

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5786
Name: McGown Drilling, Inc.
Address: P.O. Box 299
City/State/Zip: Mound City, KS 66056
Purchaser: _____
Operator Contact Person: Doug McGown
Phone: (913) 795-2258
Contractor: Name: McGown Drilling, Inc.
License: 5786
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

5-30-06	6-24-06	6-24-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23175-00-00
County: Bourbon
C NE NW Sec. 22 Twp. 24 S. R. 25 ☒ East ☐ West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Emmerson Farms Well #: 3-22

Field Name: _____

Producing Formation: Burgess

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 377' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 340

feet depth to surface w/ 45 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

4H II NR
11-10-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 7-10-06

Subscribed and sworn to before me this 10 day of July

2006

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED

JUL 13 2006

KCC WICHITA

Operator Name: McGown Drilling, Inc. Lease Name: Emmerson Farms Well #: 3-22
 Sec. 22 Twp. 24 S. R. 25 ☒ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

*See Attached Sheet

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/2	8	20	Portland	5	none
Long String	6 1/8	2 3/8	4.5	340	Portland	45	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 JUL 13 2006
 KCC WICHITA

EMMERSON FARMS #3-22

DEPTH	FORMATION
0-6'	Clay
6-22'	Lime
22-100'	Shale
100-101'	Lime
101-121'	Shale
121-122.5'	Lime
122.5-129'	Shale
129-131'	Lime
131-240'	Shale
240-241'	Lime
241-258'	Shale
258-259'	Coal
259-310'	Shale
310-322'	Sand
322-339'	Shale
339-340'	Coal
340-345'	Shale
345-346'	Coal
346-350'	Shale
350-370'	Sand
370-371'	Coal
371-377'	Shale
377'	TD

RECEIVED
JUL 13 2006
KCC WICHITA



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66058
(913) 795-2210
FAX (913) 795-2184

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
325550				DUE 5TH OF MONTH	T	6/24/06	8:41

SOLD TO

SHIP TO

DOUG MCGOWN

P.O. BOX 334
MOUND CITY

KS 66056

Hammond 10:30
2 mi East Monday
1 North
1/2 East Ralph

913-285-0019

TERM 565

DOCH 128768

* INVOICE *

SLSPR:

90 10% LIKELY

TAX :

031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
30		EA	CPPM	POST SET FLY ASH 75#	3.29	30	2.96 /EA	88.80
30		BG	CPPC	PORTLAND CEMENT	8.49	30	7.64 /BG	229.20
2		EA	CPQP	QUIKRETE PALLETS		2	18.00 /EA	36.00
Emmerson Farms 3-22								

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

* AMOUNT CHARGED TO STORE ACCOUNT *

376.30

TAXABLE 354.00

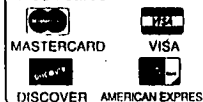
NON-TAXABLE 0.00

SUBTOTAL 354.00

TAX AMOUNT 22.30

TOTAL AMOUNT 376.30

We accept the following credit cards



X

RECEIVED BY
DELIVERY COPY

RECEIVED
JUL 13 2006
KCC WICHITA