

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/24/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31124  
 Name: Tim Doty  
 Address: P.O. Box 117  
 City/State/Zip: Sedan, Kansas 67361  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Tim Doty  
 Phone: (620) 725-3636  
 Contractor: Name: MOKAT Drilling  
 License: 5831  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/18/2007</u>	<u>9/19/2007</u>	<u>9/26/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15 - 019 - 26,823 - 0000  
 County: Chautauqua  
SW NW SE Sec. 10 Twp. 34 S. R. 11  East  West  
2120 feet from (S) N (circle one) Line of Section  
2440 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Bellmon Well #: 83  
 Field Name: Peru - Sedan Oil & Gas  
 Producing Formation: Wayside Sandstone  
 Elevation: Ground: 878 est. Kelly Bushing: N/A  
 Total Depth: 1,215' Plug Back Total Depth: 1,193'  
 Amount of Surface Pipe Set and Cemented at 40'6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1,193  
 feet depth to Surface w/ 160 sx cmt.

**Drilling Fluid Management Plan** ATI NHR-708  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Owner Date: October 18, 2007  
 Subscribed and sworn to before me this 18<sup>th</sup> day of October  
 20 07.  
 Notary Public: [Signature]  
 Date Commission Expires: February 5, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 24 2007

NOTARY PUBLIC, State of Kansas  
 REBEA TALBOT  
 My Comm. Exp. 2-5-2009

CONSERVATION DIVISION  
WICHITA

Operator Name: Tim Doty Lease Name: Bellmon Well #: 83 02-24-2007  
 Sec. 10 Twp. 34 S. R. 11  East  West County: Chautauqua **KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drum Limestone	917	-39
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lenapah Limestone	1119	-241
List All E. Logs Run:		Wayside Sandstone	1132	-254
		Altamont Limestone	1192	-314

**Gamma Ray /Cement Bond / CCL / VDL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	40'6"	Portland "A"	8	None
Production	6 3/4"	4 1/2"	10.50	1,193'	60/40 Poz	160	See Cementing Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	1,132 - 1,138	400 Gallons 15% HCl, 900 lbs 20/40 frac sand,	1,132- 1,138
		9,100 lbs 12/20 frac sand, 373 Bbls water	

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1,125</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>October 1, 2007</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>3</b>	Gas Mcf <b>Trace</b>	Water Bbls. <b>30</b>	Gas-Oil Ratio	Gravity <b>32</b>

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled   **KANSAS CORPORATION COMMISSION**  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**RECEIVED**  
**OCT 24 2007**  
 OIL AND GAS COMMISSION



ACKARMAN HARDWARE and LUMBER CO  
 160 EAST MAIN STREET  
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			LEASE BELMON #83	NET 10TH	GC	9/17/07	1:35

Sold To:  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

Ship To:

DOC# 147159  
 TERM#553  
 \* INVOICE \*

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.75 /EA	78.00 *

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 KANSAS CORPORATION COMMISSION  
 OCT 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*  
 84.08 TAXABLE 78.00  
 NON-TAXABLE 0.00  
 (OAST ) SUBTOTAL 78.00

TAX AMOUNT 6.08  
 TOTAL AMOUNT 84.08

X \_\_\_\_\_  
 Received By



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 216678

Invoice Date: 09/25/2007 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

BELLMAN 83  
11110  
9/20/07  
10-34-11

**CONFIDENTIAL**

**OCT 24 2007**

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Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0500	126.00
1110	GILSONITE (50#)	800.00	.4800	384.00
1111	GRANULATED SALT (50 #)	400.00	.3000	120.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1500	75.00
1123	CITY WATER	7000.00	.0128	89.60
1131	60/40 POZ MIX	160.00	9.8000	1568.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
T-56 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00
460 MIN. BULK DELIVERY	1.00	285.00	285.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
492 CASING FOOTAGE	1193.00	.18	214.74

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**OCT 24 2007**

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2402.60	Freight:	.00	Tax:	151.36	AR	4425.70
Labor:	.00	Misc:	.00	Total:	4425.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

SOLIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 11110  
 LOCATION Bartholomew, Mo  
 FOREMAN Tracy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-07	4691	Bellman 83	10	34S	11E	CO
CUSTOMER <u>JBO</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
			460	Sean G		
CITY		STATE	ZIP CODE			
				402 TB	Bobby	
JOB TYPE <u>LS</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1215</u>	CASING SIZE & WEIGHT <u>4 1/2</u>	<u>10.5</u>	
CASING DEPTH <u>1193</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT <u>19.02</u>		DISPLACEMENT PSI	MIX PSI	RATE		

REMARKS:

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	40	MILEAGE		132.00
5402	1193	Footage		214.74
5407	min	Ten Mileage		285.00
5501C	4 hrs	Transport		400.00
<del>5502C</del>		<del>8000 gal</del>		
1107A	120 #	Phenoseal		126.00
1119	800 #	Gilsonite		384.00
1111	400 #	Granulated Salt		120.00
1118B	500 #	Premium Gel		25.00
1123	2000 gal	City Water		89.60
1131	160 sks	40/60 Pozmix		1568.00
4404	1	4 1/2" Rubber Plug		40.00
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				4425.70

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 KANSAS GOVERNMENT COMMISSION  
 OCT 24 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# 216678

AUTHORIZATION PTB TITLE \_\_\_\_\_ DATE \_\_\_\_\_

10/24/08

**Tim Doty**  
**P.O. Box 117**  
**Sedan, Kansas 67361**  
**(620) 725 - 3636**

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 South Market, Room 2078  
Wichita, Kansas 67202

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KCC

Re: Well Information Confidentially  
Bellmon Well No. 83  
2120 FSL, 2440 FEL  
Section 10 - T34S - R11E  
Chautauqua County, Kansas  
API # 15-019-26,823-0000

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Tim Doty  
Owner/Operator

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KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION  
WICHITA, KS