

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING CO.  
License: 5142  
Wellsite Geologist: TIM PIERCE

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>06-14-2006</u>	<u>06-23-2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,517-00-00  
County: HODGEMAN  
NE NE NW    Sec. 15 Twp. 24 S. R. 22  East  West  
330' feet from S /  (circle one) Line of Section  
2310 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BENISH 'A' Well #: 1-15  
Field Name: MELLECKER

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2286' Kelly Bushing: 2295'  
Total Depth: 4670' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 643' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 35,000 ppm Fluid volume 1,500 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President-Production Date: 7/13/2006

Subscribed and sworn to before me this 13th day of July,

2006

Notary Public: Meryl L. King

Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 14 2006  
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: BENISH 'A' Well #: 1-15  
 Sec. 15 Twp. 24 S. R. 22  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See Attached Log Tops)

**COMPENSATED SONIC, RADIATION GUARD**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	643'	GOMMON	350 sx	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. D & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**JUL 14 2006**  
**KCC WICHITA**

**ELECTRIC LOG TOPS****Structure Compared To:**

**McCoy Petroleum  
Benish "A" #1-15  
NE NE NW  
Sec. 15-24S-22W  
KB: 2295'**

**Robert Schulein  
Herrmann #16-9  
C SE SE  
Sec. 9-24S-22W  
KB: 2321'**

**Robert Schulein  
Herrmann #15-9  
C SW SE  
Sec. 9-24S-22W  
KB: 2345'**

Heebner	3925 (-1630)	-13	-26
Toronto	3946 (-1651)	-18	-27
Brown Lime	4012 (-1717)	-13	-27
Lansing	4024 (-1729)	-13	-27
Stark	4266 (-1971)	-18	-26
B/KC	4384 (-2089)	-10	-29
Marmaton	4399 (-2104)	-10	-23
Pawnee	4490 (-2195)	- 4	-25
Fort Scott	4546 (-2251)	- 7	-26
Cherokee	4570 (-2275)	- 5	-25
Conglomerate Chert	4616 (-2321)	Absent	Absent
Mississippian	4637 (-2342)	- 8	-31
LTD	4670 (-2375)		

RECEIVED  
JUL 14 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

24317

Federal Tax I.D.

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>6-23-06</u>	SEC. <u>15</u>	TWP. <u>24</u>	RANGE <u>22</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Berish "A"</u>	WELL # <u>1-15</u>	LOCATION <u>Speanville 8N 1 1/2 E S/5</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Stirling #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 4121'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1440'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Senne

CEMENT AMOUNT ORDERED 135.25 69/40 690 Mel

COMMON	<u>81.14</u>	@	<u>10.65</u>	<u>862.65</u>
POZMIX	<u>54.14</u>	@	<u>5.80</u>	<u>313.20</u>
GEL	<u>7.14</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Tamm D

# 181 HELPER Rick H

BULK TRUCK

# 341 DRIVER Cody A

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>142.14</u>	@	<u>1.90</u>	<u>269.80</u>
MILEAGE	<u>142.14</u>	@	<u>42</u>	<u>477.12</u>
				TOTAL <u>2039.32</u>

**REMARKS:**

Mixed - 50 lbs @ 1440'

50 lbs @ 720'

20 lbs @ 160'

15 lbs in Rathole

[Signature]

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1440'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>5.00</u>	<u>210.00</u>
MANIFOLD		@		
				TOTAL <u>1025.00</u>

RECEIVED  
PLUG & FLOAT EQUIPMENT

JUL 14 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC.

23713

Federal Tax I.D

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Creat Bend

DATE <u>6-11-06</u>	SEC. <u>15</u>	TWP. <u>24</u>	RANGE <u>22 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>17:00 pm</u>	JOB START <u>3:30 am</u>	JOB FINISH <u>4:15 am</u>
LEASE <u>Bennish</u>		WELL # <u>1-15</u>	LOCATION <u>Horton 75, 26, 35</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sterling Oelq. #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 644'

CASING SIZE 8 5/8 DEPTH 643'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 1/0 1/2

OWNER McCoy Petr.

CEMENT

AMOUNT ORDERED 350 dx Common

3% 1/2 + 2% gel

COMMON	<u>350</u>	@	<u>10.65</u>	<u>3727.50</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>367</u>	@	<u>1.90</u>	<u>697.30</u>
MILEAGE	<u>362 x 42 x .09</u>			<u>1233.12</u>
			TOTAL	<u>6240.47</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER J.P.

BULK TRUCK

# 344 DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 15 jts of 8 5/8 csq. Cement  
with 350 dx cement. Displace  
plug with 40 1/2 BDLs of fresh water  
Cement Did Pipe -  
Plug down @ 4:15 am

Thanks

CHARGE TO: McCoy Petr.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>643'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>343</u>	@	<u>.65</u>	<u>222.95</u>
MILEAGE	<u>42</u>	@	<u>5.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		

RECEIVED 6240.47

JUL 14 2006  
PLUG & FLOAT EQUIPMENT  
KCC WICHITA

<u>1-8 5/8 Double Cup</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		