

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.

KCC
OCT 16 2006
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Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Mike Englebrecht

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-31-06</u>	<u>8-11-06</u>	<u>8-25-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151222410000
County: Pratt
100' S NE SE Sec. 29 Twp. 29 S. R. 15 East West
1880 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hirt Farms Well #: 2-29
Field Name: wildcat

Producing Formation: Simpson Sand
Elevation: Ground: 2010 Kelly Bushing: 2020
Total Depth: 4910 Plug Back Total Depth: 4904 ft.
Amount of Surface Pipe Set and Cemented at 424 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 100 bbls
Dewatering method used removed free fluid and then allow to dry

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24238

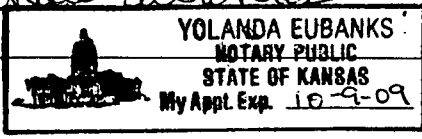
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: October 16, 2006

Subscribed and sworn to before me this 16th day of October,
2006.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Hirt Farms Well #: 2-29
 Sec. 29 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron / Density, Sonic, Micro, Dual Induction, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	424 ft.	60/40 poz	400	3% cc, 2% gel
Production	7 7/8 in.	5 1/2 in.	14.0#	4904 ft.	ASC	200	5# Kol-Seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4800 to 4805 ft.	750 gals. 12% HCl & 3% HF	perfs.

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8 in.	4850 ft.	none			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9-13-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	100	0	0		36		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

HIRT FARMS #2-29
DRILLING REPORT

1880' FSL & 660' FEL
Sec. 29-29S-15W
Pratt County, KS

Vincent Oil Corporation
Croft East Prospect

KCC

OCT 16 2006

OPERATOR: Vincent Oil Corporation

CONFIDENTIAL

MUD PROPERTIES

Vis. Wt. W.L. Cost
46 9.1 8.8 \$12,182

CONTRACTOR: Mallard JV, Inc

ELEVATION: 2015 ft. G.L.- 2015 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Mike Englebrecht

Degree	Depth
¾	432'
¾	3145'
¼	4144'

REFERENCE WELL: Dunne Equities
Wahrman A #1
SW NE NE
Sec. 32-29S-15W

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CONSERVATION DIVISION
WICHITA, KS

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Herrington	2296 (-281)	-8	2288 (-273)	0
Cottonwood	2815 (-800)	-2	2813 (-798)	0
Stotler Lime	3258 (-1243)	+5	3245 (-1230)	+18
Heebner	3916 (-1901)	+10	3916 (-1901)	+10
Brown Lime	4078 (-2063)	+10	4077 (-2062)	+11
L.K.C.	4092 (-2077)	+13	4092 (-2077)	+13
Stark Shale	4356 (-2341)	+11	4350 (-2335)	+17
Swope	4359 (-2344)	+14	4356 (-2341)	+17
Fort Scott	4576 (-2561)	+5	4564 (-2549)	+17
Cherokee Shale	4588 (-2573)	+9	4580 (-2565)	+17
Kinderhook Chert	4621 (-2606)	NP	4615 (-2600)	NP
Kinderhook Shale	4632 (-2617)	-7	4630 (-2615)	-5
Viola	4655 (-2640)	-1	4645 (-2630)	+9
Simpson Shale	4772 (-2757)	+17	4763 (-2748)	+26
Simpson Sand	4793 (-2778)	+28	4792 (-2777)	+29
Arbuckle	4859 (-2844)	+38	4841 (-2826)	+56
RTD	4910 (-2895)		4909 (-2894)	

7-31-06 MIRT and RURT. Drilled 12 ¼ in. hole to 424 ft.

8-01-06 Rat holed ahead to 1036 ft. with 7 7/8 in. bit. Minor lost circulation between 30 and 100 ft. Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 424 ft. Cemented with 400 sacks of 60/40 poz, 2% gel, 3% cc. Cement did circulate. Plug down at 3:45 pm.

8-02-06 Drilling at 1037 ft.

8-03-06 Drilling at 2337 ft.

HIRT FARMS #2-29
DRILLING REPORT

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8-04-06 Drilled to 3044 ft. DST #1 - 3035 to 3145 ft. (Indian Cave)
15", 30", 15", 30"
1st open: Weak 3" blow
2nd open: No blow, flushed tool, no help
Rec'd: 10 ft. of mud
IPF 22 - 26# FFP 27 - 45#
ISIP 291# FSIP 173#
BHT 99 degrees

8-05-06 Drilling at 3277 ft.

8-6-06 Drilled to 4144 ft. DST #2 - 4106 to 4144 ft. (L.K.C. "B" zone)
15", 60", 60", 90"
1st open: Gas to surface in 2 min. with gauges as follows:
10" 2,886 MCFD
15" 3,001 "
2nd open: Gas gauged as follows:
10" 2,943 MCFD
20" 3,202 "
30" 3,288 "
40" 3,288 "
50" 3,288 "
60" 3,288 "
Rec'd: 125 ft. gas cut mud
IPF 511 - 571# FFP 503 - 594#
ISIP 1510# FSIP 1499#
BHT 110 degrees

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8-7-06 Drilling to 4369 ft. DST #3 - 4346 to 4369 ft. (L.K.C. Swope)
45", 60", 30", 60"
1st open: Weak increasing to 11" blow
2nd open: Weak increasing to 5" blow
Rec'd: 209 ft. of muddy water with specks of oil
248 ft. saltwater (chlorides 125,000, mud 5,000)
IPF 43 - 182# FFP 186 - 232#
ISIP 1567# FSIP 1562#
BHT 124 degrees

8-8-06 Drilling at 4634 ft. DST #4 - 4568 to 4634 ft. (Fort Scott & Kinderhook Chert)
30", 60", 60", 90"
1st open: Fair increasing to 10" blow
2nd open: Strong blow off bottom in 2 min.
Rec'd: 30 ft. of gas & oil cut mud (6% gas, 7% oil, 87% mud)
124 ft. of gas & oil cut mud (18% gas, 20% oil, 62% mud)
124 ft. of heavy oil cut mud (30% oil, 70% mud)
IPF 22 - 117# FFP 118 - 124#
ISIP 728# FSIP 592#
BHT 123 degrees
DST charts show tight reservoir

HIRT FARMS #2-29
DRILLING REPORT

Page 3/3

- 8-9-06 Drilled to 4720 ft. DST #5 - 4680 to 4720 ft. (Viola Dolomite)
20", 30", 15", 45"
1st open: Weak blow died in 13"
2nd open: No blow, flushed tool, no help
Rec'd: 25 ft. of mud
IPF 15 - 21# FFP 20 - 30#
ISIP 79# FSIP 194#
BHT 122 degrees
- 8-10-06 Drilled to 4806 ft. DST #6 - 4764 to 4806 ft. (Simpson Sand)
30", 60", 60", 90"
1st open: Strong blow off bottom in 7"
2nd open: Strong blow off bottom in 4"
Gas to surface in final shut-in. TSTM
Rec'd: 870 ft. of total fluid with breakdown:
500 ft. of clean gassy oil (21% gas, 79% oil)
122 ft. of gas & mud cut oil (36% gas, 42% oil, 22% mud)
248 ft. of gas & oil cut mud (18% gas, 17% oil, 65% mud)
IPF 28 - 156# FFP 191 - 316#
ISIP 1586# FSIP 1578#
BHT 134 degrees
- 8-11-06 Drilled to RTD of 4910 ft. Ran electric log. Ran 117 jts. of new 5 1/2 in. 14# production casing and set at 4904 ft. Cemented with 200 sacks of ASC with 5# Kol-Seal per sack. Plug down at 2:10 P.M. on 8-12-06.
- Log shows 7 ft L.K.C. 'B' zone and 6 ft. of Simpson Sand. Anticipate moving in completion unit around August 21st.**

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23260

Federal Tax ID: **KCO**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 16 2006

SERVICE POINT:

MEDICINE LODGE

CONFIDENTIAL

DATE <u>8-1-06</u>	SEC. <u>29</u>	TWP. <u>29S</u>	RANGE <u>15 W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>1:20 pm</u>	JOB START <u>2:45 pm</u>	JOB FINISH <u>3:45 pm</u>
LEASE <u>HART FARMS</u>		WELL # <u>2-29</u>	LOCATION <u>CADET, KS, 1/2S, 1E, 9/8S, W/INTO</u>		COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MALLARD JV

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 432'

CASING SIZE 8 5/8" DEPTH 432'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 26 1/2 bbl. FRESH WATER

OWNER VINCENT OIL CORP.

CEMENT

AMOUNT ORDERED 400 sk 60:40:2+3% cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL MEAD

360 HELPER DWAYNE W.

BULK TRUCK

363 DRIVER GREG G.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>240</u>	<u>A</u>	@	<u>10.65</u>	<u>2556.00</u>
POZMIX	<u>160</u>		@	<u>5.80</u>	<u>928.00</u>
GEL	<u>7</u>		@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>13</u>		@	<u>46.60</u>	<u>605.80</u>
ASC			@		
HANDLING	<u>420</u>		@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>19</u>	<u>420</u>	<u>x</u>	<u>.08</u>	<u>638.40</u>
					TOTAL <u>5642.75</u>

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WICHITA, KS

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 400 SK 60:40:2+3% CC, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, DISPLACE WITH 26 1/2 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATED CEMENT,

SERVICE

DEPTH OF JOB 432'

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 132' @ .65 85.80

MILEAGE 19 @ 5.00 95.00

MANIFOLD HEAD RENT @ 100.00 100.00

TOTAL 1095.80

CHARGE TO: VINCENT OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

SIGNATURE LAVON R URBAN

TAX _____

TOTAL CHARGE ~~1095.80~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

LAVON R URBAN
PRINTED NAME

KCC

OCT 16 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

23878

Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: MED. COOBE

DATE 8-12-06 SEC. 29 TWP. 29S RANGE 15W CALLED OUT 4:00 AM ON LOCATION 8:30 AM JOB START 1:25 PM JOB FINISH 2:10 PM
HERT FARMS LEASE WELL # 2-29 LOCATION CROFT 1/2 SOUTH COUNTY PRATT STATE KANSAS
OLD OR NEW (Circle one) 1 EAST, 1/2 SOUTH W/I

CONTRACTOR MALLARD JV TYPE OF JOB PROD. CASING HOLE SIZE 7 7/8" T.D. 4910' CASING SIZE 5 1/2" 14# DEPTH 4904' TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 1550# MINIMUM MEAS. LINE SHOE JOINT 18'

OWNER VINCENT OIL CORP. CEMENT AMOUNT ORDERED 500 GALS. MUD CLEAN 225# ASC + 5# KOL-SEAL

DISPLACEMENT 120 BBLs. 2 1/2 KCL EQUIPMENT

Table with 4 columns: Material, Unit, Price, Total. Includes items like POZMIX, GEL, CHLORIDE, ASC, KOL-SEAL, MUD CLEAN, CLARO.

PUMP TRUCK # 343 CEMENTER KEVIN B. HELPER STEVE R. BULK TRUCK # 389 DRIVER ROBERT H. DRIVER

Table with 4 columns: Material, Unit, Price, Total. Includes HANDLING 288 @ 1.90 = 547.20, MILEAGE 288 x 19 x .09 = 492.48, TOTAL 5574.68

REMARKS:

RUN 5 1/2" Csg. + BREAK CIRCULATION PUMP 500 GALLONS MUD CLEAN PUMP 3 BBLs. WATER PLUG RAT + MOUSE HOLE, 25# MEX. 200# ASC + 5# KOL-SEAL WASH PUMP + LINES DISPLACE PLUG TO 4904' / 120 BBLs FLOAT D/O HOLD!

SERVICE

Table with 4 columns: Material, Unit, Price, Total. Includes DEPTH OF JOB 4904', PUMP TRUCK CHARGE 1750.00, EXTRA FOOTAGE @, MILEAGE 19 @ 6.00 = 114.00, MANIFOLD HERO RENTAL @ 100.00 = 100.00

CHARGE TO: VINCENT OIL CORP. STREET 155 N. MARKET, STE. 700 CITY WICHITA STATE KANSAS ZIP 67202

TOTAL 1964.00

5 1/2" PLUG & FLOAT EQUIPMENT

Table with 4 columns: Material, Unit, Price, Total. Includes 1-GUIDE SHOE @ 160.00 = 160.00, 1-AFU INSERT @ 250.00 = 250.00, 6-TURBOLIZERS @ 60.00 = 360.00, 1-TOP RUBBER PLUG @ 65.00 = 65.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 835.00

SIGNATURE Pat Livingston

TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS PRINTED NAME Pat Livingston



10/16/06

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

October 16, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2006

CONSERVATION DIVISION
WICHITA, KS

Re: **Form ACO-1 Confidential**
and Form CDP-5 Exploration
& Production Waste Transfer
Hirt Farms #2-29
Pratt County, Kansas
API #15-151-22241-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets, along with Geological Report, Compensated Neutron/Density, Dual Induction, Dual Receiver Cement, Micro and Sonic Logs as well as Drill Stem Test Reports for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures