

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Robbie Gries
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03-03-06 03-08-06 3/16/06
Spud Date or 03-03-06 Date Reached TD 03-08-06 Completion Date or
Recompletion Date 03-03-06 Recompletion Date 3/16/06

API No. 15 - 023-20675-00-00
County: Cheyenne
SW NW NE Sec. 25 Twp. 3 S. R. 42 East West
1239 feet from S (N) (circle one) Line of Section
2315 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Raile Well #: 3-25
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3649 Kelly Bushing: 3661
Total Depth: 1680 Plug Back Total Depth: 1674
Amount of Surface Pipe Set and Cemented at 311' @ 324' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 5-10-06
Subscribed and sworn to before me this 10th day of May
2006
Notary Public: [Signature]
Date Commission Expires: 3/29/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Raile Well #: 3-25
 Sec. 25 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1478' 2183 mls

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	324' KB	Portland I/II	78	
Production	6 1/4 in	4 1/2 in	10.5 #	1675.09'	Type I-II	75	2% kcl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1478'-1505'	500 gal, 7.5% HCl, CO2 foam frac w/	1478-
4	1506'-1514'	99,980# 16/30 Brady sand	1514

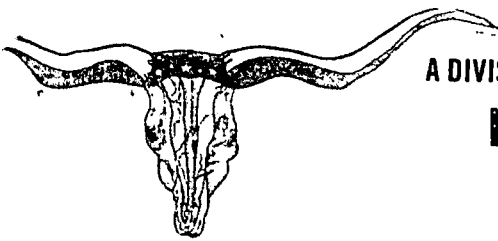
TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	77.7491	none		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 3-09-06 TICKET NO. 0517

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>PRIORITY</u>		LEASE <u>RAILE 3-25</u>	WELL NO.				
ADDRESS	CITY	COUNTY	STATE				
AUTHORIZED BY	STATE	SERVICE CREW <u>MIKE</u>	EQUIPMENT <u>UNIT #111</u>				
TYPE JOB: <u>Longstray</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM TIME	
SIZE HOLE: DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE & WT. CASTING <u>4 1/2 105</u>	<u>75</u>		<u>1-11</u>			START OPERATION	
SIZE & WT. D PIPE OR TUBING						FINISH OPERATION	
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>4.9</u>	LBS. / GAL. <u>0.4</u>	LBS. / GAL.		RELEASED		
	VOLUME OF SLURRY <u>1.32</u>	<u>cut / sk</u>		MILES FROM STATION TO WELL			
MAX DEPTH <u>16 1/4</u> FT.	MAX PRESSURE	P.S.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage Aspar Contract				4,000.00
300-2	4 1/2 Accused Flat shoe	1			267.07
300-4	4 1/2 Latchdown Baffle 2 plug	1			226.00
300-6	4 1/2 Centralizers	7			250.88
300-8	4 1/2 Scratchers	7			243.60
300-11	7" Centralizer	1			36.44
400-1	Mod Flush	5618			87.75
400-2	CLABTA	2.5 gal			118.12
400-4	KCL	10018			26.58
	RECEIVED KANSAS CORPORATION COMMISSION MAY 12 2006 CONSERVATION DIVISION WICHITA, KS				
0905	Mod Flush 6.1				585.64
0910	Cement 12.6				
0920	Displacement 26.7				
0930	Bump plug @ 1800				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANK YOU
 SERVICE REPRESENTATIVE Mike Sk
 FIELD SERVICE ORDER NO. _____
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dale Brousean
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)