

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*See
11/18/08*

Operator: License # 31714
Name: Novy Oil & Gas, Inc.
Address: 125 N. Market #1230
City/State/Zip: Wichita, Kansas 67202
Purchaser: NCRA
Operator Contact Person: Michael E. Novy
Phone: (316) 265-4651
Contractor: Name: Royal Drilling
License: 33905
Wellsite Geologist: none

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dane G Hansen Estate
Well Name: Coddington #10
Original Comp. Date: 11/6/67 Original Total Depth: 3866
 Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
 Other (SWD or Enhr.?) Docket No. D-30,238

08/12/08 08/19/08 09/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-20074-00-00 0007
County: ROOKS
____ C ____ NE Sec. 34 Twp. 9 S. R. 20 East West
3960 3979 feet from S / N (circle one) Line of Section
1320 1384 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CODDINGTON Well #: 10
Field Name: NORTHAMPTON

Producing Formation: ARBUCKEL
Elevation: Ground: 2275 Kelly Bushing: 2280
Total Depth: 4091 Plug Back Total Depth: 4091
Amount of Surface Pipe Set and Cemented at 177 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1894 Feet
If Alternate II completion, cement circulated from 1894
feet depth to SURF w/ 450 60/40 6% GEL 1/4 FLO SEAL sx cm.

Drilling Fluid Management Plan A11 II NR
(Data must be collected from the Reserve Pit) 11-19-08
Chloride content 53000 ppm Fluid volume 250 bbls
Dewatering method used Let dry

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

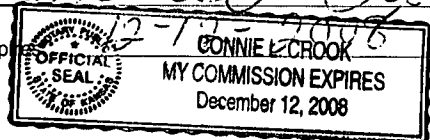
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
Title: Vice President Date: 09/19/08

Subscribed and sworn to before me this 19th day of Sept.

Notary Public: Connie L. Crook

Date Commission Expires 12-11-2008


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UJC Distribution

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SEP 25 2008
9/29

Side Two

Operator Name: Novy Oil & Gas, Inc. Lease Name: CODDINGTON Well #: 10
 Sec. 34 Twp. 9 S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/GR/CAL MEL/GR/CAL CBL/GR/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3504</td> <td>-1224</td> </tr> <tr> <td>TORO</td> <td>3526</td> <td>-1246</td> </tr> <tr> <td>LKC</td> <td>3544</td> <td>-1264</td> </tr> <tr> <td>ARBUCKEL</td> <td>3860</td> <td>-1580</td> </tr> <tr> <td>BASE ARBUCKEL</td> <td>4084</td> <td>-1804</td> </tr> </table>	Name	Top	Datum	HEEBNER	3504	-1224	TORO	3526	-1246	LKC	3544	-1264	ARBUCKEL	3860	-1580	BASE ARBUCKEL	4084	-1804
Name	Top	Datum																	
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TORO	3526	-1246																	
LKC	3544	-1264																	
ARBUCKEL	3860	-1580																	
BASE ARBUCKEL	4084	-1804																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		177			
production	7 7/8	5 1/2	14	3924	lite & 50/50	240 & 150	5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	3924 to 4091		

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SEP 25 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3864	3864	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. wait on KCC		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

FRANCIS CASING CREWS, INC.

FOSTER POWER TONG SERVICE

P. O. Box 815

GREAT BEND, KANSAS 67530

PHONE (620) 793-9630

No 37540

Company MOUNTAIN OIL & GAS Date _____, 20____
Address _____ Called By _____
Lease Caddo system (O.W.K.) - SWD4 E. O. or F. O. No. _____
Well No. 101

SERVICE REPORT

Tool Rental	<u>5 1/2 slip & elevators</u>	Amount:
Rods	<u>2 Bucket Thread Sealant</u>	Amount:
Tubing	<u>5 - 5/8 Thread Protectors</u>	Amount:
Casing	<u>Run 3910 ft of 5 1/8</u>	Amount:
Power Tongs	<u>Car</u>	Amount:
Tong Operator	<u>Byron Wood</u>	Amount:
Helpers	<u>Kelly Wheeler Saime Savello David Delgado</u>	Amount:
Transportation Charge	<u>208 RTM Miles @</u>	Per Mile Amount:
Waiting Time	Hours @ _____	Per Hour Amount:

TOTAL SERVICE CHARGE

Remarks: Truck No 100 arrived @ 11:30 pm
LODP at 12:00 am to 3:15 am

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

32148

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-22-08</u>	SEC <u>31</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:45 am</u>	JOB FINISH <u>9:15 am</u>
LEASE <u>Caddo</u>	WELL# <u>10</u>	LOCATION <u>Palco 1E 3/4 S</u>		COUNTY <u>Rush</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>Winto</u>				

CONTRACTOR Royal Drilling Rig #1
 TYPE OF JOB Production String And 5th Bottom Stage
 HOLE SIZE 7 7/8 T.D. 4102
 CASING SIZE 5 1/2 DEPTH 3910
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D.V. Tool DEPTH 1894.14
 PRES. MAX 1000 psi. MINIMUM -
 MEAS. LINE SHOE JOINT 42.
 CEMENT LEFT IN CSG. 12
 PERFS.
 DISPLACEMENT 99.37 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 240 60% No 68 Gal WFR
150 5/8 5" Galvanite per sk 25 Gal
See Gal WFR-2

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 117 HELPER Robert
 BULK TRUCK
 # 375 DRIVER Doug
 BULK TRUCK
 # 810 DRIVER Mike

REMARKS:

Winto @ 2808, Est Circulation
Set Parker Shoe @
M. of 500 Gal WFR-2 placed
24 sk. Cts started in with
15 sk. 5/8 5" Galvanite per sack.
Washed truck up. Decalored plug
and landed plug @ 11000 psi.
Float held.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Navv Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

DV-Tool (2) @ _____
Parker shoe (3) @ _____
7 1/2" Centralizers @ _____
3 Baskets @ _____
Latch down Assembly @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____

IF PAID IN 30 DAYS
 RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION
 WICHITA, KS

Thanks!