

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 3273  
Name: Herman Loeb  
Address 1: PO Box 524  
Address 2: \_\_\_\_\_  
City: Lawrenceville State: ILL Zip: 62439 + 0524  
Contact Person: George Payne  
Phone: ( 618 ) 943-2227  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
marrow Depth to Top: 5138 Bottom: 5166 T.D. 5260  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 071-20414 - 0000  
Spot Description: \_\_\_\_\_  
NE NW SE \_\_\_\_\_ Sec. 1 Twp. 16 S. R. 43  East  West  
2.310 Feet from  North /  South Line of Section  
1.650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Greely  
Lease Name: Edsall Well #: F-14  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: 05-29-2009 (Date)  
by: Ken Jelnik (KCC District Agent's Name)  
Plugging Commenced: 06-01-09  
Plugging Completed: 06-02-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>marrow</u>		<u>Surface</u>	<u>8 5/8</u>	<u>385</u>	<u>none</u>
		<u>Production</u>	<u>4 1/2</u>	<u>5260</u>	<u>none</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/1/09: Set CIBP @ 5050 w/2sxs cement, perforate @ 2775, trip in hole w/tubing to 2820. Pumped 40 sxs cement, trip out of hole w/ tubing. 6/2/09: Run in tag cement @ 1700 load hole test casing to 800 psi, held. Bond log casing. Found cement up to 100 ft. from surface, run tubing back in hole to 1680, pumped 111 sxs cement to surface. TOOH w/ tubing, hooked to 8 5/8 pumped 20 sxs cement to 500 psi, unhooked. Job complete.

RECEIVED  
JUN 10 2009  
KCC WICHITA

Plugging Contractor License #: 34249 Name: Sanjel, Inc  
Address 1: 200505 2nd St SW Address 2: \_\_\_\_\_  
City: Calgary, Alberta State: Canada Zip: T2P1N8 + \_\_\_\_\_  
Phone: ( 403 ) 269-1420  
Name of Party Responsible for Plugging Fees: Herman Loeb

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
Shane Pelton  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

*[Handwritten initials]*