

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: KANSAS CORPORATION COMMISSION

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/17/05 8/18/05 8/18/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21057-0000

County STANTON

CSE SE NE Sec. 3 Twp. 29S S. R. 40W E W

2310' N Feet from S/N (circle one) Line of Section

330' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DOTTER Well # 3HI

Field Name HUGOTON

Producing Formation KINDER/WINFIELD/TOWANDA

Elevation: Ground 3274 Kelley Bushing 3280

Total Depth 2610 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 671 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2611

feet depth to 450 w/ 2 sx cmt.

Drilling Fluid Management Plan 1172-Dlg-11B/08
(Data must be collected from the Reserve Pit)

Chloride content 8800 MG/LTR+ ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 12/17/05

Subscribed and sworn to before me this 9th day of January

20 06

Notary Public [Signature]

Date Commission Expires 1-11-2009

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name DOTTER

Well# 3HI

Sec. 3 Twp. 29S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
K/W/T	2294	KB
Chase	N/A	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>671</u>	<u>HLC PP</u>	<u>210</u>	<u>3%CC-1/4#FLOC</u>
					<u>Prem. Plus</u>	<u>175</u>	<u>2%CC-1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2611</u>	<u>HLC PP</u>	<u>450</u>	<u>1/2# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1-2-2</u>	<u>2306-2316</u>	<u>FRAC - W/106,000# 12/20 BRADY SAND</u>	
<u>1-2-2</u>	<u>2358-2368</u>	<u>30,000 gals x-link gel</u>	
<u>1-2-2</u>	<u>2410-2420</u>		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/ /2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>/MCFD</u>	<u>0</u>		

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3890208	TICKET DATE 08/17/05
BDA / STATE MC / KS	COUNTY STANTON
PSL DEPARTMENT ZI / CEMENT	
CUSTOMER REP / PHONE JEFF LASITER	
API/WTI #	
SAP BOMB NUMBER 7521	Description Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION NORTH AMERICA, LAND	COUNTRY Central / USA
WBU ID / EMPL # MCL10104 317429	H.E.S. EMPLOYEE NAME CHAD BUTTRY
LOCATION LIBERAL	COMPANY BP AMERICA 307668
TICKET AMOUNT \$11,451.20	WELL TYPE 02 GAS
WELL LOCATION ULYSSES, KS	DEPARTMENT CEMENT
LEASE NAME DOTTER	Well No. 3HI
2432809	SEC / TWP / RNG 3 - 29S - 40W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR8	HR8	HR8	HR8
Buttry, C 317429	5.0			
Martin, J 317927	5.0			
Baray, V 242219	2.0			
Woodrow, J 105848	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	160			
10219237	160			
10415641	160			
10010749-10011272	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **660 FT**

Date	Called Out	On Location	Job Started	Job Completed
	8/17/2005	8/17/2005	8/17/2005	8/17/2005
Time	1200	1430	1843	1920

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug HWE	1	
HEAD PC	1	L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	24#	8 5/8		KB	671	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4		0-	677	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/17	3.5	8/17	6.5	Cement Surface Casing
Total	3.5	Total	6.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	HLC PP	3% CC - 1/4# FLOCELE	11.45	2.04	12.30
2	175	PREM PLUS	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3						
4			LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min.	Cement Slurry: BBI	
		Total Volume BBI	

Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Dennis McBeth*
 SIGNATURE

WALLIBURTON JOB SUMMARY

REGION Central Operations		COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3893095	TICKET DATE 08/18/05
MBU ID / EMPL # MCL10101 106036		H.E.S. EMPLOYEE NAME Bob Smith		BDA / STA MC/KS	COUNTY STANTON
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$10,686.18		WELL TYPE 02 Gas		CUSTOMER REP / PHONE JEFF LASITER	
WELL LOCATION STANTON CO, KS.		DEPARTMENT Cement		SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME DOTTER		Well No. 3HI	SEC / TWP / RNG 3 - 29S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Smith, B 106036	7.0			
Arnett, J 226667	7.0			
Ferguson, R 106154	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547895	160			
10251401	160			
	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/18/2005	8/18/2005	8/18/2005	8/18/2005
Time	1200	1500	1930	2030

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD 5 1/2	1	Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		18.5	6 1/2		0	2,611	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Operating Hours

Date	Hours	Date	Hours	Description of Job
8/18	7.0	8/18	1.0	Cement Production Casing
8/19				
Total	7.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 1	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	460	HLC PP		1/2# FLOCELE	11.45	2.04	12.30
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

Summary

Circulating	Displacement	Preflush:	BBI	10.00	Type:	water
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Lost Returns	Lost Returns	Excess /Return	BBI	62	Calc. Disp Bbl	62
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		surface	Actual Disp.	62
Average	Frac. Gradient	Treatment	Gal - BBI		Disp. Bbl	
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI	163.5		
		Total Volume	BBI	235.50		

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Dennis McBeth*
 SIGNATURE

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				3893095	08/18/05
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Central Operations		Mid Continent/USA		MC/Ks	STANTON
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT	
MCLI0101 106036		Bob Smith		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA		JEFF LASITER	
TICKET AMOUNT		WELL TYPE		API/UNI #	
\$10,686.18		02 Gas			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
STANTON CO, KS.		Cement		Cement Production Casing	
LEASE NAME		SEC / TWP / RING		FRES FACILITY (CLOSEST TO WELL'S	
DOTTER		3 - 29S - 40W		Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Smith, B 106036	7						
Arnett, J 226587	7						
Ferguson, R 108154	7						

Chart No.	Time	Rate (BPM)	Volume (BBL/900)	Rate		Press.(PSI)		Job Description / Remarks
				M2	CSG.	Tbg	Tbg	
	1200							called for job
	1255							pretrip safety meeting
	1500							onlocation spot halliburton trucks
	1500							rig pulling drill pipe
	1730							drill pipe out of hole run in with casing
	1900							casing on bottom circulate well
	1930							hold location safety meeting
	1938							rig up floor
	1942							start job
	1943						2300	pressure test lines (burst 5320)(kick outs 2000)
	1945	6.5	10.0		300			water spacerb
	1947	6.5	163.5		300			start mixing and pumping LC @ 12.3 ppg 450sx
	2013							shut down and wash pumps and lines
	2017							drop the plug
	2017	6.0	0		300			start displacement
	2018	6.0	1.0		350			displacement caught cement
	2018	6.0	1.0		350			cement to surface
	2026	2.0	52.0		700/550			slow down rate
	2031	2.0	62.0		600/1150			bump plug
	2033							float held end job
	2035							hold post job safety meeting and rig down
								THANK YOU FOR CALLING HALLIBURTON
								BOB SMITH AND CREW