KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 2-18-1946 Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608 Address: P.O. Box 729 City:_Oxford State: Kansas _ Zip Code: 67119 _ Contact Phone:_(620) 455 Sec. #5 Twp. 34S S. R. 6 Rahn Unit #1 County: Cowley S/2 - NW Spot Location / QQQQ 1190 Feet (in exact footage) From 🗹 North / 🗌 South (from nearest outside section corner) Line of Section (Not Lease Line) 1650 Feet (in exact footage) From East / 🗸 West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: | Oil Well Cathodic Water Supply Well ✓ ENHR Docket # _E03386.1 Other: Conductor Casing Size: _ Cemented with: Sacks Surface Casing Size: 10-3/4" Production Casing Size: 6" List (ALL) Perforations and Bridgeplug Sets: PERFS: 2126-28, 2138-43 Elevation:_1125 (G.L. / K.B.) T.D.: 2875' Anhydrite Depth: unknown (Stone Corral Formation Condition of Well: ✓ Good Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements Yes No Is ACO-1 filed? Yes No Is Well Log attached to this application as required? If not explain why? _ Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine Phone: (620) 218 Address: P.O. Box 729 City / State: Oxford, Kansas Plugging Contractor: Kivett Plugging Phone: (580) 763-Address: P.O. Box 134, 402 N. 13th St., Blackwell, Ok. 74631 Proposed Date and Hour of Plugging (if known?): Aug. 15th, 2009 Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Official Agent _ Authorized Operator / Agent: _

160 X	to Well Correctly	180	COUNT COMPA OFFICE FARM DRILLI WELL Line an ELEVA	Y COR. NY OPERA ADDRES NAME NG START LOCATED LOCATED TION (ReL CTER OF	rporation Ley ATING S	Comming SEC. Continued Con	ssion, 0 5 126 7 4 DRILL	Klahoma TWP 34 L Q 24 L Q 25 L Q 25	S RGI	slahoma E. G. E. Party Ly, Oklas // L. 19 44 South-of Souter Section.	- - -
~ /	Ragton C	<i>à</i>	2/35	2228	4	******************************	****	-			
8	HUW >>	bez - /	2850	2875	G	***************************************	····				
	Name	Prom	To j	WATER Water Lovel	BANDS	Nann		From	1	I	;
1	·····	***************************************			4			7100	To	Water Level	
2	····/ ································	***************************************			5						
3	***************************************			CASTNO	0						
Size Wt.	Thds.	Make	Amo	unt Set	RECORD Amou	t Pulled In.	Size	Paci Length	er Record	Make	
1074 29		jula	160	0"	Set at	165			2001	Bulke	
6" 183	* 8 Fed.	Sla.	2877	4"	Set of	2849:		-			
***************************************			**************************************		***************************************		***************************************	-	-	-	
			···········				***************************************			- <i> </i>	Alicae
					***************************************		***************************************		-		ANSAS CORPORATION COMMISSION
							***************************************				III a
Liner Record : Amou	ıt	Kin	1	****	Тор		*********************	Bottom			ANDAS CORPORATION COMMISSION JUL 2 9 2009 RECEIVED
Size Amount Feet	Set Sac		Chemical	Metho		BCORD Amou	nt I	Mudding		Results	"ECEIVED
1044 160	0 20		O La	LLGA.				Method		See Note)	
6" 2872	4 25		· ·	- Micercia	o,corlora	***************************************				***************************************	

	***************************************	·····				······································		***************************************			
NOTE: What method	Was used to p	rotect enade w				rone	Prible			***************************************	
	ware 60 p	padus W	outer strl	mes mere bu	u16G7		FAREE	1		***************************************	
NOTE: Were bottom	nde plugs used?.	none	If 80, s	tate kind, de	pth set and r	esulis obtain	·				
	***************************************					<u> </u>		······································			
Rotary tools were use	l from	fect	. 28 4	T00L8 1	and from						
Cable tools were used	from 28	58 rect	10 ZS	75' reet,	and from					***************************************	
уро Від	***************							(t)		***************************************	
roduction first 24 ho	PRODUCTION DATA reduction first 24 hours /55 bbls Grants										
per cent, Water per cent											
reduction second 24 hours 150 bbls. Gravity Balls. Emulsion por cent. Water per cent framily June 151.89 Bbls. April 2nd. 1946 por square inch.											
I, the undersigned, being first duly sworn upon onth, state that this well record is true, correct and complete according to the records of this office and other best of my knowledge and belief.											
					remaj kati danga ka	***************************************	Name and	thio of repres	contative of co	omnany	
Subscribed and swo	n to before mo	this the	day	of				192		panj	

My Commission expires.....

...... 192......

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas,

Pormation	Top	Bottom	Pormation	rater, oil or ga	Bottom
Shale & Bravel	. 0	70			
Jane + Lina		170			
Line	1.70	255			
Shale + Line	255	500			
Shale + Shelle	500	1100	the contract of the contract o		
Shale + Line	1100	1405			
Sime	1.405	1510			
Shale.	1510	1.705			
Carrie + Shale.	1705	1930	Programmer than the second sec		
Shale + Shelle	1930	2030	19 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.	
Shale + Sank Sank	2030	2228			
Rale.	2165	2275	. ,		
time + Shale.	22.75	2830	KANSAS CORPORATI		
Shale.	2830	2850	~ CUMPURATI	ON COMMIS	'ION
Bartlowille Sand.	2850	2875	ומני ועט י	_ 1	IUN
			RECEN	<i>2009</i>	
				red	
•	· · ·			-	
		i			
•			, .		
ment in the control of the property and control of the control of					
man in an area communication of a communication of the communication of			and the company of the first the second contract of the second contr		
e nem comment is a serior rate of the sources of					
en e				ļ	
the state of the s			a real from 12011 to \$15 or Street, and are not to see that the last		
e de la companya de		į	•		
And the second s	1 1				~
the comment of	1 !			ļ	
				İ	
manuscript and the second of t					
The second secon			The Committee and the second of the second o		
					•
		ŀ			
-• · · · · · · · · · · · · · · · · · · ·			eras and a second and a second		
		·			•
<u> </u>	1 1			!	

The same of the

KANSAS CORPORATION COMMISSION JUL 29 2009 RECEIVED

Well Log on E. W. Cox #1

Spudding Date Date Casing set Date completed

: 2-18-46 **2 3-8-46** : 3-9-46

Location: Section 5, Twp 34-S, Rge 6-E Cowley County, Kansas

Continental Oil Company

Total Depth: 2,875'

_				
	From	<u>To</u>	Formation	Remarks
	0	40	Lime and gravel	
	40	7 0	Sand and lime	
	7 0	172	Sand and lime	Pan 4 lite of Spinel Wald made as a
	172	250	Lime	Ran 4 Jts of Spiral Weld casing; cemented with 200 sacks cement.
	250	500	Shale and lime	SCOLD COMPILE.
	500	1100	Shale and shells	
	1100	1245	Shale and lime	
	1245	1405	Lime and shale	
	1405	1510	Lime and shale	
	1510	1705	Shale	
	1705	1820	Lime and shale	
	1820	1930	Shale and lime	Pulled surface pipe out of hole
	1930	1985	Shale	Ran 4 Jts of Spiral Wold casing, 10-3/4"
	1985-	2030	Shale and shells	comented with 200 sacks Dewey Portland
	2030	2165	Shale and sand	comprised atou soo sauth bouch 101 flaud
	2165	2228	Sand	
	2228	2275	Shale	
	2 275	2355	Lime and shale	
	2355	2435	Shale and lime	
	2435	2525	Lime and shale	
	2525	2615	Shale and lime	
	2615	2640	Lime	
	2640	2830	Shale and lime	
	2830	2840	Shale	•
	2840	2849	Coreing	
	2849	2858	Cored, shale and sand	Rah 94 Jts., 6" OD casing; comented
	2858	2875	Sand	with 250 sacks Atlas cement.
	2875	Total Depth		aran and sunaw wrigs sement.

Subscribed and sworn to before me this 4th day of April 1946.

My Commission expires:

I certify the above to be a true and exact copy of the original driller's log on E. W. Cox #1 well.



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• W.D. SHORT OIL CO., LLC 102 S RIVER RD PO BOX 729 OXFORD, KS 67119-8801

July 31, 2009

Re: RAHN UNIT 1 #6

API 15-035-02078-00-01

5-34S-6E, 1190 FNL 1650 FWL COWLEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Steve Bond

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000