

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33971
Name: TriPower Resources, LLC
Address: P.O. Box 849
City/State/Zip: Ardmore, Ok. 73402
Purchaser: Natl. Coop. Ref. Association
Operator Contact Person: W.B. Curry, Jr.
Phone: (580) 226-6700, ext 215
Contractor: Name: Gulick Drilling, LLC
License: 32854
Wellsite Geologist: Jim Woodson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-16-08 6-21-08 7-17-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15015237660000
County: Butler
SW - NW - NE - SE Sec. 26 Twp. 24 S. R. 41 East West
2050 feet from N (circle one) Line of Section
1150 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mingenback Well #: 2
Field Name: Plum Grove South

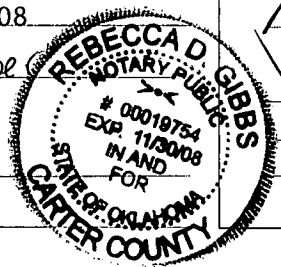
Producing Formation: Miss. Chat
Elevation: Ground: 1439.67 Kelly Bushing: 1447
Total Depth: 2740 Plug Back Total Depth: 2738
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait I NR
(Data must be collected from the Reserve Pit) 11-17-08
Chloride content 600 ppm Fluid volume NA bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry, Jr
Title: Agent Date: 10-6-08
Subscribed and sworn to before me this 6th day of October
20 08
Notary Public: Rebecca D. GIBBS
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 2
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1906	459
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2182	732
List All E. Logs Run:	Dual Induction	Base Kansas City	2339	892
	Sonic Cement Bond	Marmaton	2916	464
	Dual Compensated Porosity	Pawnee	2496	1049
		Cherokee	2556	1109
		Ardmore	2592	1145
		Miss. Chat	2632	1185
		Miss. Lime	2696	1249
		Base Miss. Lime	2727	1280

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	201	Class A	130	2% gel 3% Ec
Production	7-7/8"	5-1/2"	15.5#	2738	Thick Set	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD None				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2633-2638	40.44 bbls 15% MCA Acid	2633-38

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08 2008

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size 2-7/8"	Set At 2635-SN	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-28-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf Nil	Water Bbls. 20	Gas-Oil Ratio Nil Gravity 34.7

Disposition of Gas **None** METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) Single zone completion

TRIPower RESOURCES, LLC
DRILLING REPORT

Mingenback #2
SW NW NE SE
Sec 26 T24S R4E
Butler Co., KS
KB: 1447.67'
Page 2

Comparison Well
Mingenback #1
S/2 NE SE
Sec 26 T24S R4E
Butler Co., KS
KB: 1447

MINGENBACK
FORMATION TOPS

	#2	#1
Lansing	1906 (-459)	1912 (-465)
Kansas City	2182 (-732)	2188 (-741)
Base Kansas City	2339 (-892)	2339 (-892)
Marmaton	2416 (-969)	2416 (-969)
Pawnee	2496 (-1049)	2493 (-1046)
Cherokee	2556 (-1109)	2556 (-1109)
Ardmore	2592 (-1145)	2592 (-1145)
→ Miss Chat	2632 (-1185)	2630 (-1183)
Miss Lime	2696 (-1249)	2700 (-1253)
Base Miss Lime	2727 (-1280)	2747 (-1300)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08, 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222830

Invoice Date: 06/19/2008 Terms: 0/30,n/30

Page 1

TRIPower RESOURCES LLC
C/O JEFF JONES
P.O. BOX 849
ARDMORE OK 73402
(580)226-6700

MINGENBACK #2
18622
06-17-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	130.00	12.5000	1625.00
1118A	S-5 GEL/ BENTONITE (50#)	245.00	.1600	39.20
1102	CALCIUM CHLORIDE (50#)	370.00	.7000	259.00
1107	FLO-SEAL (25#)	35.00	1.9800	69.30

Description	Hours	Unit Price	Total
467 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
467 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 MIN. BULK DELIVERY	1.00	300.00	300.00

ENTERED

By: _____

Date: _____

E/C #: _____

Vendor #: 6418

Unit/Well #: 36300

G/L #: 1625-113



JJJ
6-25-08

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08, 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1992.50	Freight:	.00	Tax:	105.61	AR	3211.11
Labor:	.00	Misc:	.00	Total:	3211.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 18622
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-08	1935	Mingenback #2				Butler
CUSTOMER TFLpower Resources, LLC			Gulick Drty.			
MAILING ADDRESS Box 849						
CITY Ardmore	STATE OK	ZIP CODE 73402	TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Jeff (Eldorado)		
			479	John S.		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 215' K.B. CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 214' K.B. DRILL PIPE _____ TUBING _____ OTHER 201'
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5" CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.78bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 58bl water.
Mixed 130 sks Class A Cement w/ 2% Gel, 3% Cacl2, + 1/4" Floccle
Displace Cement w/ 12.78bl water. Shut Casing w/ Good Cement to surface
= 88bl slurry to pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	675.00	675.00
5406	40	MILEAGE	3.45	138.00
1104S	130sks	Class A Cement	12.50	1625.00
1118A	245#	Gel 2%	.16#	39.20
1102	370#	Cacl2 3%	.70#	259.00
1107	35#	Floccle 1/4"/sk	1.98#	69.30
5407	6" Ton	Ton - mileage Bulk Truck	m/c	300.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
OCT 08 2008				
CONSERVATION DIVISION				
WICHITA, KS				
Thank You!			Sub Total	3105.50
			SALES TAX 5.3%	105.60
			ESTIMATED TOTAL	3211.11

Ravin 3797

200830

AUTHORIZATION witnessed by Jim TITLE Co-Rep DATE 6-17-08

Received Time Jun. 18. 2008 4:37PM No. 4335



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222979

Invoice Date: 06/25/2008 Terms: 0/30,n/30

Page 1

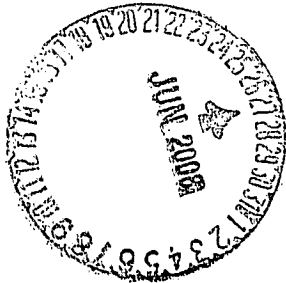
TRIPower RESOURCES LLC
C/O JEFF JONES
P.O. BOX 849
ARDMORE OK 73402
(580)226-6700

MINGENBACK #2
18618
06-21-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	16.2000	2835.00
1110A	KOL SEAL (50# BAG)	875.00	.4000	350.00
1107A	PHENOSEAL (M) 40# BAG)	45.00	1.1500	51.75
1123	CITY WATER	3000.00	.0133	39.90
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	312.0000	312.00
4104	CEMENT BASKET 5 1/2"	1.00	208.0000	208.00
4130	CENTRALIZER 5 1/2"	5.00	43.5000	217.50

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
463 CEMENT PUMP	1.00	875.00	875.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 TON MILEAGE DELIVERY	385.20	1.14	439.13

ENTERED



JLJ
80-16
7-1-08

By: _____
Date: _____
E/C #: _____
Vendor #: 6418
Unit/Well #: 36300
G/L #: 1635-113

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08, 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	4256.15	Freight:	.00	Tax:	225.58	AR	6403.86
Labor:	.00	Misc:	.00	Total:	6403.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18618
LOCATION EUREKA
FOREMAN Rick Leonard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-08	7935	Mingenback #2				Butler
CUSTOMER TRZpower Resources, LLC			Gulick O&G			
MAILING ADDRESS Box 849						
CITY Arcadia	STATE OK	ZIP CODE 73402				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Shaman		
			479	DAVID		
			437	Ed		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 2740' CASING SIZE & WEIGHT 5 1/2" 15.5"
CASING DEPTH 2743' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8-13.4 SLURRY VOL 53 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING _____
DISPLACEMENT 65 1/4 bbl DISPLACEMENT PSI 700 PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 10 bbl fresh water. Pumped 25 sacks thickset cement w/ 5" Kal-seal 7/8" x 1 1/4" Phenoxal @ 12.8 lbs/bbl. Tail in w/ 100 sacks thickset cement w/ 5" Kal-seal + 1/4" Phenoxal @ 13.4 lbs/bbl. Washout pump + lines, shut down, release 5 1/2" latch down plug. Displace w/ 65 1/4 bbl fresh water. Final pump pressure 700 PSI. Bump plus to 1200 PSI. Wait 2 minutes. release pressure, float held. Good circulation @ 911 times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	125 SRS	thickset cement	16.20	2025.00
1110A	875"	Kal-seal 5" 7/8"	.40	350.00
1107A	45"	1/4" Phenoxal	1.15	51.75
5407A	9.63	tan-mileage back tick	1.14	439.13
5502C	5 hrs	80 gal water TEL	94.00	470.00
1123	3000 gals	city water	13.20	39.60
4454	1	5 1/2" latch down plug	242.00	242.00
4159	1	5 1/2" AFU float shoe	312.00	312.00
4104	1	5 1/2" cement basket	208.00	208.00
4130	5	5 1/2" centralizers	43.50	217.50
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 08 2008				
			subtotal	6128.28
			SALES TAX	880.59
			ESTIMATED TOTAL	6403.80

Revin 3737

AUTHORIZATION Jim [Signature]

TITLE Petroleum Engineer

DATE _____