

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

JUL 31 2009
RECEIVED

API # 15- 129-00266 - 00 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 6/06/55

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: LEMON GAS UNIT C Well #: 1 Sec. 23 Twp. 32 R. 41 East West

C SE Spot Location/QQQQ County MORTON

1320 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1320 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 465' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 2348' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2634'-2703'

Elevation: 3404' (G.L. K.B.) T.D. 2350' PBD 2270' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/24/2009 Authorized Operator / Agent: Deann Smyers

(Signature)

Dist 1
PPT



**Plugging Program & Plugging Application for the LEMON C1
Section 23 T32S R41W
Morton County, Kansas**

July 23th, 2009

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on July 22th, 2009.

BP plans to plug and abandon the LEMON C1 due to the fact that repairing the casing leak will not ensure an incremental production that is economic for the company.
LEMON C1 has become uneconomic to operate.

Well Information:

Lemon C 1, located in section 23-32-41, Morton County
8 5/8" surface casing set at 465'. Cemented with 400 sacks. Cement circulated.
TD 2350'.
5 1/2" 14# casing set at 2348'. Cemented with 800 sacks. Cement circulated.
PBSD 2270'.
Perforations 2161-2170, 2180-2192, 2218-2222, 2229-2243, 2249-2262.
3 1/2" liner with screen setting from 2146' to 2270'.

Proposed Program:

1. TIH w/tubing to top of liner at 2146'.
2. Mix and pump 50 sacks of cement to plug off the perforations. Use 200 lbs of cottonseed hulls in cement.
3. Pull tubing above top of cement and shut down overnight.
4. TIH w/tubing to top of cement plug.
5. Mix and pump 250 sacks of cement (50% access) to fill the casing from top of cement plug to ground level. Use cottonseed hulls throughout the cement job to seal off any leaks in the casing.
6. TOH with tubing.
7. Top off casing with cement.
8. Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus, if needed.
9. Cut off and cap casing 5' below ground level.
10. Restore the location.

Cement blend to be class "C", mixed at 14.1 ppg with a yield of 1.51 cuft/sk.

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bp America, Inc.
NAG SPU / Hugoton Asset
Wellbore Schematic

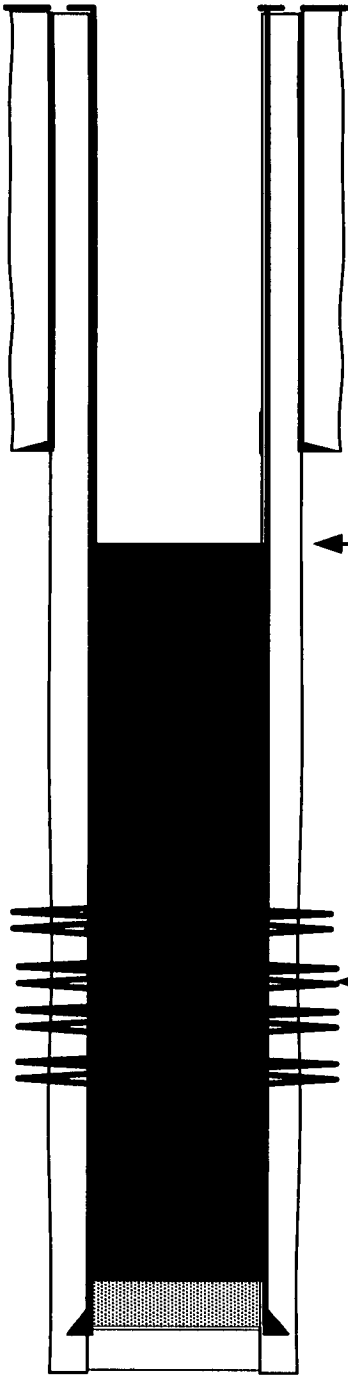


WELL NAME: LEMON C1	FIELD: Hugoton	API #: 15-129-00266
LOCATION: Lat: 37.245700, Lon:-101.74103 Sec. 23, T32S, R41W, Morton County, Kansas		
ELEVATIONS: 3,404' GL	DATE: 22 Jul 09	SPUD DATE: 20 Sep 55
Prepared By: Aboubakar Y Coulibaly		

CASING & TUBING INFORMATION

SIZE	WEIGHT	GRADE	THREAD	FROM	TO
8-5/8"	29	LW	ST&C	Surface	465'
5-1/2"	14	J-55	ST&C	Surface	2348'

WELL STIMULATION



8-5/8" csg @ 465'
 Cement w/ 400 Sacks SX circulated to surface

← FL@ 1,350', Glorietta Leak

5-1/2" csg @ 2,348'
 Cement w/ 800 Sacks ,circulated

Herington-Krider perms: 2,161' – 2,192'
 Winfield perms: 2,218' – 2,262'

PBTD ~ @ 2,270'

TD @ 2,350'

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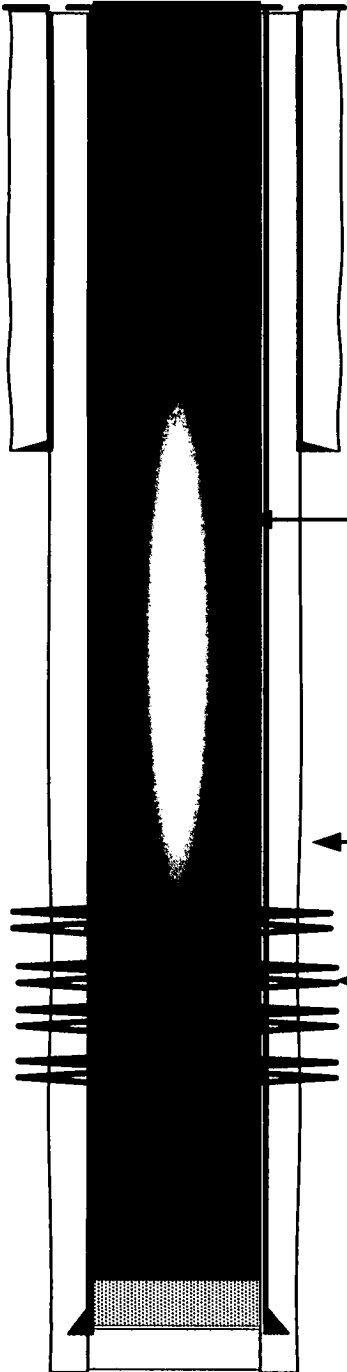


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WELL STIMULATION



8-5/8" csg @ 465'
 Cement w/ 400 Sacks SX circulated to surface

Wellbore fill with cottonseed and 300 sks of class C cement, mixed at 14.1 ppg, yield 1.51 cuft/sk

5-1/2" csg @ 2,348'
 Cement w/ 800 Sacks ,circulated

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CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

August 03, 2009

Re: LEMON GAS UNIT C #1
API 15-129-00266-00-00
23-32S-41W, 1320 FSL 1320 FEL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888