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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: L.D. DRILLING, INC.
License: 6039
Wellsite Geologist: TOM FUNK

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Designate Type of Completion:
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____
9/11/2006 9/20/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21,601-0000
County: KIOWA
NE NE SE Sec. 1 Twp. 27 S. R. 19 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BLESSED ACRES 'A' Well #: 1-1
Field Name: BORDEWICK WEST
Producing Formation: _____
Elevation: Ground: 2209' Kelly Bushing: 2214'
Total Depth: 4853' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 294 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Mt 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 1,800 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite: _____
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

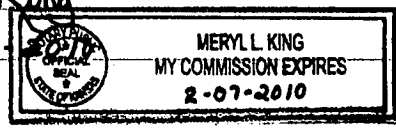
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel

Title: Vice President-Production Date: 10/06/2006

Subscribed and sworn to before me this 6th day of October, 2006.

Notary Public: Meryl S. King

Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: BLESSED ACRES 'A' Well #: 1-1
 Sec. 1 Twp. 27 S. R. 19 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

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RADIATION GUARD LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	294'	60/40 POZMIX	320	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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ELECTRIC LOG TOPS

Structure Compared To:

*McCoy Petroleum
Blessed Acres "A" #1-1
NE NE SE
Sec. 1-27S-19W
KB: 2214'*

*Bergman Drilling Co.
Tucker #1
NE NE
Sec. 6-27S-18W
KB: 2214'
D&A*

*Imperial Oil
Farmer #1-13
125'W of SE SW NE
Sec. 13-27S-19W
KB: 2228'
Abnd Lans. Oil*

Heebner	4046 (-1832)	- 2	- 11
Brown Lime	4195 (-1981)	- 10	- 9
Lansing "A"	4206 (-1992)	- 3	- 7
Lansing "B"	4232 (-2018)	- 6	- 11
Lansing "H"	4365 (-2151)	- 5	- 2
Stark	4500 (-2286)	- 7	- 7
BKC	4586 (-2372)	- 9	- 6
Pawnee	4676 (-2462)	- 10	- 6
Cherokee	4715 (-2501)	- 10	- 9
Mississippian	4785 (-2571)	- 10	- 8
LTD	4845 (-2631)		

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TREATMENT REPORT

Customer <i>WACOY PET</i>	Lease No.	Date <i>9-11-06</i>
Lease <i>BLESSED ACRES</i>	Well # <i>A 1-1</i>	
Field Order # <i>14082</i>	Station <i>PLATON 15</i>	Casing <i>8 5/8</i>
Type Job <i>SURFACE - NW</i>	Depth <i>294</i>	County <i>KIOWA</i>
	Formation	State <i>KS</i>
		Legal Description <i>1-27-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>294</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *BILL* Station Manager *SCOTTY* Treater *BOB JELLY*

Service Units	<i>12W</i>	<i>26</i>	<i>303</i>	<i>71</i>					
Driver Names	<i>MC ROSE</i>	<i>MC GRAM</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>ON LOCATION</i>
					<i>RUN 297' 8 5/8 CSG</i>
					<i>THRU BOTTOM - SPARK WORK</i>
					<i>11 IX (M) NEW</i>
<i>2330</i>	<i>200</i>		<i>72</i>	<i>5</i>	<i>325 SK 60/40 POZ</i>
					<i>3% (1" / 4" H/S) CELLULASE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP.</i>
<i>2400</i>	<i>200</i>		<i>17 1/2</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>1" PLUG 30 SK (M) NEW TO PT</i>
<i>0030</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KCC</i>

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TREATMENT REPORT

Customer: McCoy PET. CORP. Lease No. _____ Date: 9-20-06
 Lease: BLESSED ACRES Well # 'A' 1-1
 Field Order # 14089 Station PRANKS Casing _____ Depth _____ County KIOWA State KS
 Type Job PNA-NU Formation _____ Legal Description 1-27-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <u>135 sk 60/40 Pot</u>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad <u>6% GEL</u>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg	KCC	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	<u>OCT 09 2006</u>	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	CONFIDENTIAL	Total Load	

Customer Representative CWENS Station Manager SCOTT Treater GORDLEY

Service Units	<u>120</u>	<u>26</u>	<u>303</u>	<u>71</u>					
Driver Names	<u>KG</u>	<u>Robert</u>	<u>McCRAW</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>7:10</u>					<u>ON LOCATION</u> <u>TD - 4853'</u>
					<u>(1) 50 sk CEMENT AT 1260'</u>
<u>7:30</u>			<u>10</u>	<u>5</u>	<u>PUMP 10 bbl H₂O</u>
			<u>14</u>	<u>5</u>	<u>PUMP 50 sk CEMENT</u>
			<u>4</u>	<u>5</u>	<u>PUMP 4 bbl H₂O</u>
			<u>10</u>	<u>5</u>	<u>PUMP 10 bbl FLUID</u>
<u>7:30</u>					<u>(2) 50 sk CEMENT AT 330'</u>
			<u>5</u>	<u>5</u>	<u>PUMP 5 bbl H₂O</u>
			<u>14</u>	<u>5</u>	<u>PUMP 50 sk CEMENT</u>
			<u>1</u>	<u>5</u>	<u>PUMP 1 bbl H₂O</u>
<u>7:40</u>			<u>5 1/2</u>	<u>2</u>	<u>(3) 70 sk CEMENT AT 60'</u> <u>CURE CEMENT TO SURFACE</u>
			<u>4 1/2</u>	<u>2</u>	<u>(4) 10 sk CEMENT IN/AT HOLE</u>
<u>7:50</u>					<u>JOB COMPLETE</u> <u>THANKS - KEVIN</u>

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Natural Gas • Crude Oil
Exploration & Production

10/9/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 9, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Blessed Acres A # 1-1**
NE NE SE
Sec 1-27S-19W
Kiowa County, Kansas
API #: 15-097-21,601

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To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e) I have also enclosed the CDP-5 'Exploration Waste Transfer' form.

If you require any further information please contact us.

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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