

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102  
Name: Robert Christenson dba C & S Oil  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
Contractor: Name: L & S Well Service LLC  
License: 33374  
Wellsite Geologist: none  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
9-9-2008 9-17-2008 9-23-2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date

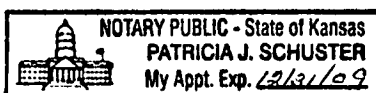
API No. 15 - 207-27412-0000  
County: Woodson  
NE NE SW Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West  
2361 feet from (S) N (circle one) Line of Section  
2945 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Reinhard Krohn Well #: 5  
Field Name: Neosho Falls-Leroy  
Producing Formation: SWD - Arbuckle  
Elevation: Ground: 968 Kelly Bushing: none  
Total Depth: 1620 Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1555  
feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 11-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
Dewatering method used hauling off  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License No.: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West  
County: Woodson Docket No.: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: owner Date: 10-3-08  
Subscribed and sworn to before me this 3rd day of October,  
2008.  
Notary Public: Patricia J. Schuster  
Date Commission Expires: December 31st, 2009



| KCC Office Use ONLY                       |                                                     |
|-------------------------------------------|-----------------------------------------------------|
| <input checked="" type="checkbox"/>       | Letter of Confidentiality Received                  |
| <input type="checkbox"/>                  | If Denied, Yes <input type="checkbox"/> Date: _____ |
| <input type="checkbox"/>                  | Wireline Log Received                               |
| <input checked="" type="checkbox"/>       | Geologist Report Received                           |
| <input checked="" type="checkbox"/>       | UIC Distribution <u>10/06</u>                       |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                                                     |

OCT 06 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Reinhard Krohn Well #: 5  
 Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                             |       |     |       |          |      |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|-------|----------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>1500</td> <td></td> </tr> </table> | Name  | Top | Datum | Arbuckle | 1500 |  |
| Name                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Top                                                                                                                                                                                                                                                                                                                         | Datum |     |       |          |      |  |
| Arbuckle                                                                                                                                                                                                                                                                                                                                                                                                                                                           | 1500                                                                                                                                                                                                                                                                                                                        |       |     |       |          |      |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface                                                                             | 11"               | 8 5/8"                    |                   | 40'           | Portland       | 20           |                            |
| production                                                                          | 6 3/4"            | 4 1/2"                    | 9.5#              | 1555'         | OWC            | 230          |                            |
|                                                                                     |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |             |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|                                                                                                                                                                  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| open hole      | 1555' to 1620'                                                                            | no treatment                                                                      |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                                          |     | Size  | Set At                                                                                                                                       | Packer At | Liner Run                                                | CONSERVATION DIVISION<br>WICHITA, KS |                       |
|------------------------------------------------------------------------|-----|-------|----------------------------------------------------------------------------------------------------------------------------------------------|-----------|----------------------------------------------------------|--------------------------------------|-----------------------|
|                                                                        |     |       |                                                                                                                                              |           | <input type="checkbox"/> Yes <input type="checkbox"/> No |                                      |                       |
| Date of First, Resumed Production, SWD or Enhr.<br>waiting on approval |     |       | Producing Method                                                                                                                             |           |                                                          |                                      |                       |
|                                                                        |     |       | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |                                                          |                                      |                       |
| Estimated Production Per 24 Hours                                      | Oil | Bbls. | Gas                                                                                                                                          | Mcf       | Water                                                    | Bbls.                                | Gas-Oil Ratio Gravity |

|                                                                                                                                     |                                                                                                                                                                                                          |                     |
|-------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Disposition of Gas                                                                                                                  | METHOD OF COMPLETION                                                                                                                                                                                     | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2008

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

C and S Oil

Krohn #5  
NE NE SW S 3 T24, R17E  
Woodson Co., KS  
API#15-207-27412-0000

|            |             |
|------------|-------------|
| 0-30'      | DIRT/CLAY   |
| 30-34'     | RIVER ROCK  |
| 34-45'     | SHALE       |
| 45-125'    | SHALE       |
| 125-143'   | LIME        |
| 143-155'   | SHALE       |
| 155-170'   | LIME        |
| 170-190'   | SHALE       |
| 190-229'   | LIME        |
| 229-300'   | SHALE       |
| 300-370'   | LIME        |
| 370-390'   | SHALE       |
| 390-400'   | LIME        |
| 400-410'   | BLACK SHALE |
| 410-455'   | LIME        |
| 455-490'   | SHALE       |
| 490-510'   | SAND        |
| 510-515'   | SANDY SHALE |
| 515-560'   | SHALE       |
| 560-580'   | LIME        |
| 580-590'   | SHALE       |
| 590-626'   | LIME        |
| 626-632'   | SHALE       |
| 632-650'   | LIME        |
| 650-655'   | SAND        |
| 655-660'   | SHALE       |
| 660-680'   | LIME        |
| 680-710'   | SHALE       |
| 710-712'   | LIME        |
| 712-745'   | SHALE       |
| 745-760'   | LIME        |
| 760-770'   | SHALE       |
| 770-800'   | SAND        |
| 800-860'   | SHALE       |
| 860-875'   | BLACK SHALE |
| 875-1070'  | SHALE       |
| 1070-1099' | BLACK SHALE |
| 1099-1130' | SHALE       |
| 1130-1132' | COAL        |
| 1132-1140' | SAND        |
| 1140-1380' | MISSISSIPPI |
| 1380-1420' | SHALE       |
| 1420-1470' | LIME        |
| 1470-1500' | SHALE       |
| 1500-1620' | LIME        |

T.D. 1620'

9-9-08 Drilled 11" hole and  
Set 40' of 8 5/8" Surface pipe  
Cement by others (pump truck)

9-10-08 Started drilling 6 3/4" hole

9-17-08 Finished drilling to T.D. 1620'

Dug pit  
- Loaded hole with water  
Water @ 285'

Water Increases

|       |      |
|-------|------|
| 225'  | 400# |
| 375'  | 500# |
| 400'  | 525# |
| 477'  | 600# |
| 590'  | 675# |
| 1610' | 700# |
| 1620' | 750# |

Gas Tests

|       |                    |
|-------|--------------------|
| 435'  | 0                  |
| 616'  | 0                  |
| 1070' | 0                  |
| 1157' | 1" on 1/2" orifice |

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 06 2008

CONSERVATION DIVISION  
WICHITA, KS

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Ron-Bob Oil LLC  
Box 41  
Neosho Falls, KS 66758

| Date      | Invoice |
|-----------|---------|
| 9/23/2008 | 873     |

Date: 9-18-08  
Well Name: Water Disposal Krohn  
Lease  
Section: 3  
Township: 24  
Range: 16  
County: Woodson  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 1654  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 600 PSI  
() Shut in Pressure  
() Lost Circulation  
(x) Good Cement Returns  
() Topped off well with \_\_\_\_\_ Sacks  
(x) Set Float Shoe - Shut In

| Service or Product                                                                                                        | Quantity | Per Foot Pricing/Unit Pricing | Amount   |
|---------------------------------------------------------------------------------------------------------------------------|----------|-------------------------------|----------|
| Run and cement 4.5"                                                                                                       | 1,555    | 3.00                          | 4,665.00 |
| <div>RECEIVED<br/>KANSAS CORPORATION COMMISSION<br/><br/>OCT 06 2008<br/><br/>CONSERVATION DIVISION<br/>WICHITA, KS</div> |          |                               |          |

Hooked onto 4 1/2 casing. Established circulation with 30 barrels of water, 4 GEL, 2 METSO, 1 COTTONSEED ahead, blended 230 sacks of OWC cement, dropped rubber plug, and pumped 24 barrels of water.

|                  |            |
|------------------|------------|
| Subtotal         | \$4,665.00 |
| Sales Tax (6.3%) | \$0.00     |
| Balance Due      | \$4,665.00 |