

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-02078-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 2-18-1946

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608

Address: P.O. Box 729 (Owner / Company Name) City: Oxford (Operator's)

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: Rahn Unit #1 Well #: 6 Sec. 8S Twp. 34S S. R. 6 East West

S/2 - SW - NE - NW Spot Location / QQQQ County: Cowley

1190 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E03386.1 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4" Set at: 160' Cemented with: 200 Sacks

Production Casing Size: 6" Set at: 2877' Cemented with: 250sx Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2126-28, 2138-43

Elevation: 1125 (G.L. / K.B.) T.D.: 2875' PBDT: 2300' Anhydrite Depth: unknown

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: (620) 218 - 1822

Address: P.O. Box 729 City / State: Oxford, Kansas

Plugging Contractor: Kivett Plugging KCC License #: 34271

Address: P.O. Box 134, 402 N. 13th St., Blackwell, Ok. 74631 (Contractor's)
Phone: (580) 763- 7748

Proposed Date and Hour of Plugging (if known?): Aug. 15th, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-27-2009 Authorized Operator / Agent: Walt Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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[Handwritten signature]

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale + Gravel	0	70			
Sand + Lime	70	170			
Lime	170	255			
Shale + Lime	255	500			
Shale + Shells	500	1100			
Shale + Lime	1100	1405			
Lime	1405	1510			
Shale	1510	1705			
Lime + Shale	1705	1930			
Shale + Shells	1930	2030			
Shale + Sand	2030	2165			
Sand	2165	2228			
Shale	2228	2275			
Lime + Shale	2275	2530			
Shale	2530	2850			
Bathonian Sand	2850	2875			
			Total depth		

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Well Log on E. W. Cox #1

Spudding Date : 2-18-46
Date Casing set : 3-8-46
Date completed : 3-9-46

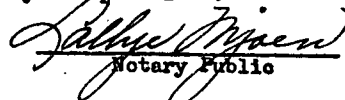
Location:
Section 5, Twp 34-S, Rge 6-E
Cowley County, Kansas

Continental Oil Company

Total Depth: 2,875'

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Remarks</u>
0	40	Lime and gravel	
40	70	Sand and lime	
70	172	Sand and lime	
172	250	Lime	Ran 4 Jts of Spiral Weld casing; cemented with 200 sacks cement.
250	500	Shale and lime	
500	1100	Shale and shells	
1100	1245	Shale and lime	
1245	1405	Lime and shale	
1405	1510	Lime and shale	
1510	1705	Shale	
1705	1820	Lime and shale	
1820	1930	Shale and lime	
1930	1985	Shale	Pulled surface pipe out of hole
1985-	2030	Shale and shells	Ran 4 Jts of Spiral Weld casing, 10-3/4" cemented with 200 sacks Deway Portland
2030	2165	Shale and sand	
2165	2228	Sand	
2228	2275	Shale	
2275	2355	Lime and shale	
2355	2435	Shale and lime	
2435	2525	Lime and shale	
2525	2615	Shale and lime	
2615	2640	Lime	
2640	2830	Shale and lime	
2830	2840	Shale	
2840	2849	Coreing	
2849	2858	Cored, shale and sand	Ran 94 Jts., 6" OD casing; cemented with 250 sacks Atlas cement.
2858	2875	Sand	
2875		Total Depth	

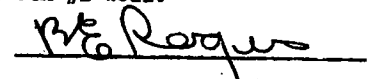
Subscribed and sworn to before me
this 4th day of April 1946.


Notary Public

My Commission expires:

9-19-48

I certify the above to be a true and
exact copy of the original driller's
log on E. W. Cox #1 well.





CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• W.D. SHORT OIL CO., LLC
102 S RIVER RD
PO BOX 729
OXFORD, KS 67119-8801

July 31, 2009

Re: RAHN UNIT 1 #6
API 15-035-02078-00-01
5-34S-6E, 1190 FNL 1650 FWL
COWLEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000