

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33937  
Name: Meridian Energy, Inc.  
Address 1: 1475 Ward Drive  
Address 2: \_\_\_\_\_  
City: Franktown State: CO Zip: 80116 + \_\_\_\_\_  
Contact Person: Neil La Fon  
Phone: (303) 688-4022  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
LKC Depth to Top: 3542 Bottom: 3756 T.D. 3872  
Arbuckle Depth to Top: 3863 Bottom: 3867 T.D. 3872  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 065-21417-0000  
Spot Description: \_\_\_\_\_  
E2 NW SW NW Sec. 29 Twp. 9 S. R. 21  East  West  
3,630 Feet from  North /  South Line of Section  
4,690 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Karst Well #: 1  
Date Well Completed: May 25, 1981  
The plugging proposal was approved on: 5-13-09 (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 5-14-09  
Plugging Completed: 5-14-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
LKC	Oil	yes	4 1/2"	3867'	none
Arbuckle	Oil/ Water	yes	4 1/2"	3867'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

perf. 2 holes @1100' & 200' - spot 200 sxs. 60/40/4% @3780' w/ 350# hulls - @1850' pumped 100 sxs. w/ 200# hulls - @800' pumped 56 sxs. & circ. cement to surface - tied onto 8 5/8" pumped 4 sxs. & press. to 100# - topped off csg. w/ 4 bbl.

RECEIVED

JUN 08 2009

KCC WICHITA

Plugging Contractor License #: 32169 Name: Maverick Well Service  
Address 1: 310 E. Plainville Ave. Address 2: \_\_\_\_\_  
City: Zurich State: KS. Zip: 67663 + \_\_\_\_\_  
Phone: (785) 650-4954  
Name of Party Responsible for Plugging Fees: Meridian Energy, Inc.  
State of Colorado County, Douglas, ss.  
Neal La Fon  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

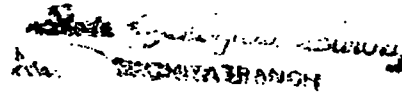
Signature: Neal La Fon, President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*PLT*

PZ

15-065-21417 29-9-21W<sup>R1</sup>



DRILLERS LOG

KARST #71 (del)

CASING RECORD:

8 5/8" set at 213'

TOTAL DEPTH:

3872'

OPERATOR: Michael D. Weilert

CONTRACTOR: Helberg Oil Company

COMMENCED: May 14, 1981

COMPLETED: May 25, 1981

DESCRIPTION:

App N<sup>1</sup>/<sub>4</sub> SW NW, 590FWL-990FSL OF NW/4  
Sec. 29, Twp. 9S, Rge. 21W

FORMATION	TO	FROM	REMARKS
Shale	0	228	
Shale & Sand	228	1080	
Shale & Sand	1080	1568	
Shale	1568	1812	
Anhydrite	1812	1850	
Shale	1850	1885	
Shale & Sand	1885	2170	
Shale & Sand	2170	2284	
Shale	2284	2386	
Shale	2386	2548	
Shale & Lime	2548	2717	
Shale & Lime	2717	2892	
Lime & Shale	2892	3001	
Lime & Shale	3001	3092	
Lime & Shale	3092	3221	
Lime & Shale	3221	3311	
Lime & Shale	3311	3410	
Lime & Shale	3410	3508	
Lime	3508	3570	
Lime	3570	3572	
Lime	3572	3619	
Lime & Shale	3619	3682	
Lime	3682	3743	
Lime	3743	3765	
Lime	3765	3814	
Lime	3814	3860	
Lime	3860	3872	
T.D.	3872		Run 4 1/2" casing

RECEIVED  
JUN 08 2009  
KCC WICHITA

I certify that the above is a true and correct copy of the log to the best of my knowledge.

STATE RECEIVED  
JUN 19 1981  
CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Helberg Oil Company  
Jerry M. Helberg