

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 10/08/08

Operator: License # 9131
 Name: Jack Sanders & Son
 Address: 4420 Utah Road
 City/State/Zip: Wellsville, Ks. 66092
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Jack Sanders
 Phone: (913) 963-1232
 Contractor: Name: Hughes Drilling
 License: 5682
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-1-08	8-4-08	Plugged 8-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28565-0000
 County: Miami
 SE NW NE Sec. 23 Twp. 16 S. R. 21 East West
710 760 feet from S (N) (circle one) Line of Section
1580 1635 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Huffman Well #: 14
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 1050 Kelly Bushing: _____
 Total Depth: 684 Plug Back Total Depth: 684
 Amount of Surface Pipe Set and Cemented at 23.30 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 23.30 w/ 9 sx cmt.

Drilling Fluid Management Plan *PRA A+I NR*
 (Data must be collected from the Reserve Pit) *11-17-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jack Sanders & Son
 Lease Name: Shelton License No.: 9131
 Quarter _____ Sec. 17 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-19,428

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Sanders
 Title: Partner Date: 9-1-08
 Subscribed and sworn to before me this 2 day of October
2008
 Notary Public: Gerlyn K. Green
 Date Commission Expires: 9/25/2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC
 STATE OF KANSAS
GERLYN K. GREEN
 My Appt. Exp. 9/25/2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Jack Sanders & Son Lease Name: Huffman Well #: 14
 Sec. 23 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	5 5/8'	7"		23.30	Bulk	9	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

HUGHES DRILLING REPORT

Sec 23, Twp 16, Rng 21
 Mi. Co., Kansas 1500
 760 FEL 1650 FEL
 API # 15-121-28565

Well No. 14 Size 7"
 Farm HUFFMAN Feet 23.30
 Circulated 9 sx cement

T. D. at Completion 684
 Contractor HUGHES DRILLING CO.

OPERATOR Jack Sanders + son
 O.P. # 9131

STRATA THICKNESS	FORMATION DRILLED	T.D.
1	Soil	1
9	Clay	10
6	Lime	16
7	Shale	23
12	Lime	35
3	Gr sand	38
5	Shale	43
18	Lime	61
6	Gr sand	67
15	Gr sand	82
8	Shale	90
17	Lime	107
12	Shale	119
8	Gr sand	127
67	Shale	194
21	Lime	215
15	Shale	230
5	Lime	235
7	Shale	242
7	Lime	249
31	Shale	280
5	Lime	285
6	Shale	291
1	Lime	292
16	Shale	308
30'	25 Lime	333
9	Shale	342
20'	21 Lime	363
5	Shale	368
2	Lime	370
4	Shale	374
5	Lime	379
176	Shale	555
10	Shale	565
7	Lime	572
18	Shale	590
7	Lime	597
4	Shale	601
4	Lime	605
6	Shale	611
6	Lime	617

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
3/1/08	0	1	Soil	(1) 22.0 - 22.0
3'	1	10	Clay	(2) 22.5 - 44.5
14/08	10	16	Lime	(3) 22.5 - 67.0
5/8 PDL	16	23	Shale (Dark)	(4) 22.5 - 89.5
	23	35	Lime	(5) 22.5 - 112.0
	35	38	Gray Sand	(6) 22.5 - 134.5
	38	43	Shale	(7) 22.5 - 157.0
	43	61	Lime	(8) 22.5 - 179.5
	61	67	Shale (Red Bed 65-67)	(9) 22.5 - 202.0
	67	82	Sand (Gray)	(10) 22.5 - 224.5
	82	90	Shale	(11) 22.5 - 247.0
	90	107	Lime	(12) 22.5 - 269.5
	107	119	Shale	(13) 22.5 - 292.0
	119	127	Gray Sand	(14) 22.5 - 314.5
	127	194	Shale	(15) 22.5 - 337.0
	194	215	Lime (Slate 210-211)	(16) 22.5 - 359.5
	215	230	Shale	(17) 22.5 - 382.0
	230	235	Lime (sdy)	(18) 22.5 - 404.5
	235	242	Shale	(19) 22.5 - 427.0
	242	249	Lime	(20) 22.5 - 449.5
	249	280	Shale (sdy)	(21) 22.5 - 472.0
	280	285	Lime	(22) 22.5 - 494.5
	285	291	Shale	(23) 22.5 - 517.0
	291	292	Lime	(24) 22.5 - 539.5
	292	308	Shale	(25) 22.5 - 562.0
30'	308	333	Lime	(26) 22.5 - 584.5
	333	342	Shale (Slate 334-335)	(27) 22.5 - 607.0

3/1/08 set 23.30 of 7" surface pipe
 circulated 9 sx cement

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 WICHITA, KS

HUGHES DRILLING REPORT

760 #1635 FEL
 API # IS-121-28565

Well No. 14 Size..... Size.....
 Farm Huffman Feet..... Feet.....
 Circulated _____ sx cement

OPERATOR Jack Sanders + SM

T. D. at Completion 684
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
11	Shale	628
5	Lime	633
9	Shale	642
3	Lime	645
6	Shale	651
12	Lt Brown Sand	663
4	BRK. sand	667
1	Shale	668
1	BRK. sand	669
15	Shale	684
		T.D.

DATE		DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
		FROM	TO		
3/4/08	20'	342	363	Lime	(28) 22.5-629.5
		363	668	Shale	(29) 22.5-652.0
		368	370	Lime	
		370	374	Shale	
	"Hertus"	374	379	Lime	
		379	555	Shale (BRK. 382-384)	
		555	565	Shale (BRK Lime)	
		565	572	Lime	
		572	590	Shale	
		590	597	Lime	
		597	601	Shale	
		601	605	Lime	
		605	611	Shale (slate 610-611)	
		611	617	Lime	
		617	628	Shale	
		628	633	Lime	
		633	642	Shale	
		642	645	Lime	
		645	651	Shale (Lt. shale 651-654)	
		651	663	Lt. Brown Sand	
		663	667	Broken Sand	
	#1 Squirt	667	668	Shale	Core Time pg 3
		668	669	Broken Sand	
		669	684	Shale	
				T.D.	

(Jack Sanders Hard C&R, well service plug this well)
 & Doug McMullin Well Service,

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 CONSERVATION DIVISION
 WICHITA, KS

HUGHES DRILLING CO.

Wellsville, Kansas 66092

Pg 1

Roger 913-883-2235
Darrel 913-883-4027

Ron 913-883-4655
Clay 913-883-4383

CORE TIME
LEASE Huffman # 14
FORMATION 1st Squirrel
DATE: 8-04-08

(RPM) 7/8" shaded

FROM	FEET TO	TIME	MINUTES	REMARKS	
651	663	chip sample	-	LT. Brown sand (No Oil) (Gas)	
663	664	chip sample	-	663-667 Sand very lamin. w/shale (some bleeding)	
1) 664	665	6:07:00-6:08:00	1:00		
2) 665	666	6:09:00	1:00		
3) 666	667	6:10:00	1:00		
4) 667	668	6:11:30	1:30	- shale	
5) 668	669	6:12:30	1:00	- sand very lamin. w/shale (little bleeding)	
6) 669	670	6:14:00	1:30	SHALE	
7) 670	671	6:15:15	1:15		
8) 671	672	6:17:00	1:45		
9) 672	673	6:18:15	1:15		
10) 673	674	6:20:15	2:00		
11) 674	675	6:21:45	1:30		
12) 675	676	6:23:15	1:30		STOP ADD JAW
13) 676	677	6:28:00-6:29:30	1:30		
14) 677	678	6:30:45	1:15		
15) 678	679	6:32:15	1:30		
16) 679	680	6:33:45	1:30		
17) 680	681	6:35:15	1:30		
18) 681	682	6:36:45	1:30		
19) 682	683	6:38:30	1:45		
20) 683	684	6:40:30	2:00		

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WICHITA, KS

WOLLIN 37 E. 68 HWY WILLSVILLE		68 EAST TO PLEASANT HILL NORTH 2 MI WEST 1/4 NE		CASE NO. 13713
6.50	SLURRY	YARDS ORDERED 2.50	YARDS DELIVERED 5.50	DELIVERED TODAY 5.50

Bill to *Jack Sanders & Son Inc*
4420 Utah Road
Willsville, Ks. 66092

DRAYAGE
 TOTAL MATL TAX
 SALES TAX
 TOTAL AMT. DUE

MSDS available upon request.

Not responsible for quality of concrete
 if water is added on job. Note here if water is added.

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.
 If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.

KEEP OUT OF REACH OF CHILDREN

Gal. Received By _____
 Not responsible for damage beyond curb line

Special Instructions

SLURRY
 WATER ADD.

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 WICHITA, KS

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248-6768

1347
 13713