

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4448  
Name: Perkins Oil Ent. Inc.  
Address: Box 707  
City/State/Zip: Howard, Ks. 67349  
Purchaser: Maclasky  
Operator Contact Person: James R. Perkins  
Phone: (620) 3742133  
Contractor: Name: Gulick Drilling, Inc.  
License: 32854  
Wellsite Geologist: Wm Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-16-08 5-20-08 8-5-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 049-22499-0000  
County: Elk  
NW-NW SE Sec. 9 Twp. 30 S. R. 9  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2145 feet from (E) / W (circle one) Line of Section

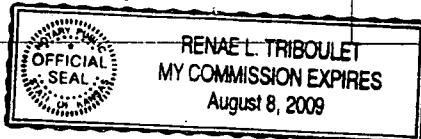
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kyser-Hyde Well #: H-24  
Field Name: Bush-Denton  
Producing Formation: Miss. Lime  
Elevation: Ground: 1443 Kelly Bushing: 1451  
Total Depth: 2610 Plug Back Total Depth: 2601  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from TD  
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan goes in to current  
(Data must be collected from the Reserve Pit) lease SWD system  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: Air II NUR  
11-19-08  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9-24-2008  
Subscribed and sworn to before me this 24 day of Sept.  
20 08  
Notary Public: Renee L. Triboulet  
Date Commission Expires: 8-8-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2008  
OCT 08 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Perkins Oil Ent. Inc. Lease Name: Kyser-Hyde Well #: H-24  
 Sec. 9 Twp. 30 S. R. 9  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

*ka*  
*mm*  
*10/28/08*  
Gamma Rayneutron Cement bond log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lansing	1407	+ 44
Kansas City	1774	-323
Base KC	1992	-541
Cherokee	2270	-819
Miss Lime	2548	-1097
TD	2610	-1159

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24#	42'	Class A	35	cal-chloride gel-flo seal
Production	7 7/8"	5 1/2"	17#	2610	60-40poz thickset	360	gel flow seal
	top off production string				60-40poz	90	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1		500 gal 15% HCL acid &	2550
1	frac with 10,000#	20-40 & 8,800# of 12-20	2551
2			2562-66
2			2572-78
2			2582-86

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2698		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8-10-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	0	200	0	35

Disposition of Gas **METHOD OF COMPLETION** **no gas** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222109

Invoice Date: 05/20/2008 Terms: Page 1

PERKINS OIL ENTERPRISES  
P.O. BOX 707  
HOWARD KS 67349  
(620)374-2133

KYSAR-HYDE #H-24  
14061  
05-16-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	12.9000	451.50
1102	CALCIUM CHLORIDE (50#)	98.00	.7000	68.60
1118A	S-5 GEL/ BENTONITE (50#)	65.00	.1600	10.40
1107	FLO-SEAL (25#)	8.75	1.9800	17.33

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	300.00	300.00
485 CEMENT PUMP (SURFACE)	1.00	675.00	675.00
485 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.45	120.75

*Surface job ✓*

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2008  
CONSERVATION DIVISION  
WICHITA, KS  
BY:.....

Parts:	547.83	Freight:	.00	Tax:	34.51	AR	1678.09
Labor:	.00	Misc:	.00	Total:	1678.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    ELDORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    MCALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577

WF

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 14061  
 LOCATION Eureka  
 FOREMAN Steve Meach

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COLIN	
5-16-08	6470	Kyser-hydr # H-24	9	30S	9E	61K	
CUSTOMER Perkins Oil Enterprises, Inc			Gulick Drilling				
MAILING ADDRESS P.O. Box 707							
CITY Howard		STATE KS	ZIP CODE 67349	TRUCK # 485	DRIVER Alan	TRUCK # 479	DRIVER John

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 64' CASING SIZE & WEIGHT 8 1/2 24'  
 CASING DEPTH 58' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 3 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 35 sks Class "A" cement w/ 3% CaCl2, 2% Gel & 1/4" FLO Seal per/sk. At 14.6' per gal. Displace with 3 1/2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	35	MILEAGE	3.45	120.75
11045	35 SKS	Class "A" Cement	12.90	451.50
1102	98	CaCl2 3%	.70	68.60
1118A	65	Gel 2%	.16	10.40
1107	8.76	FLO-Seal 1/4" per/sk	1.98	17.33
5407		Ton mileage Bulk Truck	M/C	300.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 25 2008				
CONSERVATION DIVISION WICHITA, KS				
			sub Total	1643.58
			6.3% SALES TAX	34.51
			ESTIMATED TOTAL	1678.09

AUTHORIZATION

*Robert*

TITLE

222109

DATE



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222149

Invoice Date: 05/21/2008 Terms:

Page 1

PERKINS OIL ENTERPRISES  
P.O. BOX 707  
HOWARD KS 67349  
(620)374-2133

KYSAR-HYDE H-24  
14069  
05-20-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	10.8000	2700.00
1118A	S-5 GEL/ BENTONITE (50#)	1720.00	.1600	275.20
1107	FLO-SEAL (25#)	65.00	1.9800	128.70
1126A	THICK SET CEMENT	110.00	16.2000	1782.00
1110A	KOL SEAL (50# BAG)	550.00	.4000	220.00
1123	CITY WATER	3300.00	.0133	43.89
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00
4312	5 1/2" WELD ON CASING CO	1.00	70.0000	70.00
4104	CEMENT BASKET 5 1/2"	1.00	208.0000	208.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	312.0000	312.00
4130	CENTRALIZER 5 1/2"	6.00	43.5000	261.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
445 CEMENT PUMP	1.00	875.00	875.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.45	120.75
502 TON MILEAGE DELIVERY	294.00	1.14	335.16
515 TON MILEAGE DELIVERY	294.00	1.14	335.16

*Cement job ✓*

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
MAY 23 2008

BY:.....

Parts:	6058.79	Freight:	.00	Tax:	381.71	AR	8576.57
Labor:	.00	Misc:	.00	Total:	8576.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

WF

CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14069  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-20-08	6470	Kyser - Hyde H-24	9	30s	9E	ELK	
CUSTOMER <b>PERKINS OIL Enterprises, INC.</b>			Gulick DRlg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 707				445	Justin		
CITY Howard				502	Phillip		
STATE Ks				515	Jerrid		
ZIP CODE 67349			436	Chris			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2610' KB CASING SIZE & WEIGHT 5 1/2 17" new  
 CASING DEPTH 2613' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5 - 13.5 SLURRY VOL 120 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 61.5 BBL DISPLACEMENT PSI 700  PSI 1100 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 250 SKS 60/40 Pozmix Cement w/ 8% Gel, 1/4" Floccle @ 12.5\*/gal. Tail in w/ 110 SKS Thick Set Cement w/ 5" Kol-Seal @ 13.5\*/gal. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 61.5 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. NO Cement to Surface. Note: while Displacing Plug the first 20 BBL we had Good Fluid Returns to Surface, Remaining 41.5 BBL Displacement we had Poor Fluid Returns to Surface. @ 4 BPM had ~ 1BPM Returns to Surface. After Displacement was Complete, Annulus of 5 1/2 was standing full of fluid. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	35	MILEAGE	3.45	120.75
1131	250 SKS	60/40 Pozmix Cement	10.80	2700.00
1118 A	1720 *	Gel 8% } Lead Cement	.16 *	275.20
1107	65 *	Floccle 1/4" /sk	1.98	128.70
1126 A	110 SKS	THICK SET Cement } TAIL Cement	16.20	1782.00
1110 A	550 *	Kol-Seal 5" /sk	.40 *	220.00
5407 A	16.80 Tons	35 miles BULK TRUCK RECEIVED	1.14	670.32
5502 c	5 Hrs	80 BBL UNC TRUCK KANSAS CORPORATION COMMISSION	94.00	470.00
1123	3300 GALs	City water SEP 25 2008	13.30/1000	43.89
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
4312	1	5 1/2 weld on COLLAR CONSERVATION DIVISION WICHITA, KS	70.00	70.00
4104	1	5 1/2 Cement Basket	208.00	208.00
4159	1	5 1/2 AFU FRONT SHOE	312.00	312.00
4130	6	5 1/2 x 7 7/8 Centralizers	43.50	261.00
		Sub Total		8194.86
		Thank You	6.3%	SALES TAX 381.74
		ESTIMATED TOTAL		8576.57

AUTHORIZATION witnessed by Ron Gulick TITLE Contractor DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223406

Invoice Date: 07/11/2008 Terms:

Page 1

PERKINS OIL ENTERPRISES  
P.O. BOX 707  
HOWARD KS 67349  
(620)374-2133

KYSAR-HYDE H-24  
18748  
07-09-08



Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	90.00	11.3500	1021.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
441 MIN. BULK DELIVERY	1.00	315.00	315.00
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

*Cement  
Hy-24*

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
JUL 12 2008

BY:.....

Parts:	1114.50	Freight:	.00	Tax:	70.21	AR	3052.46
Labor:	.00	Misc:	.00	Total:	3052.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

*[Handwritten signature]*

Signed \_\_\_\_\_ Date \_\_\_\_\_ *WF*

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18748  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-08	6410	Kyser-Hyde H-24	9	705	9E	CKK
CUSTOMER <u>Packins Oil Enterprises, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 707</u>			485	Alan		
CITY	STATE	ZIP CODE	441	Dave		
<u>Howard</u>	<u>KS</u>	<u>67349</u>	437	Jim		

JOB TYPE Tap outside HOLE SIZE \_\_\_\_\_ HOLE DEPTH 600' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 1" Tubing wash 1" Tubing down to 600'  
Mix 90sk 60/40 Pozmix Cement with 4% Gel from 600' to surface.  
Pullout 1" Tubing Tap well off. Job Complete Rig down  
wash up 1" Tubing.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	3.65	127.75
1121	90sk	60/40 Pozmix Cement	11.35	1021.50
118A	300*	Gel 4%	.17	51.00
5502C	5 hrs	80661 Vacuum Truck	104.00	520.00
1123	3000 gallons	CITY WATER	14.00	42.00
5407		700 miles Bulk Truck	m/c	312.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 25 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2982.25
		6.3%	SALES TAX	70.21
			ESTIMATED TOTAL	3052.46

Revin 3737

203406

AUTHORIZATION Called by Kevin

TITLE Pulling unit oper.

DATE \_\_\_\_\_