

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 129-21169 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/26/1993

Well Operator: DCP Midstream, LP / Duke Energy Field Services, LP KCC License #: 32782

Address: 6120 S. Yale, Suite 1100 City: Tulsa

State: Oklahoma Zip Code: 74136 Contact Phone: ( 620 ) 482 - 5000

Lease: Russell Well #: 4-1 Sec. 1 Twp. 32 S. R. 42  East  West

SE - SE - SW Spot Location / QQQQ County: Morton

150 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2680 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: Gas Storage

Conductor Casing Size: 13 3/8" Set at: 50 Cemented with: NA Sacks

Surface Casing Size: 9 5/8" Set at: 1464 Cemented with: NA Sacks

Production Casing Size: 7" Set at: 5180 Cemented with: NA Sacks

List (ALL) Perforations and Bridgeplug Sets: 4930-4964 (G-2, 272 shots), 4998-5024 (Keyes, 208 shots)

Elevation: 3459 ( G.L. /  K.B.) T.D.: 5200 PBDT: 5184 Anhydrite Depth: NA  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet)

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JUL 22 2009  
KCC WICHITA

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Carbon Free Corporation Phone: ( 713 ) 482 - 0210

Address: 11221 Richmond Avenue, Ste. 107C City / State: Houston, TX 77082

Plugging Contractor: Sargent and Horton Plugging, Inc. KCC License #: 31151

(Company Name) (Contractor's)  
Address: Rt. 1, Box 49 BA, Tyrone, OK 73951 Phone: ( 580 ) 854 - 6515

Proposed Date and Hour of Plugging (if known?): 8/10/2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 31-09 Authorized Operator / Agent: [Signature] (Signature)

Dist  
[Signature]

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Russell 4-1  
API # 15-129-21169  
SE SE SW  
S1 T32S R42W  
Morton, KS

Plug 3 60 ft

15 Sx Class C

10.5 ppb  
Salt Gel Mud

Note: Stub plug and shoe plug to be combined

Plug 2 Stub Plug  
75 Sx

9 5/8" 36 ppf @ 1464 ft

Estimated Freepoint at 1,550 ft

Plug 1 CIBP @ 5000 ft

Dump Bail 5 Sx

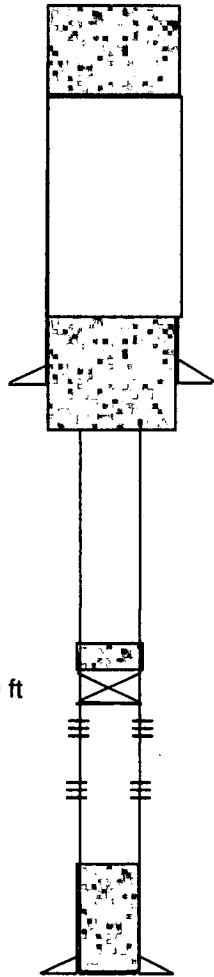
G2 Perfs 4930-4964 ft

Keyes Perfs 4998-5024 ft

PBTD @ 5140 ft

7", 23 ppf @ 5184 ft

TD @ 5200 ft



**Proposal:**

- 1) Notify Kansas One-Call Center 48 hours in advance of job
- 2) Dig working pit, MIRU pulling unit
- 3) Check Tubing/Casing Pressures. Verify well dead.
- 4) ND wellhead/tree
- 5) NU BOP
- 6) Release packer, POOH w/tbg & packer. Talley tubing.
- 7) GIH w/ CIBP on wireline. Set CIBP above top perforations.
- 8) Dump bail 5 sx on top of CIBP, POOH w/ wireline
- 9) RU to freepoint casing, shoot off 100 ft below surface csg. Establish circulation
- 10) RU casing jacks if necessary.
- 11) POOH w/ casing.
- 12) Spot cement and salt gel plugs while POOH as detailed below, laying down casing.
- 13) Pump gel water lead, then 75sx combined stub and surface csg plug
- 14) POOH to 60 ft and pump 15 sx to surface.
- 15) Cut surface casing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
- 16) RD Pulling unit and move off location.

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JUL 27 2009  
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DCP MIDSTREAM, LP  
370 17TH ST STE 2500  
DENVER, CO 80202-5604

July 24, 2009

Re: RUSSELL #4-1  
API 15-129-21169-00-00  
1-32S-42W, 150 FSL 2600 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 20, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888