

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE JUN 27 2006

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/23/06 3/1/06 3/6/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26489-00-20 CONSERVATION DIVISION
WICHITA, KS
County: Neosho
____ ne ____ nw Sec. 28 Twp. 28 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shaw Enterprises Well #: 28-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 936 Kelly Bushing: n/a
Total Depth: 1003 Plug Back Total Depth: 997.73
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997.73
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan DB 11-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/26/06
Subscribed and sworn to before me this 26th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Shaw Enterprises Well # 28-1
 Sec. 28 Twp. 28 S: R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	997.73	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	822-824/881-884/829-830	400gal 15% HCL w/ 27 bbls 2% kcl water, 381bbls water w/ 2% KCL, Blockde 8100# 2040 sand	822-824/881-884 829-830
4	546-548/572-575/608-610/623-625	400gal 15% HCL w/ 38 bbls 2% kcl water, 514bbls water w/ 2% KCL, Blockde 10000# 2040 sand	546-548/572-575 608-610/623-625
4	450-454/460-464	400gal 15% HCL w/ 30 bbls 2% kcl water, 434bbls water w/ 2% KCL, Blockde 11000# 2040 sand	450-454/460-464

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		947	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/12/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		23.7mcf	46.7bbls	

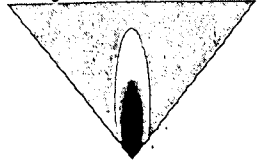
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1296

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-06	Shaw enterprises 28-1	28	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	2:00		903388		2.75	<i>Joe Black</i>
Tim A	11:15	2:00		903255		2.75	<i>Tim A</i>
Russell A	11:15	2:00		903206		2.75	<i>Russell A</i>
David C	11:15	2:00		903296	932452	2.75	<i>David C</i>
Leon H	11:15	2:00		931500		2.75	<i>Leon H</i>
Maverick D	11:15	2:00		extra		2.75	<i>Maverick D</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 997.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.91 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS:

Run 2 SKS prem gel surfact to surface. Installed cement head RAN 10 bbl dye + 142 SKS of cement to get dye to surface. Flush pump pumped plug to bottom + Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2" by 2" Sledge & 2" Ball Valve	
	997.73	ft 4 1/2 casing	
	5	centralizers	
	1	4 1/2 casing clamp	
903139	1.5 hr	Casing tractor	
980804	1.5 hr	Casing trailer	
			RECEIVED KANSAS CORPORATION COMMISSION JUN 27 2006 CONSERVATION DIVISION WICHITA, KS
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchleride	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	
	1	4 1/2 Floatshoe	

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG WILL DIG RIG # 1

Rig #:	1	Lic # 33344
API #:	15-133-26489-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300	

S 28	T 28S	R 19E
Location:		NE, NW
County:		Neosho

Oklahoma City, OK 73120			Gas Tests			
Well #:	26-1	Lease Nar Shaw Enterprises	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from N Line		178		No Flow	
	1980 ft. from W Line		228		No Flow	
Spud Date:	2/23/2006		303		No Flow	
Date Completed:	3/1/2006	TD: 1003	353		No Flow	
Driller:	Montee Scott		453	4	1"	51.6
Casing Record	Surface	Production	503	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	578	Gas Check Same		
Casing Size	8 5/8"		628	5	1"	57.7
Weight			678	Gas Check Same		
Setting Depth			828	1	1"	25.8
Cement Type	Portland		886	5	3/4"	31.6
Sacks	4		903	Gas Check Same		
Feet of Casing	21' 7"		928	Gas Check Same		
Date	Notations					
	Used Booster					
Geologist: Ken Recoy						

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	OB	183	191	lime	398	412	sand
3	33	lime	191	219	sandy/ shale	412	424	shale
33	36	blk shale	219	221	blk shale	424	425	coal
36	39	lime	221	225	lime	425	445	Oswego- lime
39	48	shale	225	240	sand	445	448	shale
48	54	sand	240	250	sandy/ shale	448	452	Summit- blk shale
54	58	lime	250	260	lime	452	454	shale
58	63	sand	260	262	shale	454	458	lime
63	76	shale	262	267	lime	458	485	sand
76	90	lime	267	282	sandy/ shale	485	520	sandy/ shale
90	121	shale	282	284	shale	520	546	shale
121	128	lime	284	285	coal	546	547	Bevier- coal
128	137	shale	285	341	shale	547	568	shale
137	141	blk shale	341	344	lime	568	569	Crowburg- coal
141	171	lime	344	346	Mulberry- coal	569	574	shale
171	180	shale	346	383	Pink- lime	574	575	coal
180	181	coal	383	386	Lexington- blk	575	598	shale
181	183	shale	386	398	shale	598	599	Fleming- coal

QUEST

Resource Corporation



DATE: 03/02/2006 Corrected.

Data from Driller's Log

Well Refined Rig #1.

WELL NAME:	Shaw Enterprises	SECTION:	28	REPORT #:		SPUD DATE:	2/25/2006
WELL #:	28-1	TWP:	28S	DEPTH:	1003		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	936	FOOTAGE:	660	FT FROM	North LINE
STATE:	Kansas	API #:	15-133-26489-00-00		1980	FT FROM	West LINE
							NE NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott drilled to TD 1003 ft. on 03/01/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 344-346 FT.	Gas Test at 353 ft. No flow.
Lexington Shale	0 mcf/day @ 383-386 FT.	
Summit Shale & Coal	52 mcf/day @ 448-452 FT.	52 mcf/day from Summit. Gas Test at 453 ft.
Mulky Shale & Coal	52 mcf/day @ FT. *	GCS. Gas Test at 503 ft.
Bevier Coal	52 mcf/day @ 546-647 FT.	
Verdigris Limestone	52 mcf/day @ FT. *	
Croweburg Shale & Coal	52 mcf/day @ 568-575 FT.	GCS. Gas Test at 578 ft.
Fleming Coal	58 mcf/day @ 598-599 FT.	6 mcf/day from this area. Gas Test at 628 ft.
Weir Coal	58 mcf/day @ 672-673 FT.	GCS. Gas Test at 678 ft.
Bartlesville Sand	58 mcf/day @ 673-678 FT.	
Rowe Coal	26 mcf/day @ 820-822.5 FT.	Gas Test at 828 ft.
Neutral Coal	26 mcf/day @ FT. *	
Riverton Coal	32 mcf/day @ 880-883 FT.	Gas Test at 886 ft.
Mississippi	32 mcf/day @ Top at 893 FT.	GCS. Gas Test at 903 ft.
TD 1003 ft.	32 mcf/day @	GCS.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 346-383
- Stray Coal 424-425
- Oswego Limestone 425-445
- Mineral Coal 612-613
- Tebo Coal 622-623
- Stray Sand 641-672 - oil odor
- Bluejacket Coal 717-718
- Stray Coal 785-786

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CONSERVATION DIVISION
WICHITA, KS

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrnp.net