

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

API Number: 15- 081-00463-00-00

Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253

Lease Name: Elliot 'B'

Phone: (281) 366-4395 Operator License #: 5952

Well Number: #1

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): - - - - S2

The plugging proposal was approved on: May 11, 2009 (Date)

1250 1320 Feet from North / South Section Line

1250 2640 Feet from East / West Section Line

by: STEVE DURRANT (KCC District Agent's Name)

Sec. 9 Twp. 30S S. R. 32W East West

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

County: HASKELL

Producing Formation(s): List All (If needed attach another sheet)

Date Well Completed: 12-12-54

Chase Depth to Top: 2654 Bottom: 2713 T.D. 2763

Plugging Commenced: 05-15-09

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

Plugging Completed: 05-15-09

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Includes entries for SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

05/15/2009-SEE ATTACHED REPORT.

RECEIVED

JUN 10 2009

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) DeAnn Smyers

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 1st day of June, 2009

Suzanne M. Jones Notary Public My Commission Expires: 1-11-2013

Hotnotes Report

Legal Name: ELLIOTT GAS UNIT /B/ 001
 Common Name: ELLIOTT GAS UNIT /B/ 001
 Country: UNITED STATES
 API #: 1508100463 Well ID: 965273 State/Prov: KANSAS County: HASKELL
 Location: 9- 30-S 32-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 8/3/1946 - : P&A Date: 5/15/2009

Date	Reason	Description
5/15/2009	CHANGE OF SCOPE	<p> 1. PULL RODS AND TBG 2. RUN TBG TO 2602. PUMP 50 SACKS CEMENT TO PLUG PERFORATIONS. CLASS C CEMENT WITH 2% BENTONITE GAL. CEMENT MIXED AT 14.4 PPG 1.51 CUFT/SACK YIELD WITH 100 LBS COTTON SEED HULLS. PULL TBG LET CEMENT SETUP OVERNIGHT. 3. RUN TBG TO 2131. PUMP 166 SACKS OF CEMENT TO FILL 5 1/2' CASING. PULL TBG. TOP UP 5 1/2 CASING TO 5' WITH 3 SACKS CEMENT. FILL 5 1/2 X 8 5/8 ANNULUS WITH 11 SACKS CEMENT. PRESSURE ANNULUS TO 400#. CEMENT CLASS C WITH 4% BENTONITE GAL MIXED AT 13.5 PPG 1.69 CUFT/SACK YIELD. 4. CUT OFF AND CAP WELLHEAD 5' BELOW GROUND LEVEL. 5. RESTORE LOCATION. </p> <p> PLUGGING PROCEDURE APPROVED 5/11/2009 BY STEVE DURRANT FROM THE KCC. </p> <p> PLUGGING JOB PUMPED BY ORR ENTERPRISES INC. </p> <p> PLUGGUNG JOB WITNESSED BY JACK MACLASKEY FROM THE KCC. </p> <p> PLUGGING JOB SUPERVISED BY BILL COPPEDGE FROM BP. </p> <div style="text-align: right; margin-top: 20px;"> <p>RECEIVED</p> <p>JUN 10 2009</p> <p>KCC WICHITA</p> </div>

ORR ENTERPRISES , INC.

5/15/2009

For : Bill Coppedge

From : Ronnie Orr

P&A Report Elliott B - 1

5/14/2009

TIH w/ tbg @ +/- 2608' , RU cement trks & spot 50 sks Class "C" w/ 2% gel
w/ 100 lb cottonseed hulls 14.1 ppg w/ 1.51 yield , disp tbg to 2000' , POH & WOC .

5/15/2009

Tag TOC @ 2155' , RU cement trks & circ to surface w/ 166 sks class "C" cement
w/ 4% gel Total bbl = 50 bbl , POH w/ tbg & top out w/ 3 sks Class "C" 4% Gel
Total from 2155' = 169 sks Class "C" w/ 4% gel @ 1.69 yield w/ 13.5 ppg

RU down 8 5/8 " csg & fill up w/ 11 sks class "C" cement w/ 4% gel = 3.3 bbl slurry

RECEIVED
JUN 1 2009
KCC WICHITA