

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-02089 - 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10-20-1945

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608
(Owner / Company Name) (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: Rahn Unit #1 Well #: 3 Sec. 6 Twp. 34S S. R. 6 East West

SE - NE - SE Spot Location / QQQQ County: Cowley

1050 1717 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 487 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4" Set at: 164' Cemented with: 200 Sacks

Production Casing Size: 6" Set at: 2864' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2119-2122'

Elevation: 1123 (G.L. / K.B.) T.D.: 2893' P.BTD: 2860' Anhydrite Depth: unknown
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements

KANSAS CORPORATION COMMISSION
JUL 29 2009
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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: (620) 218 - 1822

Address: P.O. Box 729 City / State: Oxford, Kansas

Plugging Contractor: Kivett Plugging KCC License #: 34271
(Company Name) (Contractor's)

Address: P.O. Box 134, 402 N. 13th St., Blackwell, Ok. 74631 Phone: (580) 763 - 7748

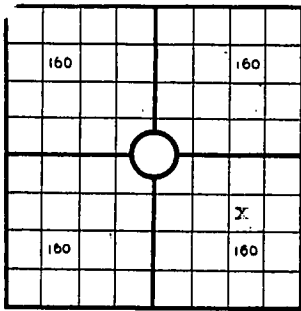
Proposed Date and Hour of Plugging (if known?): Aug. 14, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-27-2009 Authorized Operator / Agent: Walt Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DIST 2
PPT



Locate well correctly

WELL RECORD Wichita Kansas

Mail to Corporation Commission, ~~Oklahoma City, Oklahoma~~
 COUNTY Cowley SEC. 6 TWP. 34S RGE. 6E
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Drawer 1267 - Ponca City, Oklahoma
 FARM NAME M. K. Waldschmidt WELL NO. 1
 DRILLING STARTED 10-20, 1945, DRILLING FINISHED 11-10, 1945
 DATE OF FIRST PRODUCTION 11-11-45 COMPLETED 12-11-45
 WELL LOCATED SW 1/4 NE 1/4 SE 1/4 1650, North of South
 Line and 1650 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1123.1
 CHARACTER OF WELL (oil, gas or dryhole) Oil well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Bartlesville Sand	2864'	2893'	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1 <u>2873'</u> <u>2874'</u>				4			
2 <u>29'</u>				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
10-3/4"	29#	Welded	Sp. Wld.	160	0	Set at 164'				
6" OD	16#	B Rd.	J-55	2883'	6	Set at 2864'				

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4"	160	0	200	None		Halliburton			
6" OD	2883	6	200	None		Halliburton			

Note: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Surface feet to 2873' feet, and from _____ feet to _____ feet
 Cable tools were used from 2873' feet to 2893' feet, and from _____ feet to _____ feet
 Type rig 94' Angle Iron Drilling Derrick

PRODUCTION DATA

Production first 24 hours 75 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours 132 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Dist. Sup't.
 Name and title of representative of company

Subscribed and sworn to before me this 14th day of December, 1945.

My Commission expires 4-7-1949

[Signature]
 Notary Public

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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom	
Shale & Sand	0	40				
Shale & Lime	40	170	Set 10-4/4" Casing at 164'			
Lime & Shale	170	1100				
Shale & Lime	1100	1320				
Lime & Shale	1320	1820				
Shale & Lime	1820	1960				
Lime & Shale	1960	2125				
Sand & Shale	2125	2185		Layton Series		
Lime & Shale	2185	2267				
Shale & Lime	2267	2375				
Lime & Shale	2375	2442				
Shale & Lime	2442	2560				
Lime & Shale	2560	2670				
Shale & Lime	2670	2750				
Lime & Shale	2750	2845				
Shale	2845	2864	Set 6" OD Casing at 2864'			
Bartlesville Sand	2864	2893	Total Depth			



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. SHORT OIL CO., LLC
102 S RIVER RD
PO BOX 729
OXFORD, KS 67119-8801

August 03, 2009

Re: RAHN UNIT 1 #3
API 15-035-02089-00-00
6-34S-6E, 1717 FSL 487 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000