

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
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Form Must Be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 03 2008

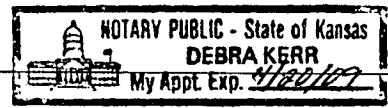
Operator: License # 31627
 Name: Whitetail Crude, Inc
 Address: P O Box 544
 City/State/Zip: Ness City, KS 67560-0544
 Purchaser: N/A
 Operator Contact Person: Mike J. Fritzler, President
 Phone: () 785-798-3641
 Contractor: Name: American Eagle Drilling LLC Rig 1
 License: 33493
 Wellsite Geologist: Walter Innes Phillips Jr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-23-08 8/31/08 PENDING SWD Appl.
 Spud Date or Date Reached TD Completion Date or App. Recompletion Date

API No. 15 - 083-21568-00-00 CONSERVATION DIVISION
 County: Hodgeman WICHITA, KS
 NE NW SW Sec. 30 Twp. 21 S. R. 23 East West
1040 feet from S XX (circle one) Line of Section
440 feet from XX W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tammen C Well #: #2 AKA Tammen
 Field Name: Unknown C WFO 1-30
 Producing Formation: N/A
 Elevation: Ground: 2385' Kelly Bushing: 2391'
 Total Depth: 4805 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1673' Port Collar _____ Feet
 If Alternate II completion, cement circulated from 1673
 feet depth to surface w/ 210 sx cmt.
AP2-Dg-11/3/08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike J. Fritzler
 Title: Mike J. Fritzler, President Date: 10/1/08
 Subscribed and sworn to before me this 1st day of October,
2008
 Notary Public: Debra Kerr
 Date Commission Expires: 4/20/09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Tammen C #2 SWD

Operator Name: Whitetail Crude, Inc Lease Name: AKA Tammen C WFO 1-30 Well #: #2 SWD
 Sec. 30 Twp. 21 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Geologist's report & drilling time log enclosed

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	216'	Common	150	2%gel, 3% CC
Production	7 7/8"	4 1/2"	10 1/2#	4690'	SMD	250	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31829

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Okley Ks

DATE <u>8-24-08</u>	SEC <u>30</u>	TWP <u>21 S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Tammen Co</u>	WELL # <u>1-22</u>	LOCATION <u>Ness City 15S-14E-14S</u>	COUNTY <u>Hodgeman</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle Digs #1 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 3/4 I.D. 216'

CASING SIZE 8 3/8 DEPTH 216'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSC. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

EQUIPMENT

CEMENT AMOUNT ORDERED 150 SKS COM

3% CC - 2% Lel

COMMON 150 = 516 @ 15.45 2,317.50

POZMIX @

GEL 3 = 516 @ 20.80 6,240

CHLORIDE 5 = 516 @ 58.80 2,910

ASC @

PUMP TRUCK CEMENTER Walt

422 HELPER Larene

BULK TRUCK

347 DRIVER John

BULK TRUCK

DRIVER

HANDLING 158 SKS @ 2.40 379.20

MILEAGE 104 per 3/4 mile 312.00

TOTAL 3,362.40

REMARKS:

Cement Did Cure

Thank You
Walt + Crew

CHARGE TO: Pintail Petroleum Ltd

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1,018.00

EXTRA FOOTAGE @

MILEAGE 15 miles @ 7.00 105.00

MANIFOLD @

RECEIVED @

KANSAS CORPORATION COMMISSION

OCT 03 2008 TOTAL 1,123.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

8 5/8

1-5" Plug @

@

@

@

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____

PRINTED NAME _____

TOTAL CHARGES _____

SIGNATURE *Samuel Hamilton*

DISCOUNT _____ IF PAID IN 30 DAYS

TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

PRINTED NAME _____

TOTAL CHARGES _____

SIGNATURE *Larry D. ...*

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Wintefield Co. Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: Ness City, KS

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 WICHITA, KS

TICKET No 14584

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#2 SWD</u>	LEASE <u>Tammen</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>Ks</u>	CITY <u>Ness City, KS</u>	DATE <u>8-31-08</u>	OWNER <u>Soco</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>American Eagle</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>South of Ness City, KS</u>	ORDER NO.	
3.	WELL TYPE <u>SWD</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>New well - hangstring</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE	20	mi	7	00	140.00
578		1			Pump Charge	1	ea	1400	00	1400.00
281		1			Mud plug	500	gal	1	00	500.00
221		1			Liquid KCL	2	gal	26	00	52.00
405		1			Formation Packer shoe	1	ea	1475	00	1475.00
406		1			Latch down plug & baffle	1	ea	210	00	210.00
402		1			Centralizers	12	ea	85	00	1020.00
403		1			Cement Bonnets	2	ea	300	00	600.00
404		1			Port collar	1	ea	2250	00	2250.00
From Continuation Page										
page 1										7647.00
page 2										4503.29

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Mike J. Frazier
 DATE SIGNED: 8-31-08 TIME SIGNED: 16:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB	12,150.29
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	631.52
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,781.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14584

CUSTOMER White tail Creek WELL #2100 Temmen DATE 8-31-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF								
330		1				SMD Cement	225	sk			16.00	3600.00
276		1				Floccule	56	lbs			1.50	84.00
581						SERVICE CHARGE					19.00	427.50
583						MILEAGE CHARGE	2238	7.5	20	Drayage	1.95	391.75

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CONTINUATION TOTAL 4503.25

JOB LOG

SWIFT Services, Inc.

DATE 8-31-08 PAGE NO. 21

CUSTOMER Whitefield Crude WELL NO. #2520 LEASE Tammen JOB TYPE Long string TICKET NO. 14584

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	04:00							Called out
	10:00							ON Location
	10:45							Start csg & float equip w/ controllers 1200 seal at 1200 lbs.
								Port Collet at 16" TBH
								Packer shoe on bottom of w/
								Latch down bottle, show jt depth
	12:50							Csg at 4690 ft TO at 4805 ft
	13:00							Drop ball to set Packer shoe
	13:10							circulate
	13:15							Set Packer shoe
	13:20							circulate
								Start cementing pipe
								Run
	13:50	5	12			200		Soogal Mud flush
	13:55	8	20			200		20 bbl KCL spacer
	13:58	5	55			200		mix 100 sks at 11.2 ppq
		6	39					mix 100 sks at 12.7 ppq
		6	7					mix 25 sks at 14 ppq
		6	101			150		Total amt 101 bbl
	14:15					0		Done mixing and
	14:18					0		Release plug & start displaced
	14:20							after washing out pump & lines
	14:32	6	74			1000		Done w/ displacement
	14:38					1500		Loaded plug at 1500 PSI
	14:39					0		Release pressure - latch down
	14:40							washed up TRL
	14:50							Racked up TRL
	15:00							Job completed
								Thank you
								RL, Britt & Shuck
								T. Fuchs
								A. Casair = 3# 104 TRL
								S. Bond = TRL # 306

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CONSERVATION DIVISION
WICHITA, KS



MIKE J. FRITZLER
P O BOX 544
NESS CITY, KS 67560-0544
785-798-3641

10/1/08

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

Dear Sirs:

Pintail Petroleum LTD (Operator #5086) drilled the Tammen 'C' WFO #1-30 (Hodgeman County, SW/4 Sec 30-21S-23W, 1040' FSL, 440' FWL) to 4690'. At 4690' Pintail Petroleum LTD elected to discontinue drilling the well and Whitetail Crude, Inc. (Operator #31627) elected to take the well over and continue drilling to 4805' for a deep Mississippian/Chert SWD. Enclosed please find Form T-1 Request for Change of Operator.

Whitetail requests a name change from Tammen 'C' WFO #1-30 to Tammen C #2 SWD for accounting purposes.

Form ACO-1 Well Completion Form is also enclosed with cement tickets attached.

Form U-1 will follow in the near future.

Thank you.

WHITETAILE CRUDE, INC

Mike J. Fritzler
President

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