

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc. (formerly Elysium Energy, LLC.)
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/12/2007</u>	<u>1/24/2007</u>	<u>4/18/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22500-0000
County: Sumner
SW NE SE _____ Sec. 7 Twp. 31 S. R. 1 East West
1650' feet from S N (circle one) Line of Section
880' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anson East Unit B Well #: 3-06
Field Name: Anson East Unit
Producing Formation: Mississippian
Elevation: Ground: 1287' Kelly Bushing: 1291'
Total Depth: 4387' Plug Back Total Depth: 4349'
Amount of Surface Pipe Set and Cemented at 258' cmt w/ 310 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.
Alt 1 - Dig - 9/8/08 11/3/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

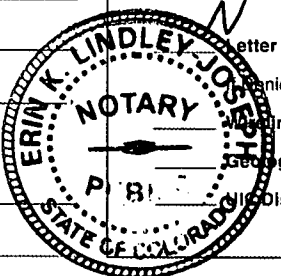
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 4/10/08
Subscribed and sworn to before me this 10th day of April
08
Notary Public: Erin K. Lindley, Joseph
Date Commission Expires: My Commission Expires Aug. 20, 2008

KCC Office Use ONLY

Letter of Confidentiality Received Denied, Yes No Date: _____
Wireline Log Received No
Geologist Report Received No
Distribution _____

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CONSERVATION DIVISION
WICHITA, KS



Operator Name: Noble Energy, Inc. (formerly Elysium Energy, LLC.) Lease Name: Anson East Unit B Well #: 3-06
 Sec. 7 Twp. 31 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian 3722'

List All E. Logs Run:

**Triple Combo (Density, Neutron, Induction),
 CBL/CCL/GR**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 #	258'	Type III	310sx	
Production	7 7/8"	5 1/2"	15.5 #	4370'	Class A	625 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf Mississippian interval from 3727'-3732'		
4 spf	Perf Mississippian interval from 3798'-3804'		
4 spf	Perf Mississippian interval from 4144'-4151'		
6 spf	Re-Perf Mississippian interval from 3722'-3732'		

TUBING RECORD	Size 2 7/8"	Set At 3724'	Packer At 3685'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/24/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls. 0	Gas Mcf 0	Water Bbbls. 0	Gas-Oil Ratio 0	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Casing and Cementing Report

Well: ANSON E UNIT B 3-06 Event: 1 - DRILLING Casing Run Date: 01/23/2007
 Well ID: 15-191-22500 Operator
 Well TD: 4,387 Rig

MUD DATA PRIOR TO JOB
 Circ time before Job (hr/min) 75 min
 Gas Present? No

BPM 7 PSI 200
 Concentration (units)

Casing String Name: SURFACE

String Type: Full

CASING			
O.D.	Wt.	Grade	Thds
5.5	15.5	new J-55	8 rd

SETTING DEPTHS	
MD	TVD
4,370	4,370

LOG OF CASING RUN IN HOLE								
#Jts	Pipe Description	O.D.	Weight	Grade	Threads	Length	Bot Dpth	Top Dpth
6	8.625 Surface	8.625	23.00	NEW J-55	8 rd	253.17	258.00	4.83
103	5.5" CSG.	5.500	15.50	J-55	8 rd	4369.71	4.83	-4364.88

Casing Set At 258.00 Total Length 4,622.88

Centralizers at: Total # Run: 16
 B: Halfway up shoe jt and on 2,3,4,5,6,8,10,12,16,18,20,22,24,26,28 & 30
 Port colar @ 432' one basket @ 400', one basket @ 470'

R:
 T:

CEMENTING REPORT					
Cementing Company					
Lead	Class	Wt	Sacks	Yld	Vol
	Adds:				
	Pump Time (h/m)				
Lead	Class	Wt	Sacks	Yld	Vol
	Adds:				
	Pump Time (h/m)				
Tail	Class	Wt	Sacks	Yld	Vol
	Adds:				
	Pump Time (h/m)				
Spacer	Ahead	Type	Vol	Wt	
	Behind	Type	Vol	Wt	
Mxd & pmpr Cmt		Vol	BPM	PSI	
Dispaced Cmt with BBLs of Type		Vol	BPM	PSI	
Returns During Job				Recipd Pipe	
	# of Plugs		Plugs Bumped	Floats Held	
	Est TOC				
Remarks					
	Shoe Test pjt	Actual 0.00	Target		
	Suc Cmt Job	Sqz Shoe	# of Sqzs		Final Shoe Tst

CASING LEFT ON BOARD		
Description	# Jts	Tally (Ft)
Casing Received	104	4400
Casing Used	103	4370
Returned New		
Returned Used		
Cut Pieces		

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Casing and Cementing Report

Well: ANSON E UNIT B 3-06 Event:1 - DRILLING Casing Run Date:
 Well ID: 15-191-22500 Operator
 Well TD: Rig

MUD DATA PRIOR TO JOB
 Circ time before Job (hr/min)
 Gas Present?

BPM
 Concentration (units)
 PSI

Casing String Name: SURFACE

String Type:

CASING			
O.D.	Wt.	Grade	Thds

SETTING DEPTHS	
MD	TVD
4,370	

LOG OF CASING RUN IN HOLE

#Jts	Pipe Description	O.D.	Weight	Grade	Threads	Length	Bot Dpth	Top Dpth

Casing Set At Total Length

Centralizers at:

Total # Run:

B:

R:

T:

CEMENTING REPORT

Cementing Company	Schlumberger				
Lead	Class	Wt	Sacks	Yld	Vol
	CLASS A	12.00	310	3.03	939.30
	Adds: 10% D44 (BWOW)+ 16%D20+0.3%D65+0.2%D46+0.3%pps D29+ 2PPSD975				
	Pump Time (h/m)				
Lead	Class	Wt	Sacks	Yld	Vol
					0.00
	Adds:				
	Pump Time (h/m)				
Tail	Class	Wt	Sacks	Yld	Vol
	TXI LITE	13.00	625	1.39	868.75
	Adds: 0.2% D46+0.25 PPS D29 + 0.1% D167 +2% D20 +3 PPSD42 +2 PPB D974 (in 1st 50 bbls)				
	Pump Time (h/m) 2hr/15min				
Spacer	Ahead	Type	Vol	Wt	
	Behind	Type	Vol	Wt	
			40	8.3	
			20	8.3	
Mxd & pmptd Cmt		Vol	BPM	PSI	
		935	4	100	
Dispaced Cmt with	103.5 BBLs of Type	Freash	Vol	BPM	PSI
			15	4 & 2	700
Water					
Returns During Job	Part			Recipd Pipe	No
	# of Plugs	1		Floats Held	Yes
	Est TOC		600		
Remarks	Run 103 jts 5 1/2" 15.5 lb. j-55 LT&C / circ casing 1.25 hr lowered vis from 52 down to 41 / wt 9.3 down to 9.1 / rig up Schlumberger cementing / safety meeting , pressure test lines to 2500 psi / pump mud 20 bbls CW 100 WASH & 20 BBLs 10.5# SCAVPUSH / Cement Lead 310 sks Class A + adds/ with 2lb. p/bbl CemNET in the first 50bbls out of 230 total slurry Cement Tail 625 sks TXI LITE +adds/ with 2lb p/bbl CemNET in the last 50 bbls out of 87 total slurry Displace w/103.5 bbls water to PBTD 4348.72 @ 02:15 hrs 1/25/2007/ bumped plug 1500 psl , plugheld Lost returns with 50 bbls to go on tail slurry and regain partial returns with 65 bbls away on displacement Maxium lift 700 Set slips / jet pits Release rig 04:15 1/25/2007				

Shoe Test p/T	Actual	Target	
Suc Cmt Job	Sqz Shoe	# of Sqzs	Final Shoe Tst

CASING LEFT ON BOARD

Description	# Jts	Tally (Ft)
Casing Received		
Casing Used		
Returned New		
Returned Used		
Cut Pieces		

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