

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: 32047  
Name: MICA Energy Corp  
Address 1: P.O. Box 20707  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73156 + \_\_\_\_\_  
Contact Person: Michael E. Carr  
Phone: ( 405 ) 942-4552

API No. 15 - 10120253 -00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NW, NE, SE \_\_\_\_\_ Sec. 34 Twp. 16 S. R. 29  East  West  
1,820 2 310 Feet from  North /  South Line of Section  
300 990 Feet from  East /  West Line of Section  
*Per Oper - KCC - Dig*  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Lane  
Lease Name: Lohoff "A" Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 324' Cemented with: 225 Sacks  
Production Casing Size: 4 1/2" Set at: 4610' Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:

LKC - 4203-14'; Upper Marmaton - 4357-69', Altamont - 4384-4420'; Pawnee - 4450-54'; Lwr Marmaton - 4469-4541'; CIBP @4500'

Elevation: 2811 (  G.L. /  K.B. ) T.D.: 4611' PBTD: 4547' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

see attached page

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

We received the well from another operator; well drilled in 1977

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: John Mondero

Address: 206 W. Frontier Pkwy City: Oberlin State: KS Zip: 67749 + \_\_\_\_\_

Phone: ( 785 ) 475-7245

Plugging Contractor License #: 31529 Name: Mike testing & Salvage, Inc

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-24-2009 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

**RECEIVED  
JUN 29 2009  
KCC WICHITA**

*DUST  
PIG*

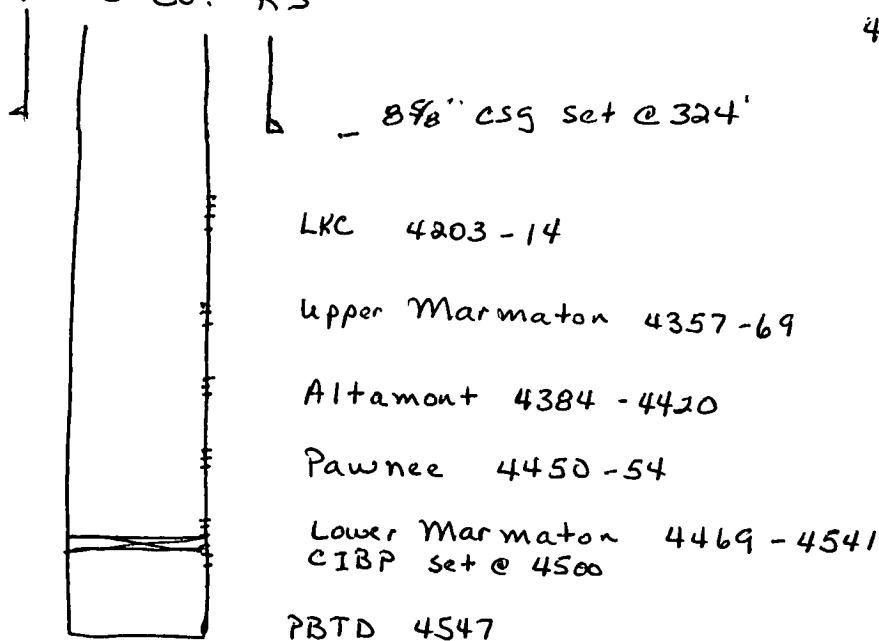
Lohoff 'A' #1

NW/NE/SE Sec 34, T16S, R29W

Lane Co. KS

Anhydrite 2200' ± 100'  
Est TOC 3000'

4 1/2" CSG Cap 67 Barrels



### Proposed Plugging Method

- 1.) MIRU Mike's Testing & Salvage Inc.
- 2.) POOH with rods & tbg
- 3.) Set CIBP @ 4150'
- 4.) RIH with tbg to 4150'
- 5.) Circulate hole with Gelled water (5 Barrel water per sack)
- 6.) Pull tbg to 2300'
- 7.) Spot 20SK cement plug (350' plug)
- 8.) POOH with tbg
- 9.) Calculate CSG Free Point
- 10.) Cut off CSG with sandline conveyed cutter
- 11.) Spot 20SK cement plug (100' plug)
- 12.) Pull CSG to 350'
- 13.) Spot 20SK cement plug (100' plug)
- 14.) POOH with CSG
- 15.) Fill 8 5/8" CSG to 40' with gelled water
- 16.) Fill 8 5/8" CSG to Surface with 10SKS Cement

RECEIVED

JUN 29 2009

KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

MICA ENERGY CORP.  
P O BOX 20707  
OKLAHOMA CITY, OK 73156-0707

July 13, 2009

Re: LOHOFF A #1  
API 15-101-20253-00-00  
34-16S-29W, 2310 FSL 990 FEL  
LANE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 9, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888