

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
 Please TYPE Form and File ONE Copy

Form CP-1
 September 2003
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

JUL 31 2009
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API # 15- 081-21030 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 8/04/96 C 11/14/96

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
(Owner/Company Name) (Operator's)

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: WARD Well #: 1 SWD Sec. 25 Twp. 27 R. 34 East West

NE NE NW Spot Location/QQQQ County HASKELL

125 FNL Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2618 FWL Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: 8 - 5/8" Set at: 60' Cemented with: 50 Sacks

Surface Casing Size: 4 - 1/2" Set at: 967' Cemented with: 450 Sacks

Production Casing Size: 2 - 3/8" Set at: 1562' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 1462'--1562'

Elevation: 3021' (G.L. K.B.) T.D. 1565' PBDT _____ Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

BP is abandoning this well as it has become uneconomic to operate

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:
DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (If known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/23/2009 Authorized Operator / Agent: DeAnn Smyers
(Signature)

*Dist 1
PRT*

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Plugging Application
Ward SWD 1 - Abandonment
Sec 25, T27S, R34W
Haskell County, Kansas

The application attached is to abandon the Ward SWD 1. BP is abandoning this well as it has become uneconomic to operate.

**Plugging Procedure for the Ward SWD 1
Section 25, T27S, R34W
Haskell County, Kansas**

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NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on July 22, 2009.

PROPOSED PROCEDURE:

1. Pump tubing capacity of water.

If tubing capacity can be pumped, follow program below:

2a. Mix and pump 28 sacks (includes 25% excess) of cement to fill the 2.375" tubing from the perforations back to ground level. Cement to be class "C", mixed at 14.1 ppg with a yield of 1.51 cuft/sk. Mix in cottonseed hulls to help plug off the perforations.

3a. Fill the 4 1/2" X 2 3/8" annulus with cement as needed. Pressure annulus to 300 psi.

4a. Cut off and cap casing 5' below ground level.

5a. Restore the location.

If well cannot be pumped into, follow program below:

2b. TIH with 1" tubing to perforations.

3b. Mix and pump cement to fill tubing from perforations back to ground level.

4b. TOH with 1" tubing.

5b. Top of tubing with cement.

6b. Fill the 4 1/2" X 2 3/8" annulus with cement as needed. Pressure annulus to 300 psi.

7b. Cut off and cap casing 5' below ground level.

8b. Restore the location.

Additional Information:

Casing Information

125' FNL X 2618 'FWL section 25-27-34, Haskell County.

8 5/8" conductor casing set at 62'. Cemented to surface.

4 1/2" surface casing set at 965'. Cemented to surface.

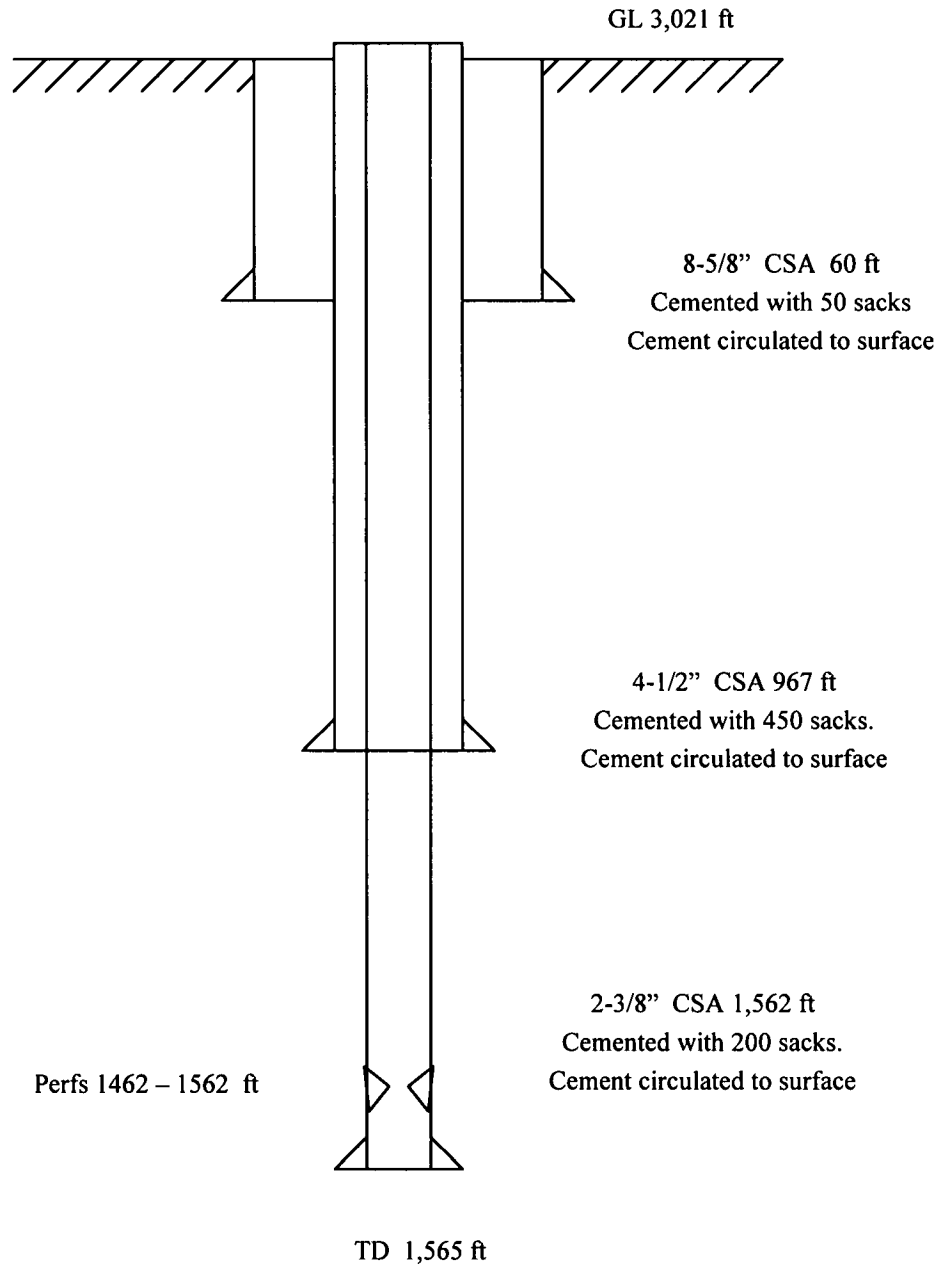
2 3/8" fiberglass tubing set at 1562'. Cemented to surface.

Perforations 1437'-1562'

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Ward SWD 1
Section 25, T27S, R34W
Glorieta Formation
Mini-Disposal Well
Haskell County, Kansas

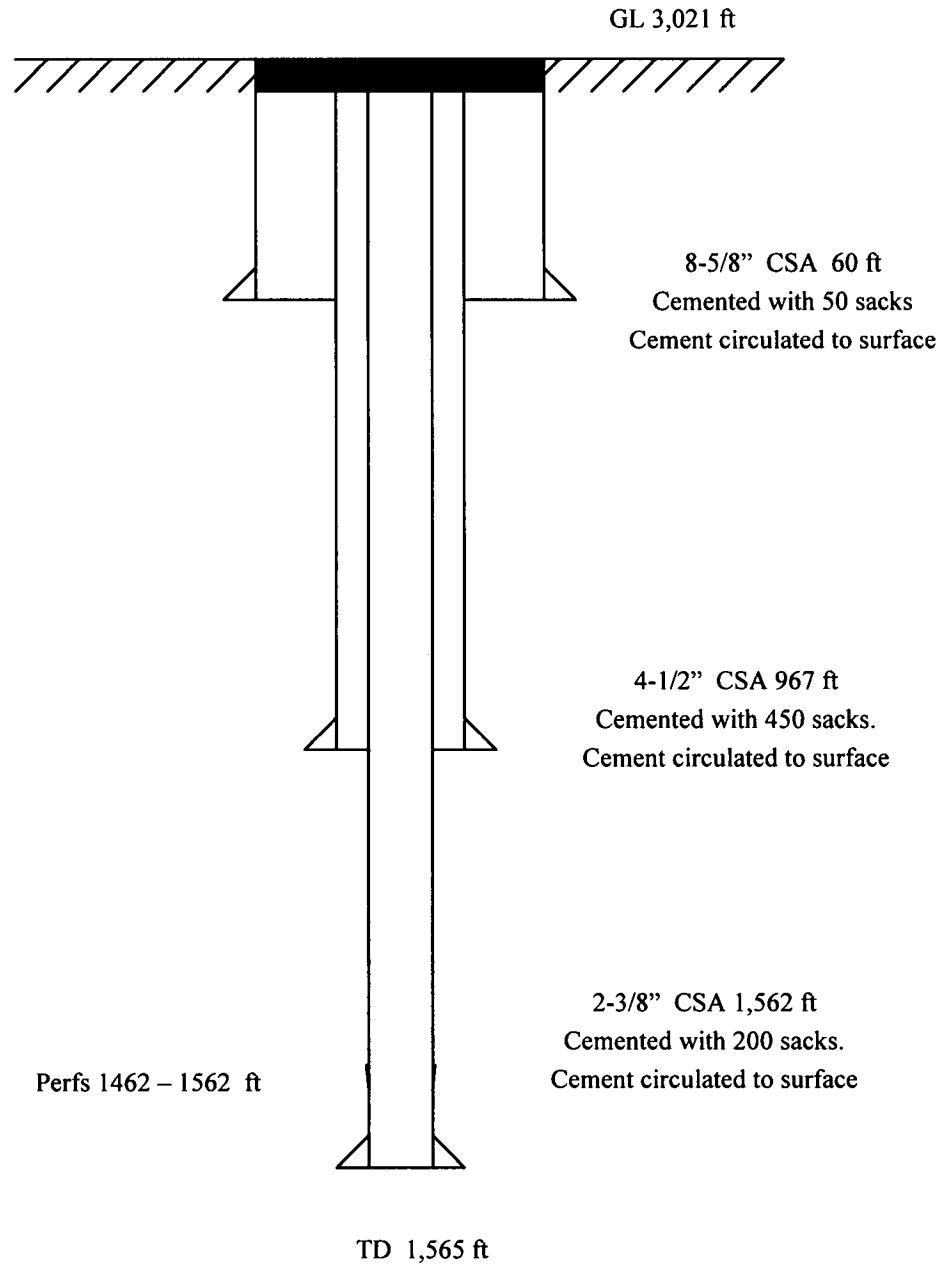


Not to scale

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Ward SWD 1
Section 25, T27S, R34W
Glorieta Formation
Mini-Disposal Well
Haskell County, Kansas



Not to scale



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

August 03, 2009

Re: WARD SWD #1
API 15-081-21030-00-00
25-27S-34W, 125 FNL 2618 FWL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888