

10/11/08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-29-07</u>	<u>7-11-07</u>	<u>7-19-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31382-00-00
County: Montgomery
 SW SW NE Sec. 26 Twp. 33 S. R. 14 East West
3100' FSL _____ feet from S / N (circle one) Line of Section
2000' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Irvine Well #: B3-26
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 895' Kelly Bushing: _____
Total Depth: 1610' Plug Back Total Depth: 1600'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 8-708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Eng'r Clerk Date: 10-11-07
Subscribed and sworn to before me this 11 day of October
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Irvine Well #: B3-26
 Sec. 26 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL OCT 11 2007 KCC </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	25	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1604'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1453.5' - 1455.5'		100 gal 15% HCl, 4040# sd, 150 BBL fl		
6	1217.5' - 1219'		100 gal 15% HCl, 3545# sd, 110 BBL fl		
6	1103.5' - 1106.5'		150 gal 15% HCl, 7045# sd, 120 BBL fl		
6	1057' - 1060.5'		100 gal 15% HCl, 1210# sd, 155 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1593'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 7-25-07			Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 22	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 26	T. 33	R. 14e
API No. 15- 125-31382	County: MG		
Elev. 895	Location: SW SW NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B3-26	Lease Name: Irvine		
Footage Location: 3100 ft. from the	South	Line	
2000 ft. from the	East	Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: 8/29/2007	Geologist:		
Date Completed: 7/11/2007	Total Depth: 1610		

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Comments:
Start injecting @ 238

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:		Consolidated		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	lime	1062	1070				
shale	4	204	shale	1070	1076				
lime	204	211	coal	1076	1077				
shale	211	223	shale	1077	1098				
lime	223	241	coal	1088	1089				
sandy shale	241	290	shale	1099	1145				
lime	290	291	coal	1145	1147				
sandy shale	291	361	shale	1147	1440				
lime	361	340	coal	1440	1441				
shale	340	455	shale	1441	1460				
lime	455	470	Miss Lime	1460	1610				
sandy shale	470	560							
lime	560	571							
shale	571	657							
lime	657	668							
shale	668	740							
lime	740	749							
sandy shale	749	874							
pink lime	874	906							
shale	906	981							
oswego	981	1020							
summit	1020	1031							
lime	1031	1053							
mulky	1053	1062							

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 12096
LOCATION BUREAU
FOREMAN Arvin McEoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-07	2368	IRVING B3-36 ²⁶				MS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	Justin		
CITY			502	Shannon		
STATE						
ZIP CODE						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1610' CASING SIZE & WEIGHT 4 1/2" 9.5" MW
CASING DEPTH 1604' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 26.5 BBL DISPLACEMENT PSI 750 PSI 1200 Pump Avg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 w/ wash head. Break circulation of 30
BBL fresh water. wash down 8' casing. Pump 6 SKS GAL Flush of muds,
10 BBL foam, 10 BBL water spacer. Shut down. Rig up Cement pump
mixed 165 SKS thick set cement w/ 8" KOL-SEAL per/sk @ 13.2 lbs/sk
yield 1.73. wash out Pump & lines. Shut down. Release Plug. Displace of
26.5 BBL fresh water. Final Pumping Pressure 750 PSI. Pump to
1200 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in
@ 0 PSI. Good Cement Returns to surface = 9 BBL slurry. Job complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		75.00
5406		MILEAGE 2 nd well of 2		
1126 A	165 SKS	THICK Set Cement	15.00	2475.00
1110 A	1320 #	KOL-SEAL 8" per/sk	.40	528.00
1118 A	300 #	GAL Flush	.15	45.00
1105	50 #	Hulls	.36	18.00
5407	9.07 TONS	Tow Mileage Bulk TRUCK	Mile	226.50
4404	1	4 1/2 Top Rubber Plug	10.00	10.00
1238	1 GAL	Soap	15.00	15.00
1205	2 GAL	Bi-Cide	15.00	30.00

AUTHORIZATION W/S [Signature] TITLE _____ DATE OCT 15 2007
4526.^c
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SALES TAX 5.3% 184.71
1026.06
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UNCONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

OCT 11 2007

TICKET NUMBER 12080
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

KCC
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	2368	IRVINE B3-26				M6
CUSTOMER <u>Dart Cherokee Basin</u>		MAILING ADDRESS <u>211 W Myrtle</u>		CITY <u>Independence</u>		STATE <u>Ks</u>
CITY		STATE	ZIP CODE			
		<u>Ks</u>	<u>67301</u>			

MSPARSON
DRIG.

TRUCK #	DRIVER	TRUCK #	DRIVER
445	JUSTIN		
439	ALAN		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 14.8* SLURRY VOL 6 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 5 BBL
fresh water. mixed 25 sks class A cement w/ 2% CaCl2, 2% Gel, @ 14.8*
per/gal, yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in. Good
Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE 15 ¹ well of 2	3.30	132.00
11045	25 SKS	CLASS "A" Cement	12.20	305.00
1102	50 *	CaCl2 2%	.67 *	33.50
1118 A	50 *	Gel 2%	.15 *	7.50
5407	1.17 TONS	Ton Mileage BULK TRUCK	MIC	285.00
			Sub Total	1413.00
			SALES TAX	18.39
			TOTAL ESTIMATED	1431.39

THANK YOU

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AUTHORIZATION [Signature]

TITLE

DATE OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

214458

10/14/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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October 11, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

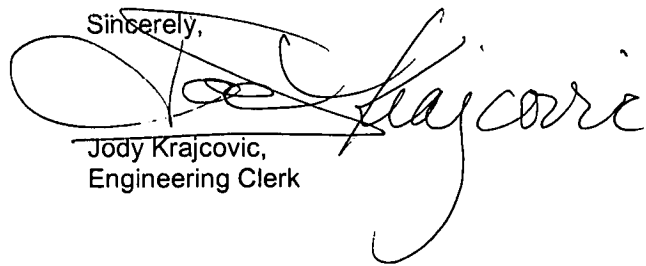
Re: Irvine B3-26
15-125-31382-00-00
SW SW NE Sec 26 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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