

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
Hays, KS 67601
 City/State/Zip:
 Purchaser:
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
31548
 License:
 Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/17/05 1/23/05 1/24/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-22,278-00-00
110
 Sec. 33 Twp. 13 S. R. 21W East West
2090 feet from (N) (circle one) Line of Section
1880 feet from (W) (circle one) Line of Section

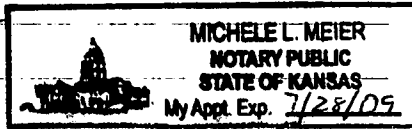
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sherfick "B" Well #: 1-33
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2289 Kelly Bushing: 2297
 Total Depth: 4108 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 212.81 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ab Downing
 Title: VP Date: 5-22-06
 Subscribed and sworn to before me this 22 day of May
2006
 Notary Public: Michele L Meier
 Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 25 2006
KCC WICHITA

ORIGINAL

Side Two

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: SHERFICK "B" Well #: 1-33
Sec. 33 Twp. 13 S. R. 21W [] East [X] West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

CDNL/GR, DUAL INDUCTION

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Top Anhydrite (1695, +603), Base (1736, +562), Heebner (3618, -1320), LKC (3654, -1356), BKC (3900, -1602), Marmaton (3990, -1692), Cherokee Sh. (4030, -1732), Arbuckle (4080, -1782).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Row 1: Surface Pipe, 12 1/2, 8 5/8, 23, 212.81, Common, 150, 2%Gel&3%CC.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row 1: D/A.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Production Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain), Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#



 * INVOICE *

Invoice Number: 095657

Invoice Date: 01/20/05

*pd. 2-15-05
 ck # 2390*



Sold Downing Nelson Oil Co. Inc
 To: P. O., Box 372
 Hays, KS
 67601

Cust I.D.....: Down
 P.O. Number...: Sherfick Bl-33
 P.O. Date.....: 01/20/05

Due Date.: 02/19/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158.00	SKS	1.5000	237.00	E
Mileage (45)	45.00	MILE	7.9000	355.50	E
158 sks @ \$.05 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	45.00	MILE	4.0000	180.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 291.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2916.50
 Tax.....: 80.51
 Payments: 0.00
 Total....: 2997.01

*- 291.65
 \$ 2705.36*

RECEIVED
MAY 25 2006
KCC WICHITA