

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: SEMGAS
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-03-2006</u>	<u>06-14-2006</u>	<u>7-14-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 047-21,523-00-00
County: EDWARDS
SW SE NE Sec. 34 Twp. 26 S. R. 19 East West
2310' feet from S (circle one) Line of Section
990' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WHITE 'A' Well #: 1-34
Field Name: BORDEWICK WEST

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2231' Kelly Bushing: 2242'
Total Depth: 4800' Plug Back Total Depth: 4794'
Amount of Surface Pipe Set and Cemented at 362' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI-10H 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 53,000 ppm Fluid volume 200 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: GREAT PLAINS FLUID SERVICES, INC.
Lease Name: HARDY B SWD License No.: 8061
Quarter _____ Sec. 24 Twp. 28 S. R. 18 East West
County: KIOWA Docket No.: D-27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 9-22-2006
Subscribed and sworn to before me this 22nd day of September,
20 06.
Notary Public: Meryll S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WHITE 'A' Well #: 1-34
 Sec. 34 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

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DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	362'	60/40 POZ	275 SX	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4798'	AA-2	175 SX	5% CALSET, 10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4778-4788 Mississippian	Acidize 750 Gal 7 1/2% MIRA w/20% Methanol	
		Frac w/8000 Gal Profrac 25 w/20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4750'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-25-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150	150		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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WELL REPORT

White A # 1-34

SW SE NE

Section 34-26S-19W

Edwards County, Kansas

API #15-047-21,523-00-00

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ELECTRIC LOG TOPS

Structure Compared To:

McCoy Petroleum Corporation

White "A" #1-34

SW SE NE

Sec. 34-26S-19W

KB: 2242'

Pickrell Drilling Co.

Lunt "B" #1

NE NE SE

Sec. 34-26S-19W

KB: 2230'

Heebner	4043 (-1801)	+ 3
Brown Lime	4182 (-1940)	+ 4
Lansing	4190 (-1948)	+ 8
Lansing "B"	4218 (-1976)	+ 9
LKC "H"	4356 (-2114)	+12
Stark	4500 (-2258)	Flat
B/KC	4578 (-2336)	+ 2
Pawnee	4668 (-2426)	+ 2
Cherokee	4708 (-2466)	+ 2
Mississippian	4774 (-2532)	+ 2
LTD	4799 (-2557)	

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Customer: <i>Mcloy Petroleum</i>	Lease No.:	Date: <i>6-4-06</i>
Lease: <i>White 'A'</i>	Well #: <i>1-34</i>	
Field/Order #: <i>3222</i>	Station: <i>Pratt</i>	County: <i>Edwards</i>
Type Job: <i>8 5/8 S.P. New Well</i>	Casing: <i>8 5/8</i>	Depth: <i>369</i>
	Formation:	State: <i>Ks</i>
		Legal Description: <i>34-26s</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>8 5/8</i>	Tubing Size:	Shots/Ft:	<i>Cmt.-</i>	Acid: <i>275 sk. 60/40 Poz</i>		RATE	PRESS	ISIP
Depth: <i>369</i>	Depth:	From:	To:	Pre Pad:		Max		5 Min.
Volume: <i>23.5</i>	Volume:	From:	To:	Pad:		Min		10 Min.
Max Press: <i>200</i>	Max Press:	From:	To:	Frac:		Avg		15 Min.
Well Connection: <i>P.I.C.</i>	Annulus Vol.:	From:	To:			HHP Used		Annulus Pressure
Plug Depth: <i>369</i>	Packer Depth:	From:	To:	Flush: <i>23.5 Bbl.</i>		Gas Volume		Total Load

Customer Representative: <i>Bill Craig</i>	Station Manager: <i>Dave Scott</i>	Treater: <i>Bobby Drake</i>
Service Units: <i>123</i>	<i>224</i>	<i>580</i>
Driver Names: <i>Drake</i>	<i>Anthony</i>	<i>Rocky</i>
		<i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30 AM.</i>					<i>On location - safety meeting</i>
<i>7:45</i>					<i>Run Csg.</i>
<i>9:40</i>					<i>Csg. on Bottom</i>
<i>9:50</i>					<i>Hookup to Csg. - Break Circ. w/ Rig.</i>
<i>9:57</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>9:58</i>	<i>100</i>		<i>66</i>	<i>5.0</i>	<i>Max Cmt. @ 14.7#/gal</i>
<i>10:12</i>					<i>Release Plug</i>
<i>10:14</i>	<i>50</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>10:18</i>	<i>100</i>		<i>22</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Concreted Cement to Bit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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FIELD ORDER 13222 ✓

Subject to Correction

Date	6-4-06	Customer ID	Lease	White 'A'	Well #	1-34	Legal	34-265-19w
C H A R G E	Miloy Petroleum		County	Edwards	State	Ks.	Station	Pratt
	Depth		Formation		Shoe Joint		15'	
	Casing	8 5/8	Casing Depth	369	TD	670	Job Type	8 5/8 S.P. N.W.
	Customer Representative	Bill Craig	Treater	Bobby Drake				

AFE Number	PO Number	Materials Received by	X W. C. Craig
------------	-----------	-----------------------	---------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	275sk.	60/40 Poz	-	
P	C310	711b.	Calcium Chloride	-	
P	C194	671b.	Cellflite	-	
P.	F163	1ea.	Wooden Cement Plug, 8 5/8	-	
P	E100	70mi.	Heavy Vehicle Mileage	-	
P	E101	35mi.	Pickup Mileage	-	
P	E104	415tm	Bulk Delivery	-	
P	E107	275sk.	Cement Service Charge	-	
P	R201	1ea.	Cement Pump, 301'-500'	-	
P	R701	1ea.	Cement Head Rental	-	
Discounted Price					5268.32
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TREATMENT REPORT

OCT - 3 2006

Customer <i>Mcloy Petroleum</i>	Lease No. <i>White</i>	Lease No. <i>6-15-06</i>	Date <i>6-15-06</i>
Lease <i>White</i>	Well # <i>A1-3 KCC WICHITA</i>	County <i>Edwards</i>	State <i>Ks.</i>
Field Order # <i>13555</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4803</i>
Type Job <i>4 1/2 L.S. New Well</i>	Formation	Legal Description <i>34-265-19.</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cont.	Acid	Pre Pad	RATE	PRESS	ISIP
<i>4 1/2</i>			<i>Cont.</i>	<i>175 sk. AA2</i>	<i>1,45 ft²</i>			5 Min.
Depth	Depth	From	To	Pad	Min			10 Min.
<i>4803</i>					<i>KCC</i>			15 Min.
Volume	Volume	From	To	Frac	Avg	<i>OCT 02 2006</i>		Annulus Pressure
<i>76.4</i>								Total Load
Max Press	Max Press	From	To	Flush	Gas Volume			
<i>800</i>				<i>77 Bbl.</i>				
Well Connection	Annulus Vol.	From	To					
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To					
<i>4765</i>								

Customer Representative <i>Dave Oller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>390</i>
Driver Names <i>Drake</i>	<i>Taylor</i>	<i>McBraw</i>
	<i>Kischer</i>	<i>Goodley</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:30 P.M.</i>					<i>On location - Safety Meeting</i>
<i>1:30 A.M.</i>					<i>Run Psg. - Cont. - 1, 3, & 5</i>
<i>4:20</i>					<i>Csg. on bottom</i>
<i>5:50</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>7:04</i>	<i>300</i>		<i>20</i>	<i>4.5</i>	<i>Salt Flush</i>
<i>7:10</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>7:11</i>	<i>300</i>		<i>12</i>	<i>4.5</i>	<i>Mud Flush</i>
<i>7:13</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>7:18</i>	<i>300</i>		<i>9</i>	<i>4.5</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>7:21</i>			<i>-</i>		<i>Pump Trk. Brake Down - Circ. Hole w/ k</i>
<i>10:58</i>	<i>300</i>		<i>20</i>	<i>7.0</i>	<i>Salt Flush</i>
<i>11:01</i>	<i>300</i>		<i>5</i>	<i>7.0</i>	<i>H2O spacer</i>
<i>11:02</i>	<i>300</i>		<i>12</i>	<i>7.0</i>	<i>Mud Flush</i>
<i>11:04</i>	<i>300</i>		<i>5</i>	<i>7.0</i>	<i>H2O Spacer</i>
<i>11:11</i>	<i>300</i>		<i>54</i>	<i>7.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>11:21</i>					<i>Release Plug / Clear Pump & Lines</i>
<i>11:23</i>	<i>200</i>			<i>8.0</i>	<i>Start Disp.</i>
<i>11:30</i>	<i>500</i>		<i>49</i>	<i>8.0</i>	<i>Lift Pressure</i>
<i>11:35</i>	<i>1500</i>		<i>77</i>		<i>Plug Down</i>
<i>11:40</i>					<i>Plug Rat & Mouse Hole</i>
					<i>Circulation thru Job - Job Complete</i>
					<i>Thanks, Bobby</i>



FIELD ORDER 13555 ✓

Subject to Correction

Date 6-15-06	Customer ID	Lease White	Well # A1-34	Legal 34-265-19w
C H A R G E McCoy Petroleum		County Edwards	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 38.94
		Casing 4 1/2	Casing Depth 4999	TD 4800
		Customer Representative Dave Olor	Treater Bobby Drake	
AFE Number		PO Number	Materials Received by X [Signature]	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175sk.	AA2	-	
P	D203	25sk.	60/40 Poz	-	
P	C194	45lb.	Cellulose	-	
P	C195	132lb.	FLA-322	-	
P	C221	918lb.	Salt (Fine)	-	
P	C243	33lb.	Defoamer	-	
P	C321	875lb.	Gilsonite	-	
P	C312	124lb.	Gas Blok	-	
P	C221	400lb.	Salt (Fine)	-	
P	C322	500gal.	Mud Flush	-	
P	F100	3ea.	Turbolizer, 4 1/2	-	
P	F170	1ea.	I.R. Latch Down Plug + Baffle, 4 1/2	-	
P	F210	1ea.	Auto Fill Float Shoe, 4 1/2	-	
P	E100	70mi.	Heavy Vehicle Mileage	-	
P	E101	35mi.	Pickup Mileage	-	
P	E104	327mi.	Bulk Delivery	-	
P	E107	200sk.	Cement Service Charge	-	
P	R210	1ea.	Cement Pump, 4501'-5000'	-	
P	R701	1ea.	Cement Head Rental	-	
P	R702	1ea.	Casing Swivel Rental	-	
Discounted price -				8,610.25	

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Natural Gas • Crude Oil
Exploration & Production

10/02/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 2, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **White A # 1-34**
Section 34-26S-19W
Edwards County, Kansas
API #: 15-047-21,523

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in
"Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
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