

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO  
September 19  
Form Must Be Type

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

\*Dr. to report hand  
written for all wireline  
typing report. per State

Operator: License # 33519  
Name: Alvin G. Yoder  
Address: 18742 W 1300 Rd  
City/State/Zip: Welda Kansas 66091  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Glen Yoder  
Phone: (785) 489-2375  
Contractor: Name: B+B Cooperative Ventures  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7-16-08 7-22-08 7-22-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 003-2484-0000  
County: Anderson  
NE NE Sec. 2 Twp. 21 S. R. 19  East  West  
5429 feet from  N (circle one) Line of Section  
925 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: West Benjamin Well #: 11  
Field Name: Garnett Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1037 Kelly Bushing: \_\_\_\_\_  
Total Depth: 826 Plug Back Total Depth: 826  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 91  
feet depth to Surface w/ 12 sx cm

Drilling Fluid Management Plan AH II MR  
(Data must be collected from the Reserve Pit) 11-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alvin G. Yoder  
Title: Yoder Oil Date: 9-5-08  
Subscribed and sworn to before me this 5th day of September  
2008  
Notary Public: Nonnie J. Nolan

NOTARY PUBLIC  
NONNIE J. NOLAN  
STATE OF KANSAS  
My Appt. Exp. 9-4-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**OCT 06 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Allen Godes Lease Name: West Benjamin Well #: 11  
 Sec. 2 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

*Handwritten signature and date:*  
 10/08/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<u>Oil production</u>	<u>10 7/8"</u>	<u>7"</u>	<u>25#</u>	<u>21</u>	<u>Portland A</u>	<u>12</u>	<u>299 Calcium</u>
<u>PROD.</u>	<u>6"</u>	<u>2 7/8"</u>	<u>6.5 lb</u>	<u>826</u>	<u>Poz mix</u>	<u>130</u>	<u>325# Gel</u> <u>1665# Red Seal</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
<u>2</u>	<u>785 to 795 - 21 Perfs</u>		
	<u>796.5 to 806.5 - 21 Perfs</u>		

TUBING RECORD Size 2 7/8 Set At 826 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

CONSOLIDATED-OIL WELL SERVICES, **LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-457-8676

TICKET NUMBER **16245**  
 LOCATION **Chanute, KS**  
 FOREMAN **Casey Kennedy**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNT
7/22/08	9414	West Benjamin # 11	2	21	19	AN
CUSTOMER Glen Yoder			TRUCK #			
MAILING ADDRESS 18742 W. 1300 Rd			DRIVER			
CITY Welda			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66091			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8" HOLE DEPTH 836' CASING SIZE & WEIGHT 2 7/8" EUG  
 CASING DEPTH 820' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
 DISPLACEMENT 4.814 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation, mixed & pumped 100# Premium Gel, followed by 10 bbls fresh water, mixed & pumped 133 sks 50/50 Pozmix cement w/ 2 7/8" Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.814 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, 5# Kal Seal per sk of cement also.

*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement pump</u>	368	925.00
5406	25 <del>miles</del>	MILEAGE <u>pump truck</u>	368	9200.00
5407	<u>Minimum</u>	<u>ton mileage</u>	226	315.00
5502C	2 hrs	80 bbl Vac Truck	369	2000.00
1124	130 sks	50/50 Pozmix cement		1267.00
1118B	323 #	Premium Gel		54.00
4402	1	2 1/2" rubber plug		23.00
1110A	665 #	Kal Seal		279.00
OCT 06 2008				
CONSERVATION DIVISION WICHITA, KS				
Sub total			3155.96	<del>2000.00</del>
SALES TAX				110.9
ESTIMATED TOTAL				3266.86

AUTHORIZATION *[Signature]* TITLE **223907**

RATE