KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 035-02088-00-00 __ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11-9-1945 Well Operator: W. D. Short Oil Co., LLC _KCC License #: 33608 Address: <u>P.O</u>. Box 729 __ _{City:}_Oxford State: _Kansas _ Contact Phone: (620) 455 Lease: Waldschmidt (Rahn Unit #1) County: Cowley Spot Location / QQQQ Feet (in exact footage) From North / 🗸 South (from nearest outside section corner) Line of Section (Not Lease Line) 1095 Feet (in exact footage) From 📝 East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: ✓ Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket #_ ENHR Docket # ___ Other: _____ Set at:. Conductor Casing Size:_ Surface Casing Size: 8-5/8" ____ Set at: 2850' Production Casing Size: 5-1/2" ___ Cemented with: _100 List (ALL) Perforations and Bridgeplug Sets: 2890-91 (CG.L. / K.B.) T.D.: 2875' PBTD: Anhydrite Depth: unknown Elevation: 1116 (Stone Corral Formation) Condition of Well: ✓ Good Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements Is Well Log attached to this application as required? Yes V No Is ACO-1 filed? Ves No If not explain why? Do not have drillers or electric log in file. Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine Phone: (620) 218 - 1822 Address: P.O. Box 729 City / State: _Oxford, Kansas Plugging Contractor: Kivett Plugging Phone:_ (620) 438 Address: P.O. Box 134, 402 N. 13th St., Blackwell, Ok. 74631 Proposed Date and Hour of Plugging (if known?): Aug. 14, 2009 Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Or __ Authorized Operator / Agent: ____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bidg. Wichita, Kansas



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Company W. D. MODRER ET AL SEC. 6 Octord. No. 1 CEL SW SE Total Depth. 2887 9 Cowley Comm. 11-9-45 11-23-45 KANSAS Shot or Treated. Contractor. Earl F. Wakafield 2-23-46 CASING: 8 5/8" 811 28781 Est. 250 B. Production. Figures Indicate Bottom of Formations. clay 18 gravel 30 lime 130 red bed 167 lime & shale 410 sand 440 lime & shale 646 sand 678 lime & shale 730 shale 956 lime 1042 shale 1065 shale & lime 1158 sand 1265 lime 1820 line & shale 1685 sand 1765 sand & shale 1778 lime & shale 1898 sand 1953 shole & wholls 2095

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KANSAS CORPORATION COMMISSION

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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. SHORT OIL CO., LLC 102 S RIVER RD PO BOX 729 OXFORD, KS 67119-8801

July 31, 2009

Re: WALDSCHMIDT #1 API 15-035-02088-00-00 6-34S-6E, 724 FSL 1695 FEL COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000