

ORIGINAL

amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
APR 01 2008
CONSERVATION DIVISION
WICHITA, KS
10/19/08

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/2006</u> Spud Date or Recompletion Date	<u>6/23/2006</u> Date Reached TD	<u>8/22/2006</u> Completion Date or Recompletion Date
---	-------------------------------------	---

API No. 15 - 125-31094
County: Montgomery
SE NE Sec. 9 Twp. 31 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friess JD Well #: 8-9
Field Name: Coffeyville - Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 869 Kelly Bushing: _____
Total Depth: 1007 Plug Back Total Depth: 1001.6
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan Act II NH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 10/19/2006
Subscribed and sworn to before me this 19 day of October
2006.
Notary Public: [Signature]
Date Commission Expires: 12/28/09

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD

CONFIDENTIAL

Side Two

Operator Name: Layne Energy Operating, LLC Lease Name: Friess JD Well #: 8-9
 Sec. 9 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron</p> <p>Dual Induction</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>468 GL</td> <td>401</td> </tr> <tr> <td>Excello Shale</td> <td>595 GL</td> <td>274</td> </tr> <tr> <td>V Shale</td> <td>656 GL</td> <td>213</td> </tr> <tr> <td>Mineral Coal</td> <td>698 GL</td> <td>171</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Pawnee Lime	468 GL	401	Excello Shale	595 GL	274	V Shale	656 GL	213	Mineral Coal	698 GL	171
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Pawnee Lime	468 GL	401																	
Excello Shale	595 GL	274																	
V Shale	656 GL	213																	
Mineral Coal	698 GL	171																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	22'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1001'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TO <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>
	See Attached	
		RECEIVED KANSAS CORPORATION COMMISSION APR 01 2008
		CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>938'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/6/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>62</u>	Water Bbls. <u>23</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

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Operator Name:	Layne Energy Operating, LLC.						
Lease Name:	Friess JD 8-9						
	Sec. 9 Twp. 31S Rng. 17E, Montgomery County						
API:	15-125-31094						
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record		Depth			
	Initial Perforations						
4	Riverton 939' - 938.5' Weir 783.5' - 785.5'	1800 lbs 20/40 sand 324 bbis water 500 gals 15% HCl acid		783.5' - 938.5'			
4	Mineral 697.5' - 699.5' Croweburg 657' - 659.5' Iron Post 623.5' - 626.5'	4900 lbs 20/40 sand 423 bbis water 750 gals 15% HCl acid		623.5' - 699.5'			
4	Mulky 594.5' - 600.5' Summit 572.5' - 575.5'	7100 lbs 20/40 sand 467 bbis water 500 gals 15% HCl acid		572.5' - 600.5'			

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

March 28, 2008

CONFIDENTIAL

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Corrected Well Completion Form

Dear Mr. Bond:

I have enclosed the corrected ACO-1 form and associated data for the following well:

API # 15-125-31094-00-00
Friess JD 8-9

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2008

CONSERVATION DIVISION
WICHITA, KS

Enclosures

cc: Well File
Field Office



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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OCT 20 2006

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/2006</u>	<u>6/23/2006</u>	<u>8/22/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31094-0000
County: Montgomery
_____ SE NE Sec. 9 Twp. 31 S. R. 17 East West
1980 feet from S / (circle one) Line of Section
660 feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friess JD Well #: 8-9
Field Name: Coffeyville - Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 869 Kelly Bushing: _____
Total Depth: 1007 Plug Back Total Depth: 1001.6
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1001
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NH 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Handwritten Signature]
Title: Agent Date: 10/19/2006
Subscribed and sworn to before me this 19 day of October
2006
Notary Public: [Handwritten Signature]
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Friess JD Well #: 8-9
 Sec. 9 Twp. 31 S. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>468 GL</td> <td>401</td> </tr> <tr> <td>Excello Shale</td> <td>595 GL</td> <td>274</td> </tr> <tr> <td>V Shale</td> <td>656 GL</td> <td>213</td> </tr> <tr> <td>Mineral Coal</td> <td>698 GL</td> <td>171</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	468 GL	401	Excello Shale	595 GL	274	V Shale	656 GL	213	Mineral Coal	698 GL	171
Name	Top	Datum														
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Mineral Coal	698 GL	171														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	22'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1001'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	938'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10/6/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	62	23	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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OCT 19 2006

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Friess JD 8-9
Sec. 9 Twp. 31S Rng. 17E, Montgomery County
API: 15-125-31094

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	936-938.5, 783.5-785.5	Riverton, Weir-1800# 20/40 sand, 324 bbls wtr, 500 gal 15% HCl acid	783.5-938.5
4	697.5-699.5, 657-659.5, 623.5-626.5	Mineral, Croweburg, Iron Post-4900# 20/40 sand, 423 bbls wtr, 750 gal 15% HCl acid	623.5-699.5
4	694.5-700.5, 572.5-575.5	Mulky, Summit-7100# 20/40 sand, 467 bbls wtr, 500 gal 15% HCl acid	572.5-700.5

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CONSERVATION DIVISION
WICHITA, KS

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MORNING COMPLETION REPORT

Report Called in by: John Ed

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBD	
S. FRIESS #8-9		C01014100600	6/22/2006	1	DEPTH	TYPE FLUID	
PRESENT OPERATION:		DRILL OUT FROM UNDER SURFACE				WT	VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR MO			
	8 5/8" 24# J-55 --- Set 20'			RIG NO BILLY			
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TEST PERFS	SQUEEZED OR PLUG BACK PERFS		
				TO	TO		
				TO	TO		
				TO	TO		
				TO	TO		
HRS	BRIEF DESCRIPTION OF OPERATION						
	MIRU THORTON DRILLING, DRILLED 11" HOLE, 22' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,						
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.						

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OCT 20 2006
CONSERVATION DIVISION
WICHITA, KS

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

DRILLING @ 7.50/ft	
DAYWORK	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 **PREVIOUS TCTD** _____ **TCTD** 2880

06-27-2006 20:59 GARY R MASSFY 6205835168

PAGE 1

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 OCT 19 2006
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TICKET NUMBER 10228
 LOCATION EUREKA
 FOREMAN David McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	4758	FRIESS #8-9				MG
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Layne Energy			445 Rick L.			
MAILING ADDRESS			502 Kyle			
P.O. Box 160			436 John			
CITY STATE ZIP CODE						
Sycamore KS						

Gus Jones
 Rig 2

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1007' CASING SIZE & WEIGHT 4 1/2 10.5 # new
 CASING DEPTH 1001' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 31 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 15.9 BBL DISPLACEMENT PSI 700 BUMP PSI 1200 Bump Plug RATE

REMARKS: Safety meeting: Rig up wash head to 4 1/2 casing. BREAK CIRCULATION w/ 20 BBL fresh water. WASH out 15' FRAC SAND. Pump 4 SKS GEL Flush, 10 BBL METASILICATE PRE-FLUSH, 10 BBL water SPACER 8 BBL DYE water. Rig up Cement Head. Mixed 100 SKS THICK SET Cement w/ 10 # KOL-SEAL PER/SK @ 13.2 # per/gal, Yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.9 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st well of 2	3.15	126.00
1126 A	100 SKS	THICK SET Cement	14.65	1465.00
1110 A	1000 #	KOL-SEAL # PER/SK	.36 #	360.00
1118 A	200 #	GEL Flush	.14 #	28.00
1111 A	50 #	METASILICATE PRE FLUSH	1.65 #	82.50
5407 A	5.5 Tons	40 miles BULK TRUCK	1.05	231.00
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	CITY WATER	12.80 ^{Per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3440.90
THANK YOU			SALES TAX 5.3%	106.74
			ESTIMATED TOTAL	3547.64

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Friess 8-9
SE NE, 1980 FNL, 660 FEL
Section 9-T31S-R17E
Montgomery County, KS

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OCT 19 2006
CONFIDENTIAL

Spud Date: 6/22/2006
Drilling Completed: 6/23/2006
Logged: 6/23/2006
A.P.I. #: 1512531094
Ground Elevation: 869'
Depth Driller: 1007'
Depth Logger: 1009'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1001.6'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Dennis Limestone)
468
595
656
698

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OCT 20 2006
CONSERVATION DIVISION
WICHITA, KS

10/19/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 19, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31094
Friess JD 8-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

