

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33486
Name: Dark Horse Oil Company, LLC.
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: Coffeyville Resources, LLC.
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: W W Drilling, LLC.
License: 33575
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>Jan. 20, 2006</u>	<u>Jan. 28, 2006</u>	<u>March 9, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20956-0000
County: Decatur
Approx. NW NW SW Sec. 36 Twp. 4-S S. R. 30- East West
2240 feet from (S) N (circle one) Line of Section
525 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Robison Well #: 1-36

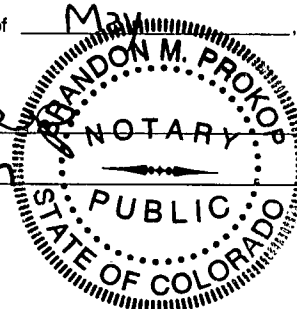
Field Name: NA
Producing Formation: Kansas City
Elevation: Ground: 2846 Kelly Bushing: 2851
Total Depth: 4244 ft. Plug Back Total Depth: 4239 ft.
Amount of Surface Pipe Set and Cemented at 259 ft. with 175 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar set at 2658 ft. Feet
If Alternate II completion, cement circulated from 2658 ft.
feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan A11 II MR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. MAY 15 2006
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: May 11, 2006
Subscribed and sworn to before me this 11th day of May, 2006.
Notary Public: Brandon M. Prokop
Date Commission Expires: 1/23/2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Robison Well #: 1-36
 Sec. 36 Twp. 4-S S. R. 30- East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Computer Processed Interpretation, Borehole Compensated Sonic Log, Sonic Cement Bond Log and Well Site Geologist Report.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2612</td> <td>+239</td> </tr> <tr> <td>Base Anhydrite</td> <td>2648</td> <td>+203</td> </tr> <tr> <td>Topeka</td> <td>3721</td> <td>-870</td> </tr> <tr> <td>Heebner Shale</td> <td>3892</td> <td>-1041</td> </tr> <tr> <td>Toronto</td> <td>3926</td> <td>-1075</td> </tr> <tr> <td>Lansing</td> <td>3940</td> <td>-1089</td> </tr> <tr> <td>Base/Kansas City</td> <td>4144</td> <td>-1293</td> </tr> <tr> <td>Loggers Total Depth</td> <td>4244</td> <td>-1393</td> </tr> </table>	Name	Top	Datum	Stone Corral	2612	+239	Base Anhydrite	2648	+203	Topeka	3721	-870	Heebner Shale	3892	-1041	Toronto	3926	-1075	Lansing	3940	-1089	Base/Kansas City	4144	-1293	Loggers Total Depth	4244	-1393
Name	Top	Datum																										
Stone Corral	2612	+239																										
Base Anhydrite	2648	+203																										
Topeka	3721	-870																										
Heebner Shale	3892	-1041																										
Toronto	3926	-1075																										
Lansing	3940	-1089																										
Base/Kansas City	4144	-1293																										
Loggers Total Depth	4244	-1393																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23 lb.	259 ft.	Common	175 sks.	3% cc - 2% gel
PRODUCTION	7-7/8"	5-1/2"	14 lb.	4239 ft.	EA-2 Common	185 sks	5% col seal, 10% soft & 1/4 lb. Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2651 ft.	Midcon II	225 sks.	2 gal. D-Air and 83 lbs. of Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Four (4)	4047' - 4051'		250 gal. MCA acid; Retreat with 500 gal. MCA acid.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-7/8"	4039 ft.				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
March 9, 2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	110		8		33 °		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
MAY 15 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 100385

Invoice Date: 01/25/06

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 **ENTERED**
1/31/06

Cust I.D.....: Dark
P.O. Number...: Robison 1-36
P.O. Date.....: 01/25/06

Due Date.: 02/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.0000	1750.00	T
Sel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	184.00	SKS	1.6000	294.40	E
Mileage	45.00	MILE	11.0400	496.80	E
184 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	45.00	MILE	5.0000	225.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 376.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 3761.20
Tax.....: 130.73
Payments: 0.00
Total....: 3891.93
- 376.12
\$ 3515.81

8-5/8" SURFACE CASING CEMENT

RECEIVED
MAY 15 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 19872

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-20-06</u>	SEC <u>36</u>	TWP. <u>43</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>4:45 pm</u>
LEASE <u>Robison</u>		WELL# <u>1-36</u>	LOCATION <u>Selden 3W-10&N-6S</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR (NEW) (Circle one)							

CONTRACTOR W-W Dels
 TYPE OF JOB Sur Face
 HOLE SIZE 12 1/4 T.D. 260'
 CASING SIZE 8 5/8 DEPTH 259'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15 1/2 BBL

OWNER Samue
 CEMENT
 AMOUNT ORDERED 175 sks com
3%CC - 2%Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Kelly
 BULK TRUCK
 # 315 DRIVER Jack
 BULK TRUCK
 # DRIVER

COMMON	<u>175 sks @ 10⁰⁰</u>	<u>1,750⁰⁰</u>
POZMIX	@	
GEL	<u>3 sks @ 14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6 sks @ 38⁰⁰</u>	<u>228⁰⁰</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>184 sks @ 1⁶⁰</u>	<u>294⁴⁰</u>
MILEAGE	<u>64 per sk/mile</u>	<u>496⁸⁰</u>
TOTAL		<u>2,811²⁰</u>

REMARKS:

Cement Did Circ
Approx 3 BBL to Df
Thank You

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 620⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 45 miles @ 5⁰⁰ 225⁰⁰
 MANIFOLD @

TOTAL 895⁰⁰

CHARGE TO: Darkhorse Oil Co, LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
1-Surface Plug @ 55⁰⁰
 @
 @
 @
 @
 @
 TOTAL 55⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn Bill Wynn
 PRINTED NAME
THANKS

RECEIVED
 MAY 15 2006
 KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/28/2006	9135

BILL TO
Dark Horse Oil Company, LLC 34861 Forest Park Drive Elizabeth, CO 80107-7879

- Acidizing
- Cement
- Tool Rental

► 5-1/2" PRODUCTION CASING CEMENT ◀

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Robinson	Decatur	WW Drilling Rig #4	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String - 4239 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				11	Each	60.00	660.00T
403-5	5 1/2" Cement Basket				1	Each	225.00	225.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	35.00	525.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				200	Sacks	9.00	1,800.00T
276	Flocele				50	Lb(s)	1.10	55.00T
283	Salt				1,000	Lb(s)	0.20	200.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-2				94	Lb(s)	4.00	376.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				1,250.64	Ton Miles	1.00	1,250.64
414-5	5 1/2" Limit Clamp				1	Each	30.00	30.00T
	Subtotal							10,516.64
	Sales Tax Decatur County						6.30%	460.91

 **ENTERED**
2104106

RECEIVED
MAY 15 2006
KCC WICHITA

Thank You For Your Business In 2005!
We Look Forward To Serving You In 2006!

Total \$10,977.55



CHARGE TO: Dark Horse Oil
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No **9135**
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>AMSIKS</u>	WELL/PROJECT NO. <u>1-36</u>	LEASE <u>Robinson</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ms</u>	CITY	DATE <u>01-28-06</u>	OWNER
2. <u>NESS CITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WW Drls Rig #4</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>11s, b/wls, E into Oberlin</u>	ORDER NO. <u>16</u>	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstring</u>	WELL PERMIT NO. <u>KS-039-20956-0000</u>	WELL LOCATION <u>336, T1, R30W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	120	mi	4	00	480 00
578		1			Pump Service	1	cs	4239	FT	1250 00
221		1			Liquid NCC	2	gal		25	50 00
281		1			Mud Flush	500	ssl		75	375 00
290		1			D-A-r	2	ssl		20	40 00
402		1			Centralizer	11	cs	5 1/2	in	60 00
403		1			Basket CMT	1	cs	5 1/2	in	225 00
404		1			Port Collar <u>2658 FT</u>	1	cs	5 1/2	in	2000 00
406		1			Latch Down Plug & Ballck	1	cs	5 1/2	in	210 00
407		1			Insert Flood Shoe w/ Auto Fill	1	cs	5 1/2	in	250 00
413		1			Rotate Well Scraper	15	cs	75	FT	35 00
419		1			Rotating Hood Rental	1	cs	5 1/2	in	250 00

RECEIVED
 MAY 15 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 01-28-06 TIME SIGNED 0315
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P4-1	6315	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL		
WE UNDERSTOOD AND MET YOUR NEEDS?				P4-2	3929	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub	4201	65
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				total	10,244	00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Decatur TAX 6.3%	10,516	62
				TOTAL	400	91
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,977	51

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9135

CUSTOMER Dark Horse Oil WELL 7336 Robinson DATE 01-28-06 PAGE 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard CMT EA-2	200		SY		9.00	1800.00
276		2				Flocele	50		lbs		1.10	55.00
283		2				Salt	1000		lbs		.20	200.00
284		2				Colseal	9		SY		30.00	270.00
225		2				CFR	94		lbs		4.10	385.40
581		2				Service Chg CMT	200		SY		1.10	220.00
583		2				Drayage	1250.64		Tm		1.00	1250.64
414		1				Limit Clamp	1		5 1/2 m		30.00	30.00
						RECEIVED MAY 15 2006 KCC WICHITA						
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES		

CONTINUATION TOTAL 4201.6
3979.04

JOB LOG

SWIFT Services, Inc.

DATE 01-28-06 PAGE NO. 1

CUSTOMER Dunk Horse Oil WELL NO. 1-36 LEASE Robinson JOB TYPE 5 1/2 Longstring TICKET NO. 9135

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Running 5 1/2 case & float eqs
	1200							On location, discuss job
	1215							Hookup - Drop Ball
	1230 1230							Break Circ & Rotate good Circ
								TD 4245, TP 4239, SJ 21, Insert 4218
								5 1/2 14 1/4 in. 34, Port Collar out top @ 2658 FT
								Cent. 1, 2, 4, 6, 8, 10, 12, 14, 16, 18, 36, Basket 38
								Scratchers 75 FT, Limit Check
	0100							Trucks on location 2000 SA-2 cm 1/4 Flxob
	0145		35					Plug Rot Hole 1595 15H, 13by, 6.0 AD
	0150	5.0	0				300	Start Mud Flush
			12				300	Start WCL Flush
		5.0	32				300	end Flush
	0200	5.0	0				300	Start SA-2 CMT 185.95
		5.0	45				200	end CMT
	0213							WASH P.L
								Drop Plug Latch Down
	0215	6.0	0				220	Start Drop
		7.0	58.6				300	CMT on bottom
		6.0	65				300	
		6.0	77				500	catch CMT - LIFT
		6.0	92				800	Stop Rotating pipe
		6.0	95				900	
		6.0	100				950	
	0235	4.0	102.0				1500	Land Plug
	0240							Release ps; float & Plug Holdris
	0245							WASH UP
								Rock up
								Tickets
	0330							Job Complete
								THANK YOU!
								DAVE, Blaine, Pub

RECEIVED
MAY 15 2006

KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300




Invoice

DATE	INVOICE #
2/9/2006	9151

BILL TO
Dark Horse Oil Company, LLC 34861 Forest Park Drive Elizabeth, CO 80107-7879

- Acidizing
- Cement
- Tool Rental

-TOP STAGE CEMENT JOB-

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Robinson	Decatur	Chito's Well Service	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar - 2651 Feet				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	20.00	40.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	12.00	2,700.00T
276	Flocele				83	Lb(s)	1.25	103.75T
581D	Service Charge Cement				325	Sacks	1.10	357.50
583D	Drayage				1,947.18	Ton Miles	1.00	1,947.18
	Subtotal							6,878.43
	Sales Tax Decatur County						6.30%	179.16
 ENTERED 2/17/06					RECEIVED MAY 15 2006 KCC WICHITA			
We Appreciate Your Business!							Total	\$7,057.59



CHARGE TO: Dark Horse
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 9151

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS KS
 2. NESS CITY KS
 3.
 4.

WELL/PROJECT NO. 136
 LEASE Robinson
 COUNTY/PARISH Decatur
 STATE KS
 CITY
 DATE 02-09-06
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR
 RIG NAME/NO. Chit's Well Serv.
 SHIPPED VIA 07
 DELIVERED TO 115.6 W. 15. E. Int. Oberlin
 ORDER NO.

WELL TYPE Oil
 WELL CATEGORY Develop
 JOB PURPOSE CMT-Port Collar
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #/06	100	mi			4.00	400.00
578		1			Pump Service	1	ea	0661	F7	1250.00	1250.00
290		1			D-Air	2	sq			20.00	40.00
330		2			SMD-CMT	225	SK			12.00	2700.00
276		2			Flocele	83	lb			1.25	103.75
581		2			Service Chg CMT	325	SK			1.10	357.50
583		2			Drysgc	1947.18	TM			1.00	1947.18

RECEIVED
 MAY 15 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 02-09-06 TIME SIGNED 1030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6878 43
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Decatur TAX 6.30% 179 16
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 7057 55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DAE APPROVAL

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 02-09-06 PAGE NO. 1

CUSTOMER Dart/White WELL NO. # 136 LEASE Robinson JOB TYPE CMT-Port Celler TICKET NO. 9151

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION, Wait to run tbg.
								5 1/2 14 3/4" 2 7/8 tbg
								P.C @ 2651
								CMT 325 SUS 1 1/2" 1/2" scale
	1210							Start to Tbg & Tool
	1340							End PC
	1345		1.0	✓	✓	1200	1200	Test
	1350	3.0	3.0		✓		300	open PC
	1357	4.0	0	✓		100		Start mixing CMT @ 112 1/2 gal
		4.0	3.0	✓		300		Start to Circ Mud
		4.0	15.5	✓		300		CMT going into P.C.
		4.0	50	✓		375		
		4.0	75	✓		400		
		4.0	100	✓		450		
		4.0	115	✓		500		Start to Circ CMT to pit, Mix 14.0# CMT
		4.0	120	✓		550		end CMT
	1434	4.5	0	✓		550		Start Disp
	1439	4.5	14.5	✓		550		end
								Close PC
	1445			✓	✓	1100	1100	Pressure Test
								Run 5 Joints, @ 2808
	1455	3.5	0	✓			200	Revout tbg
			15.2	✓			200	1st Flgs CMT
			16.0	✓			250	to Clean
			19.0	-			250	2nd Flgs CMT
			21.0	✓			200	Clean
	1505	3.5	25.0	✓			200	end Rev.
								210 SUS @ 11.2 1/2 gal
								159 SUS @ 14.0 1/2 gal
								22.5 SUS to pit
								WASH up
								Rekey
								Tools
	1530							Job Complete

RECEIVED
MAY 15 2006

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Thank You!
Dore, Blaine, Rob