

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 9-12-05 | 9-13-05 | 10-4-05 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-011-23143-00-00
County: Bourbon
C - NW - NE Sec. 21 Twp. 27 S. R. 22 East West
550' feet from S / (circle one) Line of Section
2100' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 21-41
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 997' Kelly Bushing: _____
Total Depth: 750' Plug Back Total Depth: 745'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 745'
feet depth to surface w/ 80 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

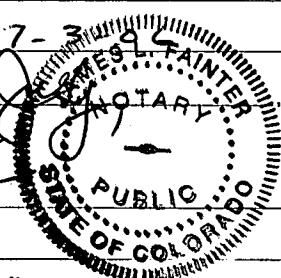
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WICHITA, KS

AKZ-Dlg-11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Manager-Kansas Date: 7-3-07
Subscribed and sworn to before me this 3 day of _____
20 06.
Notary Public: James Gault
Date Commission Expires: 8-21-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 21-41
 Sec. 21 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------------|------|-------|-------------|------|-------|-------------|------|-------|---------------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>174'</td> <td>+823'</td> </tr> <tr> <td>Oswego Lime</td> <td>260'</td> <td>+737'</td> </tr> <tr> <td>Bevier Coal</td> <td>387'</td> <td>+610'</td> </tr> <tr> <td>Riverton Coal</td> <td>647'</td> <td>+324'</td> </tr> <tr> <td>Mississippian</td> <td>667'</td> <td>+330'</td> </tr> </table> | Name | Top | Datum | Pawnee Lime | 174' | +823' | Oswego Lime | 260' | +737' | Bevier Coal | 387' | +610' | Riverton Coal | 647' | +324' | Mississippian | 667' | +330' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 174' | +823' | | | | | | | | | | | | | | | | | |
| Oswego Lime | 260' | +737' | | | | | | | | | | | | | | | | | |
| Bevier Coal | 387' | +610' | | | | | | | | | | | | | | | | | |
| Riverton Coal | 647' | +324' | | | | | | | | | | | | | | | | | |
| Mississippian | 667' | +330' | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 32# | 22' | Portland | 4 | None |
| Production | 6 3/4" | 4 1/2" | 10.5# | 745' | Thickset | 80 | Kol-Seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 685'-687'; 675'-680' | acidize w/750 gal 15% HCl | 668'-687' |
| 4 | 668'-670' | acidized w/above perms | |
| | | | |
| | | | |

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| | | | | |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 3/8" | 665' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline | Producing Method |
| | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|------------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 bbls oil | 10 mcf | 25 bwpd | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 668'-687"
(If vented, Submit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS, LLC. Well No. 21-41 Lease KELLER Loc. Sec. 21 Twp. 27S Rge 22E

County BOURBON State KS Type/Well Depth Hours Date Started 9-12-05 Date Completed 9-13-05

| Job No. | Casing Used | Bit Record | | | | | | Coring Record | | | | | |
|----------------|-------------|------------|------|------|------|----|---------|---------------|------|------|----|--------|--|
| | | Bit No. | Type | size | From | To | Bit No. | type | Size | From | To | % Rec. | |
| Driller JEARLD | Cement Used | | | | | | | | | | | | |
| Driller | Rig No. | | | | | | | | | | | | |
| Driller | Hammer No. | | | | | | | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|--------------------|------|-----|--------------------|------|----|-----------|------|----|-----------|
| 0 | 22 | SURFACE | 421 | 431 | SHALE | | | | | | |
| 22 | 37 | SANDY SHALE | 431 | 434 | COAL | | | | | | |
| 37 | 38 | LIME | 434 | 480 | SHALE | | | | | | |
| 38 | 72 | SHALE | 480 | 482 | COAL | | | | | | |
| 72 | 92 | LIME | 482 | 485 | SHALE | | | | | | |
| 92 | 96 | BLACK SHALE | 485 | 518 | SAND & SANDY SHALE | | | | | | |
| 96 | 101 | LIME | 518 | 519 | COAL | | | | | | |
| 101 | 117 | SAND | 519 | 529 | SHALE | | | | | | |
| 117 | 165 | SANDY SHALE | 529 | 552 | SAND | | | | | | |
| 165 | 169 | LIME | 552 | 553 | COAL | | | | | | |
| 169 | 171 | COAL | 553 | 579 | SANDY SHALE | | | | | | |
| 171 | 195 | LIME | 579 | 611 | SHALE | | | | | | |
| 195 | 196 | SHALE | 611 | 612 | COAL | | | | | | |
| 196 | 207 | LIME | 612 | 631 | SHALE | | | | | | |
| 207 | 209 | COAL | 631 | 632 | COAL | | | | | | |
| 209 | 234 | SHALE | 632 | 666 | SHALE | | | | | | |
| 234 | 248 | SAND & SANDY SHALE | 666 | 668 | COAL | | | | | | |
| 248 | 259 | SHALE | 668 | 672 | SHALE | | | | | | |
| 259 | 260 | COAL | 672 | 691 | CHAT (GAS) | | | | | | |
| 260 | 262 | SHALE | 691 | | LIME | | | | | | |
| 262 | 281 | LIME | | | | | | | | | |
| 281 | 286 | BLACK SHALE | | | | | | | | | |
| 286 | 290 | LIME | | | | | | | | | |
| 290 | 294 | COAL | | | | | | | | | |
| 294 | 296 | LIME | | | | | | | | | |
| 296 | 385 | SANDY SHALE & SAND | | | | | | | | | |
| 385 | 387 | COAL | | | | | | | | | |
| 387 | 412 | SHALE | | | | | | | | | |
| 412 | 414 | COAL | | | | | | | | | |
| 414 | 420 | SHALE | | | | | | | | | |
| 420 | 421 | COAL | | | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5358
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 9-14-05 | | Keller 21-41 | 21 | 27S | 22 E | Bowbow |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 446 | Scott | | |
| 442 | Calin | | |
| 452 T63 | Larry | | |

CUSTOMER: FortScott Methane Partners, LLC
 MAILING ADDRESS: 2329 W. Main St. "200"
 CITY: Littleton STATE: CO. ZIP CODE: 80120

JOB TYPE: Logstring HOLE SIZE: 6 3/4" HOLE DEPTH: 750' CASING SIZE & WEIGHT: 4 1/2" - 10.5 lb
 CASING DEPTH: 745' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.2 lb. SLURRY VOL: 24 Bbls. WATER gal/sk: 8.0 CEMENT LEFT in CASING: 0'
 DISPLACEMENT: 11 3/4 Bbls DISPLACEMENT PSI: 400 PSI: 950 Landed Plug RATE: 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15' Bbls water
Pumped 8 Bbls. Gel Flush, 10 Bbl. water Spacer, 10 Bbl. Metasilicate, 5 Bbl. water Spacer
Mixed 80 SKs. ThickSet cement w/ 4" PYSK of KOL-SEAL @ 13.2 lb. P/GAL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 11 3/4 Bbls water.
Final pumping @ 400 PSI - Pumped Plug to 950 PSI - wait 2 minutes - Release Pressure
Float Held - close casing with 0 PSI
Good cement returns to surface with 6 Bbl. slurry
Job complete - Teedown

Note: 9-13-05 Pumped water on well to kill Gas
 "Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|--|------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | Truck Infield | MILEAGE 2 nd well of 3 | 3.00 | N/C |
| 5609 | 3 His. | Pump charge > 9-13-05 Kill Gas on Well | 145.00 | 435.00 |
| 1126A | 80 SKs. | ThickSet cement | 13.00 | 1040.00 |
| 1110 A | 6 SKs. | KOL-SEAL 4" PYSK | 16.90 | 101.40 |
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| 1118 A | 3 SKs. | Gel Flush | 6.63 | 19.89 |
| 1111 A | 50 lbs. | Metasilicate | 1.55 lb. | 77.50 |
| 5407 A | 4.45 Ton | 60 miles - Bulk Truck | 1.00 | 267.00 |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| 5501C | 4 His. | Water Transport | 93.00 | 372.00 |
| 1123 | 5000 GAL. | City water | 12.20 | 61.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | | 6.3% | SALES TAX |
| | | | | ESTIMATED TOTAL |
| | | | | 84.28 |
| | | | | 3261.07 |

AUTHORIZATION: Larry Wein TITLE: _____ DATE: _____