

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 10/16/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 6855 S. Havana St., Ste. 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Per Burchardt  
Phone: ( 303 ) 925-0696  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Wes Hansen

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/26/07	10/06/07	10/07/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 203-20139-0000  
County: Wichita  
SE NW NW Sec. 3 Twp. 20 S. R. 36  East  West  
900 feet from S  (circle one) Line of Section  
1120 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Voss-Smith Well #: 1-3

Field Name: Wildcat  
Producing Formation: None

Elevation: Ground: 3207 Kelly Bushing: 3212

Total Depth: 5192 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 8-7-08  
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 550 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: October 16, 2007

Subscribed and sworn to before me this 16<sup>th</sup> day of OCTOBER, 2007.

Notary Public: [Signature] CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

Date Commission Expires: 4/5/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION
- Geologist Report Received **OCT 27 2007**
- UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Norstar Petroleum Inc. Lease Name: Voss-Smith Well #: 1-3  
 Sec. 3 Twp. 20 S. R. 36  East  West County: Wichita

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL, CNL/CDL, MEL, PE, SON

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner Shale 3872 -660	
	Lansing 3923 -711	
	Stark Shale 4218 -1006	
	Marmaton 4402 -1190	
	Pawnee 4485 -1273	
	Ft. Scott 4517 -1305	
	St. Louis 4957 -1745	
	Spergen 5120 -1908	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	23	221	Common	165	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 27 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC.

28756

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Overly, KS

10-7-06	SEC. 3	TWP. 20	RANGE 36	CALLED OUT	ON LOCATION 4:00 am	JOB START 10:00 am	JOB FINISH 11:00 am
LEASE Voss Smith	WELL # 1-3	LOCATION Leati 85-2E-25	COUNTY WICHITA		STATE KS		
<input checked="" type="radio"/> OLD OR NEW (Circle one)			1E 5 in				

CONTRACTOR Ual Dms #4 OWNER Same

TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 5192'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 2300'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 SK 60140  
400 gel 1 1/4 # 26 seal

COMMON	<u>129</u>	@	<u>12<sup>60</sup></u>	<u>1625<sup>40</sup></u>
POZMIX	<u>86</u>	@	<u>6<sup>40</sup></u>	<u>550<sup>40</sup></u>
GEL	<u>7</u>	@	<u>16<sup>65</sup></u>	<u>116<sup>55</sup></u>
CHLORIDE		@		
ASC		@		
	<u>210-seal 54*</u>	@	<u>2<sup>00</sup></u>	<u>108<sup>00</sup></u>
<b>CONFIDENTIAL</b>				
<u>OCT 16 2007</u>				
<b>KCC</b>				
HANDLING	<u>224</u>	@	<u>1<sup>90</sup></u>	<u>425<sup>60</sup></u>
MILEAGE	<u>.0915 km</u>			<u>1693<sup>44</sup></u>
				TOTAL <u>4519<sup>39</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 218 DRIVER Alvin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

50 SKS @ 2300'  
80 SKS @ 1200'  
40 SKS @ 250'  
20 SKS @ 60'  
10 SKS in MH TUNNELS  
15 SKS in RH Fuzzy  
Plug down @ 11:00 am crew

CHARGE TO: WorStar Pet.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>2300'</u>		
PUMP TRUCK CHARGE			<u>955<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>84</u>	@	<u>6<sup>00</sup></u> <u>504<sup>00</sup></u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1459<sup>00</sup></u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Fabian

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2007

CONSERVATION DIVISION  
WICHITA, KS



**NORSTAR  
PETROLEUM  
INC.**

10/16/08

6855 S. HAVANA ST.  
SUITE 250  
CENTENNIAL, CO 80112-3864  
OFFICE (303) 925-0696  
FAX (303) 925-0699

October 16, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

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**OCT 16 2007**

**KCC**

RE: Voss-Smith #1-3  
900' FNL & 1,120' FWL  
Sec. 3, T20S-R36W  
Wichita County, KS  
API No.: 15-203-20139-0000

Gentlemen:

Enclosed please find Well Completion Form ACO-1 with attachments for the above referenced well.

Please be advised that Norstar Petroleum Inc. requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,  
Norstar Petroleum Inc.

John J. Meyers IV, P.E.  
Petroleum Engineer

Attachments: ACO-1 (Original plus two copies)  
CP-4 Plugging Record  
Logs (CDL/CNL, DIL, MEL, PE, SON)  
Geologist Report  
Cement Tickets (Surf Csg. & Plugging)

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 22 2007**

CONSERVATION DIVISION  
WICHITA, KS