

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ku
10/5/08

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7-8-08</u> | <u>7-14-08</u> | <u>7-14-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

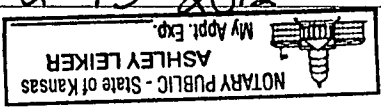
API No. 15 - 053-21222-0000
 County: Ellsworth
SW SE SW Sec. 30 Twp. 15 S. R. 11 East West
480' FSL feet from S / N (circle one) Line of Section
1700' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Charvat Well #: 4
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1733 Kelly Bushing: 1741
 Total Depth: 3321' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 361' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NR
 (Data must be collected from the Reserve Pit) 11-17-08
 Chloride content 75,000 ppm Fluid volume 200 bbls
 Dewatering method used let dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 10-03-08
 Subscribed and sworn to before me this 3 day of Oct
 20 08.
 Notary Public: Ashley Leiker
 Date Commission Expires: 2-15-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COM
OCT 06 2008

Operator Name: Mai Oil Operations, Inc. Lease Name: Charvat Well #: 4
 Sec. 30 Twp. 15 S. R. 11 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | Anhydrite | 565' | +1176 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Base Anhydrite | 594' | +1147 |
| List All E. Logs Run: | | Topeka | 2528' | -787 |
| | | Heebner | 2784' | -1043 |
| | | Toronto | 2802' | -1061 |
| | | Lansing | 2895' | -1154 |
| | | Base Kansas City | 3174' | -1433 |
| | | Arbuckle | 3264' | -1523 |

CNFD, DIL, Sonic, Micro

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 25# | 361' | Common | 185 | 2%gel,3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
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| | | | | | |
|--|--|---------|-------------|--|--------------------------------------|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

| Date | Invoice # |
|-----------|-----------|
| 7/10/2008 | 962 |

| |
|--|
| Bill To |
| Mni Oil Operations 8411 PRESTON RD SUITE 800 DALLAS TX 75225 |

| P.O. No. | Terms | Project |
|----------|--------|---------|
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|--|--|--------------|------------|
| 185 | common | 13.10 | 2,423.50 |
| 3 | GEL | 19.00 | 57.00 |
| 6 | Calcium | 50.00 | 300.00 |
| 194 | handling | 2.10 | 407.40 |
| 5,820 | .09 * 194 SACKS * 30 MILES | 0.09 | 523.80 |
| 1 | 8 5/8 wooden plug | 72.00 | 72.00 |
| 1 | surface pipes 0-500ft | 910.00 | 910.00 |
| 30 | pump truck mileage charge | 7.00 | 210.00 |
| 490 | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -490.00 |
| | LEASE: CHARVAT WELL #4 Ellsworth county Sales Tax | 6.30% | 139.00 |
| <p><i>PD 8-27-08 CNK #33375 \$4,593.41</i></p> | | | |
| Thank you for your business. Dave | | Total | \$1,394.00 |

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 042779

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|--|-----------------|---|-----------------|------------|--------------------------|--------------------------|--------------------------|
| DATE <u>7-14-08</u> | SEC. <u>30</u> | TWP. <u>15</u> | RANGE <u>10</u> | CALLED OUT | ON LOCATION | JOB START <u>12:30pm</u> | JOB FINISH <u>1:30pm</u> |
| LEASE <u>Charvat</u> | WELL # <u>4</u> | LOCATION <u>Wilson KS 8 1/2 South East into</u> | | | COUNTY <u>Ellisworth</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR South Wind Drilling Inc. Rig # 3 OWNER

TYPE OF JOB P/U.G

HOLE SIZE 7 7/8 TD 3320'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3264'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK _____

410 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

35sk @ 3264'

35sk @ 1325

35sk @ 1050

35sk @ 410

25sk @ 60

15sk Rat hole

CHARGE TO Max Oil Operations Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 180 @ 40 4 1/2 Gal

COMMON 108 @ 13.50 1458.00

POZMIX 72 @ 7.50 543.00

GEL 6 @ 20.25 121.50

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 186 @ 2.25 418.50

MILEAGE SK/mi. 10 427.00

TOTAL 2969.40

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE @ _____

MILEAGE 23 @ 7.50 172.50

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1163.50

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Dry Hole Plug @ 39.00

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment