

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33551
Name: Steve Jackson dba S & K Oil Company
Address: P.O. Box 184
City/State/Zip: Blue Mound, Kansas 66010
Purchaser: Plains Marketing LP
Operator Contact Person: Steve Jackson
Phone: (913) 756-2622
Contractor: Name: Lone Jack Oil Company
License: 31519

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-4-08</u>	<u>9-5-08</u>	<u>9-6-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23412-0000
County: Bourbon
NWNE SE NE Sec. 26 Twp. 24 S. R. 21 East West
1525 feet from S / N (circle one) Line of Section
450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: SK 1
Field Name: Bronson/Zenia
Producing Formation: Cattleman
Elevation: Ground: 1060 Kelly Bushing: _____
Total Depth: 689 Plug Back Total Depth: 686
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-19-08
Chloride content None ppm Fluid volume _____ bbls
Dewatering method used Pumped out and put in disposal
well
Location of fluid disposal if hauled offsite: _____
Operator Name: Steve Jackson dba S & K Oil Company
Lease Name: Thompson License No.: 33551
Quarter ne 1/4 Sec. 26 Twp. 24 S. R. 21 East West
County: Bourbon Docket No.: 14355

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: Owner Date: 10-7-08
Subscribed and sworn to before me this 7 day of October
2008
Notary Public: Kelley Jackson
Date Commission Expires: October 15, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KELLEY JACKSON
My Appt. Exp. 10-15-2011

Operator Name: Steve Jackson dba S & K Oil Comp Lease Name: Thompson Well #: SK 1
 Sec. 26 Twp. 24 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Cattleman Top 680 Datum 686
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	6 1/4	6	20	One	5	None
Casing	5 5/8	2 7/8	6	677	One	80	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	677 - 686	6 Sx 60bbl Water	686
		RECEIVED KANSAS CORPORATION COMMISSION	
		OCT 10 2008	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Lone Jack Oil Company
Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Thompson Operator: S & K Oil API # 011-23412-0000
 Contractor: Lone Jack Oil Company Date Started: 9/4/08 Date Completed: 9/6/08
 Total Depth: 689 feet Well # SK1 Hole Size: 5 5/8
 Surface Pipe: 20" 6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 677' - 2 7/8 Sacks of Cement: 80
 Legal Description: NW NE SE NE Sec: 26 Twp: 24 Range: 21 County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
5	5	Top Soil			
49	54	Lime	1	680-681	2:49 Good Sand
3	57	Shale w/ Lime Streaks	2	681-682	1:30 Good Sand
2	59	Lime	3	682-683	1:37 Good Sand Fractured
4	63	Shale (Black)	4	683-684	1:12 Good Sand Fractured
1	64	Lime	5	684-685	1:14 Good Sand
7	71	Shale	6	685-686	2:38 Good Sand
23	94	Lime	7	686-687	1:16 Black Sand
2	96	Shale	8	687-688	5:30 Coal
3	99	Lime			
4	103	Shale			
8	111	Lime			
7	118	Shale			
11	129	Lime			
6	135	Shale w/Lime Streaks			
150	285	Shale			
15	300	Shale w/Lime Streaks			
8	308	Lime			
76	384	Shale			
20	404	Lime			
3	407	Shale			
10	417	Lime			
41	458	Shale			
3	461	Shale w/Lime Streaks			
9	470	Lime			
15	485	Shale w/Lime Streaks			
3	488	Lime			
191	679	Shale			
1	680	Show of Oil (good bleed)			
TD	689				

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2008
CONSERVATION DIVISION
WICHITA, KS



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-It center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (620) 223-5279
 FAX (620) 223-1505

411 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				DUE 5TH OF MONTH	MA	10/27/05	1:18

SOLD TO		SHIP TO	
STEVE JACKSON	CASH		
BOX 184			
BLUE MOUND	KS 66010		
		SPR: 91 MIKE AVERY	DOC# 124203
		TAX : 031 KANSAS STATE TAX	**DUPLICATE**
			* INVOICE *

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SIZE	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
360		BG	CPPC	PORTLAND CEMENT	7.59	360	6.83 /BG	2,458.80

Pumped 80 5x and Circulated to top

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.		AMOUNT CHARGED TO STORE ACCOUNT **	2,613.70	TAXABLE	2458.80
				NON-TAXABLE	0.00
				SUBTOTAL	2458.80

X _____
 RECEIVED BY
 ORIGINAL INVOICE



TAX AMOUNT	154.90
TOTAL AMOUNT	2613.70