

*Ken  
M  
11/18/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33753  
Name: Lockard Petroleum, Inc  
Address: 806 Meanee Ct.  
City/State/Zip: Liberty, MO 64068  
Purchaser: Maclaskey Crude Oil Purchasing  
Operator Contact Person: Gale L. Schroeder  
Phone: (620) 437-6435 or 437-2646  
Contractor: Name: Rig 6 Drilling  
License: 30567

Wellsite Geologist: Herbert Johnson

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-17-08	5-20-08	6-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24080-0000

County: Greenwood

12  
\_\_\_\_ - SW - SE Sec. 5 Twp. 24 S. R. 5  East  West

330 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Beuchat Well #: 17

Field Name: Seeley-Wick

Producing Formation: Cattleman/Mississippian

Elevation: Ground: 1077 Kelly Bushing: \_\_\_\_\_

Total Depth: 1870 Plug Back Total Depth: 1681

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1681

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

*AH II NR  
11-19-08*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L. Schroeder

Title: Agent Date: 9-11-2008

Subscribed and sworn to before me this 12 day of September

2008 State of Kansas  
County of Greenwood

Notary Public: Charla M. Dixon

Date Commission Expires: 10-30-08

**CHARLA M. DIXON**  
Notary Public - State of Kansas  
My Appt. Expires 10-30-08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

**OCT 09 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lockard Petroleum, Inc Lease Name: Beuchat Well #: 17  
 Sec. 5 Twp. 24 S. R. 5  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>1620</td> <td>-543</td> </tr> <tr> <td>Mississippian</td> <td>1814</td> <td>-737</td> </tr> </table>	Name	Top	Datum	Bartlesville	1620	-543	Mississippian	1814	-737
Name	Top	Datum								
Bartlesville	1620	-543								
Mississippian	1814	-737								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	40'	Class A	25	
Long String	6 3/4	4 1/2	10 1/2	1681	60/40 & Thickset	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1623-29		
2	1634-40		

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 WICHITA, KS

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1600</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-19-2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>30</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>38</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

CONSOLIDATED OIL WELL SERVICES *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676



TICKET NUMBER 14053  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-08	4972	Bauchat #17				GW
CUSTOMER <u>Lockard Petroleum, Inc.</u>			TRUCK #			
MAILING ADDRESS <u>806 Mesage Ct</u>			DRIVER			
CITY <u>Liberty</u>		STATE <u>Mo.</u>	ZIP CODE <u>64068</u>		TRUCK #	
			DRIVER			
			<u>520 Russ</u>			
			<u>515 Ed</u>			
			<u>502 Troy</u>			
			<u>437 J.P.</u>			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1870' CASING SIZE & WEIGHT 4 1/2" used  
 CASING DEPTH 1681' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CURRY WEIGHT 12.5-13.4" SLURRY VOL 5486l WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 PLACEMENT 27.286l DISPLACEMENT PSI 700 MIX PSI 1200 6 p/lb RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2" casing w/ Rotating Head. Break Circulation w/ 586l Ore water. Mixed 110sk 60/40 Poz-mix w/ 6% Gel, 1/4" Floccle @ 12.8" p/lb. Tail in w/ 80sk Thick Set Cement w/ 5" Kot-Seal @ 13.4" p/lb. yield 1.69. Wash out Pump + liner. Release Plug. Displace w/ 27.286l water. Final Pumping Pressure 700PSI. Bump Plug to 1200 PSI wait 2mins. Release Pressure Float Held. Good Cement to surface = 486l slurry to Art. Job Complete.

Rotated Casing while mixing tail Cement + First 1/2 of Plug Displacement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	20	MILEAGE	3.45	69.00
1131	110sk	60/40 Pozmix	10.80	1188.00
1118A	565"	Gel 6%	.16"	90.40
1107	28"	Floccle 1/4"/ft	1.98	55.44
1126A	80sk	Thick Set Cement	16.20	1296.00
1110A	400"	Kot-Seal 5" p/lb	.40"	160.00
5407		Ton-mileage	m/c	300.00
5502C	3hrs	8086l Vac Truck	94.00/hr.	282.00
1123	300gal	City Water	13.30/1000	39.90
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
4161	1	4 1/2" AFH Float shoe	260.00	260.00
4129	4	4 1/2" x 6 3/4" Centralizers	37.50	150.00
5611	1	Rental on Rotating	70.00	70.00
4103	1	4 1/2" Basket	198.00	198.00
		sub total		5057.74
		SALES TAX	6.5%	219.22
		ESTIMATED TOTAL		5294.96

Thank You!  
 822156  
 TITLE Co-Rep

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 KANSAS CORPORATION COMMISSION  
 OCT 09 2008  
 WICHITA KS  
 CONSERVATION DIVISION

INVOICE #: 20472  
 COMPANY Lockard Petroleum  
 ADDRESS: 806 Melanie Ct  
 Liberty, MO 64068

DATE: 5/20/2008  
 LEASE: Beuchat  
 COUNTY: GW  
 WELL: 17  
 API #: 15-073-24,080

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.50 Per Ft	1870'	\$21,505.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT \$22,153.00

REMIT TO: RIG 6 DRILLING, INC  
 PO BOX 227  
 IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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