

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5786
Name: McGown Drilling, Inc.
Address: P.O. Box 299
City/State/Zip: Mound City, KS 66056
Purchaser:
Operator Contact Person: Doug McGown
Phone: (913) 795-2258
Contractor: Name: McGown Drilling, Inc.
License: 5786

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Cummixed Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-30-06</u>	<u>6-24-06</u>	<u>6-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23175-00-00

County: Bourbon

C NE NW Sec. 22 Twp. 24 S. R. 25 East West

660 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Emmerson Farms Well #: 3-22

Field Name: _____

Producing Formation: Burgess

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 377' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 340

feet depth to surface w/ 45 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

AH II MR
11-10-08

Chloride content. _____ ppm Fluid volume. _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doreen Thomas

Title: President Date: 7-10-06

Subscribed and sworn to before me this 10 day of July,
2006.

Notary Public: Doreen Thomas

Date Commission Expires: _____



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

RECEIVED

JUL 13 2006

KCC WICHITA

Operator Name: McGown Drilling, Inc. Lease Name: Emmerson Farms Well #: 3-22
 Sec. 22 Twp. 24 S. R. 25 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*See Attached Sheet	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/2	8	20	Portland	5	none
Long String	6 1/8	2 3/8	4.5	340	Portland	45	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

RECEIVED

JUL 13 2006

KCC WICHITA

EMMERTON FARMS #3-22

DEPTH	FORMATION
0-6'	Clay
6-22'	Lime
22-100'	Shale
100-101'	Lime
101-121'	Shale
121-122.5'	Lime
122.5-129'	Shale
129-131'	Lime
131-240'	Shale
240-241'	Lime
241-258'	Shale
258-259'	Coal
259-310'	Shale
310-322'	Sand
322-339'	Shale
339-340'	Coal
340-345'	Shale
345-346'	Coal
346-350'	Shale
350-370'	Sand
370-371'	Coal
371-377'	Shale
377'	TD

RECEIVED
JUL 13 2006
KCC WICHITA



Big Sugar Lumber

∞∞ TWO LOCATIONS ∞∞

Do it center

1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

INT'L SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66058
(913) 795-2210
FAX (913) 795-2184

Everything To Build Your Home

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
325550				ONE 5TH OF MONTH	TL	6/24/06	8:41

SOLD TO

SHIP TO

DOUG. MCGOWAN

P.O. BOX 334
MOUND CITY KS 66058

Hammond
2 mi EAST
1 North
1/2 East

10:30

Monday
Ralph.

913-285-0019

TERM: 565

DOCH: 128768

INVOICE *

SLSPR: 90 TOM LIKELY

TAX: 031 KANSAS STATE TAX

QUANTITY SHIPPED	ORDERED	U/M	ITEM NUMBER	DESCRIPTION	SLUG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
30		EA	CPPM	POST SET FLY ASH 75#	3.29	30	2.96 /EA	88.80
30		BG	CPPC	PORTLAND CEMENT	0.49	30	7.64 /BG	229.20
2		EO	CPQP	QUIKRETE PALLETS		2	18.00 /EA	36.00

Emerson

Farms
3-22

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

AMOUNT CHARGED TO STORE ACCOUNT #

376.30 TAXABLE 354.00

0.00

NON-TAXABLE

0.00

SUBTOTAL

354.00

TAX AMOUNT

22.30

TOTAL AMOUNT

376.30

We accept the following
credit cards



RECEIVED BY
DELIVERY COPY

X

RECEIVED
JUL 13 2006
KCC WICHITA