

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: FEBRUARY 23, 2009 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? [x] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

CHASE Depth to Top: 2590 Bottom: 2698 T.D. 5870

API Number: 15- 175-21407 - 00-01

Lease Name: KANSAS UNIVERSITY GAS UNIT D

Well Number: #5HI

Spot Location (QQQQ): - NE - SW - NE

3420 Feet from [] North / [x] South Section Line

1800 Feet from [x] East / [] West Section Line

Sec. 5 Twp. 32S S. R. 33W [] East [x] West

County: SEWARD

Date Well Completed: 10-20-94

Plugging Commenced: 04-21-09

Plugging Completed: 04-21-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

04/21/2009-SEE ATTACHED REPORT.

RECEIVED

JUN 15 2009

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 11th day of JUNE, 20 09



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2013

Hotnotes Report

Legal Name: KANSAS UNIVERSITY GAS UNIT /D/ 5HI
 Common Name: KANSAS UNIVERSITY GAS UNIT /D/ 5HI
 Country: UNITED STATES
 API #: 1517521407 Well ID: 712937 State/Prov: KANSAS County: SEWARD
 Location: 5- 32-S 33-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 7/9/1994 - : P&A Date: 4/21/2009

Date	Reason	Description
4/21/2009	CHANGE OF SCOPE	<p> 1. TOH WITH RODS AND TUBING 2. PLUG WELL BY MIXING AND PUMPING 409 SACKS OF CLASS "C" CEMENT WITH 4% BENTONITE TO FILL THE 5-1/2" CASING FROM 2698' BACK TO 5'. CEMENT MIXED AT 14.1 PPG, 1.51 CUFT/SK YIELD WITH 250# OF COTTONSEED HULLS AND 150 LBS OF CALCIUM CHLORIDE IN THE LEAD SLURRY. 3. FILL 8-5/8" x 5-1/2" ANNULUS WITH 5 SACKS OF CEMENT. PRESSURE ANNULUS TO 250 PSI. 4. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL 5. RESTORE THE LOCATION. </p> <p> PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC ON 2/23/2009 PLUGGING JOB PUMPED BY ORR ENTERPRISES INC. PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC PLUGGING JOB SUPERVISED BY JOE EUDEY WITH BP. </p> <p style="text-align: right;"> RECEIVED JUN 15 2009 KCC WICHITA </p>

FOR Joe Euday
COMPANY BP America
SUBJECT P&A Kansas University D #5

JOB OR AUTH. NO. _____
PAGE _____
DATE 4/21/09
BY Ronnie Orr

Safety, MTG - JSEA
RU Trucks - BD Csg - 170 psi
RU down 5 1/2 Casing - Pump down 5 1/2 Csg 63 bbl freshwater
Mix & pump 235 SKS Class "C" Cement w/ 4% Bentonite
w/ 250 lbs cotton seed hulls & 150 lb Calcium Chloride (63 bbl slurry)
Well on strong vacuum. SD WOC - 2 hrs.
Rig up down 8 5/8 Csg. Mix & pump 5 SKS & top out @ 250 psi.
WOC.
RU down 5 1/2 & pump 100 SKS to 300 psi. BA Air & check
Fluid level \approx 800'. SD WOC - 2 hrs.
Mix & pump 74 SKS & fill to surface. Leave full.

Total Cost @ \$ 10,421

RECEIVED
JUN 15 2009
KCC WICHITA