

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 6568  
Name: Kaiser-Francis Oil Company  
Address 1: P. O. Box 21468  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74121 + 1468  
Contact Person: Charlotte Van Valkenburg  
Phone: ( 918 ) 491-4314

API No. 15 - 185-20,181 - 0000  
If pre 1967, supply original completion date: n/a  
Spot Description: \_\_\_\_\_  
C-SW SW Sec. 32 Twp. 24 S. R. 15  East  West  
660 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Siebert Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8 Set at: 250 Cemented with: 285 Sacks  
Production Casing Size: 4 1/2 Set at: 4300 Cemented with: 200 Sacks  
List (ALL) Perforations and Bridge Plug Sets: Stage Collar @ 3030 Cmt'd with: 250 sacks  
Csg leak @ 723'-848'. Sqz'd w/350 sxs cmt & circ'd to surface.  
4180' - 4184'

Elevation: 2046 ( G.L. /  K.B.) T.D.: 4300 P.B.T.D.: 4294 Anhydrite Depth: 1002  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: 571'-1894'  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

MIRU. POOH w/tbg & pkr. GIH w/tbg to 2954'. Spot 200# hulls. Follow w/25 sxs cmt.  
Pull tbg to 1000'. Cmt to surf. Weld cap on well. Clean & restore location.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

JUL 17 2009  
RECEIVED

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jeff Hughes  
Address: P. O. box 398 City: El Reno State: OK Zip: 73036 + \_\_\_\_\_  
Phone: ( 405 ) 262-5511  
Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage Inc.  
Address 1: P.O. Box 467 Address 2: \_\_\_\_\_  
City: Chase State: KS Zip: 67524 + \_\_\_\_\_  
Phone: ( 620 ) 562-8088

Proposed Date of Plugging (if known): 8/3/09

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/15/09 Authorized Operator / Agent: \_\_\_\_\_

*Charlotte Van Valkenburg*  
(Signature)  
Charlotte Van Valkenburg

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 1  
PKT

OCT 11 1969

DRILLER'S LOG

COMPANY	Tilco, et al
CONTRACTOR	LEBEN DRILLING, INC.
FARM	SIEBERT #1
LOCATION	C SW SW SECTION 32-24S-15W STAFFORD COUNTY, KANSAS
COMMENCED	6-3-69
COMPLETED	6-15-69

*Gas*

0	160	Clay, Sand
160	175	Sand
175	300	Blue Shale
300	1002	Red Bed
1002	1020	Anhydrite
1020	1688	Shale
1688	1730	Shale with Lima Streaks
1730	1990	Shale, Lime
1990	2106	Lime
2106	2342	Lime, Shale
2342	2380	Lime
2380	2755	Shale, Lime
2755	2995	Lime, Shale
2995	3150	Lime
3150	3175	Lime, Shale
3175	3540	Shale, Lime
3540	3635	Lime, Shale
3635	3790	Shale, Lime
3790	4300	Lime
	<u>4300</u>	<u>RTD</u>

KANSAS CORPORATION COMMISSION

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8 5/8" 20# new surface casing set @ 250' cemented with 285 sacks Common cement, 2% cc

I, Leslie Kite, do hereby certify that the above and foregoing is a true and correct copy of the log of the Siebert #1 Well, located C SW SW of Section 32, Township 24 South, Range 15 West, Stafford County, Kansas, as reflected by the records of Leben Drilling, Inc.

*Leslie Kite*

Leslie Kite

STATE OF KANSAS )  
                          ) SS  
COUNTY OF BARTON )

Subscribed and sworn to and before me, a Notary Public, in and for Barton County, Kansas, this 19th day of June, 1969.

*Ulanda Nichols*

Ulanda Nichols

My Commission Expires:  
April 1, 1971



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

KAISER-FRANCIS OIL COMPANY  
PO BOX 21468  
TULSA, OK 74121-1468

July 23, 2009

Re: SIEBERT #1  
API 15-185-20181-00-00  
32-24S-15W, 660 FSL 660 FWL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 19, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888