D 34		7.0							\Box			
H.E.S. UNIT#S/(R/T MILE		17.0			R / T MILES	<u> </u>		B/T	MILES			R/T MIL
10704	310	164		I					I		· · · · · · · · · · · · · · · · · · ·	, , , mic
10589 10244148-1		164 82							-			
10247140											·· · · · · · · · · · · · · · · · · · ·	
Form. Name Form. Thickness		Type):		ICa	led Out	IOn Locati	00	Uah	Started	Llob C	ompleted
Packer Type _		Set 7	At	Date		8/20/2005		2005		8/20/2005	87	20/2005
Bottom Hole Tel Retainer Depth		Pres	Depth 2600 FT	Time	,	1200	1500			2030	2	130
Type and	Tools and Ad	Qtv	es Make			New/Used	Well Weight		rade	From I	Τo	Max. Allow
Insert Float		2.7	С	Casi	ng	New/Used		5 1/2	ace	KB	2,606	Max. Allow
Float Shoe			0	Liner								
Centralizers Top Plug	HWE	1	HC HC	<u>Liner</u> Tubir			 	 	\dashv			
HEAD Limit clamp	5.5 QL	1	НС	Drill I				7 7/8	二			
Weld-A			E		oration	S		7 778				Shots/Ft.
Guide Shoe BTM PLUG			т		oration oration			ļ	\neg			
Mud Type	Material	s ensity	Lb/Gal	Hour	s On I	ocation Hours	Operating	Hours		Descript	on of Job	<u> </u>
Disp. Fluid		ensity_	Lb/Gal		20	7.0	Date 8/20	Hours 1.0	<u>\$</u>	Cement I	Production	n Casing
Prop. Type Prop. Type	Size Size	_	_Lb	, s. c.	<u> </u>	· -		-	-			· · · · · · · · · · · · · · · · · · ·
Acid Type Acid Type	Gal.		_%			- 				CEE	JOB PROC	SECULDE
Surfactant NE Agent	Gal.		_In						\exists	JEE (OB PRO	ZEDOKE
Fluid Loss	Gal/L							<u> </u>	\exists			
Gelling Agent Fric. Red.	Gal/L Gal/L		_ln									
Breaker Blocking Agent	Gal/L		In	Total		7.0	Total	1.0				·
Perfpac Balls _		_Qty.	.0				Hydrauli	: Horsep	ower	ы	•	
Other				Orde	red		Avail. Average	Rates in	RPM	Used	<u> </u>	
Other				Treat	ing		Disp.			Overall		
Other				Feet		1	Reason	t Left in F	'ipe	SHOE	JOINT	
						X D = 1						
Stage Sacks	Cement			Additiv		t Data				W/Rq.	Yield	Lbs/Gal
1 450 H	LC PP		1/2# FLOCELE							11.45	2.04	12.30
3										 		
4			DO NOT LOAD P	LUG IN T	HE HE	AD TILL CO. MA	AN CAN WIT	NESS				
				S	umma							
Circulating Breakdown		MAXI				Preflush: Load & Bkdn:	BBI Gal - BBI	10.0	0	Type: Pad:Bbl -		WATER
.ost Returns-YES Cmt Rtrn#Bbl		_Lost i	Returns-NO			Excess /Return Calc. TOC:	BBI	40		Calc.Disp	ВЫ	63.05
Average Shut in: Instant		Frac.	Gradient			reatment:	Gal - BBI	<u>`</u>		_Actual Dis _Disp:Bbl	iP	63.00
		_5 Min	15 N	11N		Cement Slurry: Fotal Volume		163. 236.0		J		
rac Ring #1			rac Ring # 2			Frac Ring				ac Ring #	1	
	R MATION STA R REPRESEN		IEREIN IS COR	RECT	Y	, ,	12/26	Ba	1			
COSTONE	, NEFRESEN	HANV			<u>Je</u>	nnis "	SIGNATURE	-tt		<u>, </u>		<u></u>

HALL	.IBU	RT	DN ,		TICKET# 3897242	08/20/05			
REGION NORTH AI	MERICA	LAND	NWA/CO	untry ral / l	ISA			BDA / STATE MC/KS	STANTON
MBU ID / EMPL #		LAND	H.E.S EN		PSL DEPARTMENT	ISTANTON			
10004 / 24	3055		CHE		OLIPH	ANT		ZI / CEMENT	
LIBERAL TICKET AMOUNT	·		BP A	MERIC	CA 307	666		JEFF LASITE	₹
\$ 10,726.47	,				GA	s		APIOWI#	
WELL LOCATION JOHNSON	CITY K	S	CEM				-	JOB PURPOSE CODE	nt Production Casing
LEASE NAME KELMAN	24328	Well No	SEC / TW		OW.			HES FACILITY (CLOSEST TO	WELLS
ES EMP NAMEZEMP / (E)			S ES EMP NAME/EI			HRS HES EMP	AME/EMP # (EXPOSU	LIBERAL KS	RS HES EMP NAME/EMP # (EXPOSURE HOURS)
OLIPHANT	C 24305	5	I				······································		
BEASLEY J	299920								
BERUMEN	E 267804								Ī
LIVINGTON	D 34545	2							
		Rate	.						3.0
Chart No.	Time		Volume			s.(PSI)	-	Job D	escription / Remarks
	Trans.	(BPM)	(BELICAL)	N2	, C8G.	Teg			* *
there is now.			المنجد والما	الانفياب -		ļ. i.s. š i			The second of th
								r Converg	
	1505						FILL OUT	AND REVIEW JSA	
	1520						SPOT EQ	UIPTMENT AND RK) UP
	1600		ļ			ļ		W LAYING DOWN D	
	1700	······································	 		<u> </u>				1/2 CASING AND COMPET
	2000		1.	م عدد		(C)		LOAT EQUIPTMEN	
	2005		 		22 9 2 6	223		ON BOTTOM @ 2600 1/2 PLUG CONTAIN	
	2010			•	. 6 - 6			RCULATING TO CO	
	2030							EJOB SAFETY MEE	
	2030			·	·		SHUT DO	WN RIG PUMP / SW	ITCH LINES TO HALLIBURT
									ROCEDURE
	2033		0.5		2500			RE TEST PUMP AND	
·	2035	6.0	0-5 0-163		350 375			ESH WATER SPACE	
	2058	6.0	163.0		75			MIXING CEMENT /	G 450 SX CEMENT @ 12.3 P
	2059		1					JMP AND LINES	OIO DOM
	2100						DROP TO		
	2104	6.0	0-63		35		BEGIN DIS	SPLACING WITH FR	ESH WATER
	2107	6.0	15.0		75-125			MENT REACHED C	EMENT
	2114	2.0	55.0		765-645			TE TO LAND PLUG	
	2117	2.0	63.0		1465 0			NN / PRESSURE UP	
·	2120				•			PRESSURE / FLOA EQUIPTMENT	1 HELD
						-		- Lacon I MENI	
			40.0				CIRCULAT	ED CEMENT TO PI	T (110 SACKS)
					675				RE LANDING PLUG
			 					· · · · · · · · · · · · · · · · · · ·	
						i			