

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/22/2006</u>	<u>3/23/2006</u>	<u>3/24/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20418-0000
 County: Sherman
 NW - NE - SE - SW Sec. 16 Twp. 7 S. R. 39 East West
963 feet from N (circle one) Line of Section
2050 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G. Ihrig Well #: 24-16
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3546' Kelly Bushing: 3558'
 Total Depth: 1200' Plug Back Total Depth: 1183'
 Amount of Surface Pipe Set and Cemented at 302' csg @ 315' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

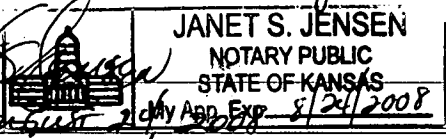
AKI-Dig-11-10108

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 220 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Roelfs
 Title: Production Asst. Date: 7-12-06
 Subscribed and sworn to before me this 12th day of July
 20 06
 Notary Public: Janet S. Jensen
 Date Commission Expires: August 21, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: G. Ihrig Well #: 24-16
 Sec. 16 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 974' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	5 1/2"	14#	315'	Neat	82	
Production	4 3/4"	2 7/8"	6.5#	1183.69'	Neat	65	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1171' to 1008'	Waiting on Frac	

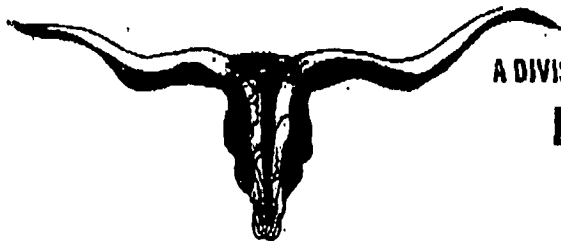
TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0789 Fax: 970-848-0788

DATE 3-24-06 TICKET NO. 0556

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>JHREG, 6 24-16</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MARK</u>	EQUIPMENT <u>UNIT #111</u>				
AUTHORIZED BY		TRUCK CALLED					
TYPE JOB: <u>1.2.2.5.5.5.5.5</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	DATE			AM
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	PM
SIZE & WT. CASTING	DEPTH FT.	<u>75</u>		<u>1-11</u>			AM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						PM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL. <u>3</u>	LBS. / GAL.	FINISH OPERATION		
		VOLUME OF SLURRY <u>1.32</u>	<u>1.32</u>		RELEASED		
<u>1183.64</u> MAX DEPTH	FT.	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>		MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
051-2	Depthcharge - Cement - Milage As per contract				4000 00
200-1	2 7/8 Acousial Fluted shoe	1			257 13
300-3	2 7/8 Latchdown Buff 1/2 plug	1			203 56
300-5	2 7/8 Centralizers	10			135 24
300-7	2 7/8 Scratches	10			228 80
400-2	CLAYSTA	23 gal			118 12
400-4	KLL	50 lb			13 29
	Cement Basket				52 60
					5008 74
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0440	Mud Flush 10.4			JUL 13 2006	
0445	Cement 15.2			KCC WICHITA	
0455	Displacement 6.8				
0500	Bump plug 18.0				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mark THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-22-06

WELL NAME & LEASE # Ibrig 24-16

MOVE IN, RIG UP, DIG PITTS ETC. DATE 3-22-06 TIME 8:00 AM PM

SPUD TIME 11:00 AM PM SHALE DEPTH 230 TIME 5:30 AM PM

HOLE DIA. 9 FROM 0 TO 304 TD TIME 6:45 AM PM

CIRCULATE, T.O.O.H., SET 302.05 FT CASING 315.05 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 82 SAC CEMENT 300 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 8:30 AM PM CEMENT COST \$ 1280.09

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

ELEVATION 3546
+12KB 3558

PIPE TALLY

- 1. 30.05
 - 2. 32.75
 - 3. 27.70
 - 4. 32.60
 - 5. 32.20
 - 6. 32.70
 - 7. 39.80
 - 8. 31.75
 - 9. 42.50
 - 10.
 - 11.
 - 12.
 - 13.
- TOTAL 302.05

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