

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/08/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Ste. 250
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Wes Hansen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/14/07	9/23/07	9/24/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 203-20140-0000
County: Wichita
SW SE NE Sec. 33 Twp. 19 S. R. 36 East West
2200 feet from S (N) (circle one) Line of Section
950 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ford Well #: 1-33
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3238 Kelly Bushing: 3243
Total Depth: 5210 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: October 8, 2007
Subscribed and sworn to before me this 8th day of October
2007
Notary Public: Patsy Botts
Date Commission Expires: _____

PATSY BOTTS
NOTARY PUBLIC
STATE OF COLORADO
MY COMMISSION EXPIRES 10/5/2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 11 2007

Operator Name: Norstar Petroleum Inc. Lease Name: Ford Well #: 1-33
 Sec. 33 Twp. 19 S. R. 36 East West County: Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CNL/CDL, MEL, PE, SON

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3892	-649
Lansing	3942	-699
Stark Shale	4232	-989
Marmaton	4410	-1167
Pawnee	4503	-1260
Ft. Scott	4541	-1298
St. Louis	4976	-1733
Spergen	5142	-1899

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	23	220	Common	165	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28714

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>9-14-07</u>	SEC. <u>33</u>	TWP. <u>19</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Ford</u>	<u>1-33</u>	WELL #	LOCATION <u>head, 85-Rd X</u>	COUNTY <u>Wichita</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2" - 1 1/2" 6 in</u>				

CONTRACTOR UAL #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225'

CASING SIZE 8 5/8 23# DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 165 SKS Com

390cc 290gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

423 HELPER Alan

BULK TRUCK

373 DRIVER Jerry

BULK TRUCK

DRIVER

COMMON	<u>165</u>	@ <u>12.60</u>	<u>2079.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>174</u>	@ <u>1.90</u>	<u>330.60</u>
MILEAGE	<u>109 x 5 km</u>		<u>1284.12</u>
TOTAL			<u>4023.27</u>

REMARKS:

Cement did circulate

Plug down @ 7:00pm

Thanks Fuzz + crew

SERVICE

DEPTH OF JOB	<u>220'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>82</u>	@ <u>6.00</u> <u>492.00</u>
MANIFOLD <u>+ head</u>	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>1407.00</u>

CHARGE TO: Norstar

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plus</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Randy Smith

Randy Smith

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28673

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-24-07</u>	SEC. <u>33</u>	TWP. <u>19S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Forcl</u>	WELL # <u>1-33</u>	LOCATION <u>Leoti 85-1 1/2 E-15-1/2 E</u>	COUNTY <u>Wichita</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Val Dels Co #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5210

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2290'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 275-SKS 69/40 per

4% Gel, 1/4# Flo-Seal

COMMON	<u>165-SKS @ 12.60</u>	<u>2,079.00</u>
POZMIX	<u>110-SKS @ 6.40</u>	<u>704.00</u>
GEL	<u>9-SKS @ 16.65</u>	<u>149.85</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 69-#</u>	<u>@ 2.00</u>	<u>138.00</u>
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HANDLING	<u>287 SKS @ 1.90</u>	<u>545.30</u>
MILEAGE	<u>9¢ per SKL mile</u>	<u>2,118.06</u>
		TOTAL <u>5,734.21</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

417 HELPER Larene

BULK TRUCK

399 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 SKS @ 2290

80 SKS @ 1180'

50 SKS @ 600'

50 SKS @ 250'

20 SKS @ 60'

10 SKS in WH

15 SKS in RH

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 82 miles @ 6.00 492.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,447.00

CHARGE TO: Norstar Petroleum Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Terry Roberts

Terry Roberts

PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS



**NORSTAR
PETROLEUM
INC.**

10/08/08

6855 S. HAVANA ST.
SUITE 250
CENTENNIAL, CO 80112-3864
OFFICE (303) 925-0696
FAX (303) 925-0699

October 8, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

RE: Ford #1-33
2,200' FNL & 950' FEL
Sec. 33, T19S-R36W
Wichita County, KS
API No.: 15-203-20140-0000

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Gentlemen:

Enclosed please find Well Completion Form ACO-1 with attachments for the above referenced well.

Please be advised that Norstar Petroleum Inc. requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,
Norstar Petroleum Inc.

John J. Meyers IV, P.E.
Petroleum Engineer

Attachments: ACO-1 (Original plus two copies)
CP-4 Plugging Record
Logs (CDI/CNL, DIL, MEL, PE, SON)
Geologist Reports (2)
Cement Tickets (Surf Csg. & Plugging)

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WICHITA KS