

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060 B S. Tucson Way
City/State/Zip: Centennial, CO 80121
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: Chris Ryan
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
2/17/06 2/24/06 4/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 13 2006
 CONSERVATION DIVISION
 WICHITA, KS

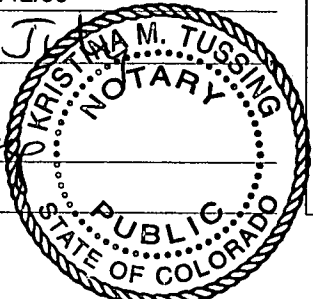
API No. 15 - 011-23158-0000
County: Bourbon
____ Se ____ Ne ____ Nw Sec. 10 Twp. 27 S. R. 23' East West
836 feet from S / (circle one) Line of Section
2240 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
____ (circle one) NE SE (circle one) NW SW
Lease Name: Bailey Well #: 3-10
Field Name: Wildcat
Producing Formation: Summitt Sh, Excello Sh, Drywood and Riverton Coal
Elevation: Ground: 996 Kelly Bushing: _____
Total Depth: 650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 636
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan A1+ II NW
(Data must be collected from the Reserve Pit) 11-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/CEO Date: 7/12/06
Subscribed and sworn to before me this 12th day of July
20 06
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Bailey** Well #: **3-10**
 Sec. **10** Twp. **27** S. R. **23'** East West County: **Bourbon**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>191</td> <td>605</td> </tr> <tr> <td>Riverton Coal</td> <td>551</td> <td>445</td> </tr> <tr> <td>Mississippian</td> <td>561</td> <td>435</td> </tr> </table>	Name	Top	Datum	Excello	191	605	Riverton Coal	551	445	Mississippian	561	435
Name	Top	Datum											
Excello	191	605											
Riverton Coal	551	445											
Mississippian	561	435											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	20"	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	636'	Portland	80	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	181' to 183'; 190' to 193'; 498' to 500'; 550' to 553'	10050 lbs sand, 2025 bbls water	All

TUBING RECORD	Size 2 3/8	Set At 350'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. **Awaiting Pipeline Hook-up**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	20"		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

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KANSAS CORPORATION COMMISSION

JUL 13 2006

CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Bailey Lease

Well: # 3-10

County, State: Bourbon County, Kansas

Service Order #: 16900

Purchase Order #: N/A

Date: 3/28/2006

Perforated @:	181.0 to 183.0	9 Perfs	Summit
	190.0 to 193.0	13 Perfs	Excella
	498.0 to 500.0	9 Perfs	Drywood
	550.0 to 553.0	13 Perfs	Precision

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Forty Four (44)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5075
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06	1067	Bailey # 3-10	10	27	23	BB
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>14550 E Easter Ave</u>			<u>372</u>	<u>Fred</u>		
CITY	STATE	ZIP CODE	<u>164</u>	<u>Rick</u>		
<u>Englewood</u>	<u>Co.</u>	<u>60112</u>	<u>195</u>	<u>Mark</u>		
			<u>370</u>	<u>Joe</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 652' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 636 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
DISPLACEMENT 10 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash last joint casing in. Mix & Pump 6 BBLs to 164
dye. Mix & Pump 89 sks OWC Cement with 10 # Kol Seal
4 1/2 # Flo Seal per sk. Flush pump clean. Displace 4 1/2
rubber plug to casing TD w/ 10 BBLs Fresh water
Pressure to 600 # PSI. Release pressure to set Float
Value. Check Plug depth w/ measuring line.

Fred Mader

McGowan Drilling
No Company Representative @ location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800 ⁰⁰
5406	80 mi	MILEAGE Pump Truck	164	252 ⁰⁰
5407A	4.183 Ton	Ton Mileage	195	351.37
5502C	5 hrs	80 BBL Vac Truck	370	450 ⁰⁰
1126	80 sks	OWC Cement		1092 ⁰⁰
1110A	18 sk	Kol Seal		319 ⁵⁰
1107	2 sks	Flo. Seal		89 ⁸⁰
4404	1	4 1/2" Rubber Plug		40 ⁰⁰
		Sub Total		3394.67
		Tax @ 6.3%		97.11
		SALES TAX		
		ESTIMATED TOTAL \$		3491.78

AUTHORIZATION _____

TITLE WO# 203335

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5075
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Admiral Bay Resources			372	Fred		
MAILING ADDRESS			164	Rick		
14550 E Easter Ave			195	Mark		
CITY STATE ZIP CODE			370	Joe		
Englewood Co. 80112						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 652' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 636' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
 DISPLACEMENT 10 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash last joint casing in. Mix & Pump 6 BBLs tall hole dye. Mix & Pump 89 SKS OWC Cement with 10 #Koi Seal & 1/2" Flo Seal per sk. Flush pump clean. Displace 4 1/2 rubber plug to casing TD w/ 10 BBLs Fresh water Pressure to 600* PSI. Release pressure to set Float Valve. Check Plug depth w/ measuring line.

Fred Mader

McGowan Drilling
No Company Representative @ location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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1126	80 SKS	OWC Cement		1092.00
1110A	18 SK	Koi Seal		319.50
1107	2 SKS	Flo. Seal		89.00
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		3394.67
		Tax @ 6.3%		97.11
		SALES TAX		
		ESTIMATED TOTAL \$		3491.78

AUTHORIZATION _____ TITLE WO# 203335 DATE _____