



ORIGINAL

Side Two

Operator Name: Jesseph Oil Well Ser. Lease Name: Barnett Well #: 5  
Sec. 17 Twp. 26 S. R. 18  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Squirrel Top 651' Datum 659'

List All E. Logs Run:

Drillers LOG  
Electric Log

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 8 5/8"            | 7"                        | 30                | 20'           | Portland       | 6            | None                       |
| Long String       | 6 1/4"            | 2 7/8"                    |                   | 875'          | Portland       | 149          | 50/50                      |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 17 shots 651' to 659'   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16362  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE  | CUSTOMER #  | WELL NAME & NUMBER | SECTION                  | TOWNSHIP               | RANGE                                 | COUNTY       |
|---|-------------|--------------------|--------------------------|------------------------|---------------------------------------|--------------|
| <u>8/20/08</u>                              | <u>4538</u> | <u>Barnett # 5</u> | <u>17</u>                | <u>26</u>              | <u>18</u>                             | <u>Allen</u> |
| CUSTOMER<br><u>Kansas Oil Producers LLC</u> |             |                    | TRUCK #                  |                        |                                       |              |
| MAILING ADDRESS<br><u>500 N. Market St.</u> |             |                    | DRIVER                   |                        |                                       |              |
| CITY<br><u>Wichita</u>                      |             | STATE<br><u>KS</u> | ZIP CODE<br><u>67214</u> | TRUCK #                |                                       |              |
| JOB TYPE <u>Long Stab</u>                   |             |                    | HOLE SIZE <u>6 1/4</u>   | HOLE DEPTH <u>850'</u> | CASING SIZE & WEIGHT <u>2 1/2 EUF</u> |              |
| CASING DEPTH <u>836</u>                     |             |                    | DRILL PIPE               | TUBING                 | OTHER                                 |              |
| SLURRY WEIGHT                               |             |                    | SLURRY VOL               | WATER gal/sk           | CEMENT LEFT in CASING <u>30' +</u>    |              |
| DISPLACEMENT <u>4.65 BBLs</u>               |             |                    | DISPLACEMENT PSI         | MIX PSI                | RATE <u>5BPM</u>                      |              |

| TRUCK #    | DRIVER       | TRUCK # | DRIVER |
|------------|--------------|---------|--------|
| <u>506</u> | <u>Fred</u>  |         |        |
| <u>495</u> | <u>Brett</u> |         |        |
| <u>370</u> | <u>Ken</u>   |         |        |
| <u>510</u> | <u>Gerid</u> |         |        |

REMARKS: Operator: Joseph Oil Well Service.  
Check casing depth w/ wireline. Mix Pump 100 #  
Gel Flush. Mix + Pump 152 SKS 50/50 Per Mix Cement  
2 1/2 Gal. Cement to Surface. Flush pump & lines clean  
Displace 2 1/2" Rubber to 800' (4.65 BBLs) Shut in  
Casing.

Fred Mader.

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL          |
|---|-------------------|------------------------------------|------------|----------------|
| <u>5401</u>                               | <u>1</u>          | <u>PUMP CHARGE Cement Pump</u>     | <u>495</u> | <u>925.00</u>  |
| <u>5406</u>                               | <u>65 mi</u>      | <u>MILEAGE Pump Truck</u>          | <u>495</u> | <u>227.25</u>  |
| <u>5407A</u>                              | <u>6.383 Ton</u>  | <u>Ton Mileage</u>                 | <u>510</u> | <u>497.87</u>  |
| <u>5502C</u>                              | <u>4 hrs</u>      | <u>80 BBL Vae Truck</u>            | <u>370</u> | <u>400.00</u>  |
| <u>1124</u>                               | <u>149 SKS</u>    | <u>50/50 Per Mix Cement</u>        |            | <u>1452.75</u> |
| <u>1118B</u>                              | <u>355 #</u>      | <u>Premium Gal</u>                 |            | <u>60.36</u>   |
| <u>4402</u>                               | <u>1</u>          | <u>2 1/2" Rubber Plug</u>          |            | <u>23.00</u>   |
| <u>Sub Total</u>                          |                   |                                    |            | <u>3596.23</u> |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |            | <u>96.71</u>   |
| <u>Tax @ 6.3%</u>                         |                   |                                    |            |                |
| <u>OCT 07 2008</u>                        |                   |                                    |            |                |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |            |                |
| SALES TAX                                 |                   |                                    |            |                |
| ESTIMATED TOTAL                           |                   |                                    |            | <u>3692.94</u> |

AUTHORIZATION Joe Joseph TITLE 225253 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16362  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8/20/08 | 4538       | Barnett # 5        | 17      | 26       | 18    | AI Co  |

  

| CUSTOMER                 | TRUCK # | DRIVER | TRUCK # | DRIVER |
|--------------------------|---------|--------|---------|--------|
| Kansas Oil Producers LLC | 506     | Fred   |         |        |
|                          | 495     | Brett  |         |        |
|                          | 370     | Ken    |         |        |
|                          | 510     | Gerid  |         |        |

  

| MAILING ADDRESS   | CITY    | STATE | ZIP CODE |
|-------------------|---------|-------|----------|
| 500 N. Market St. | Wichita | KS    | 67214    |

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 850 CASING SIZE & WEIGHT 2 1/2 EUE  
 CASING DEPTH 836 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30' +  
 DISPLACEMENT 4.65 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Operator: Jessaph Oil Well Service.  
Check casing depth w/ wireline. Mix Pump 100 #  
Gel Flush. Mix + Pump 152 SKS 50/50 Per Mix Cement  
2 1/2 Gel. Cement to surface. Flush pump & lines clean  
Displace 2 1/2" Rubber to 800' (4.65 BBL) Shut in  
Casing.  
Fred Maden.

| ACCOUNT CODE                      | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|-----------------------------------|-------------------|------------------------------------|------------|---------|
| 5401                              | 1                 | PUMP CHARGE Cement Pump            | 495        | 925.00  |
| 5406                              | 6.5 mi            | MILEAGE Pump Truck                 | 495        | 227.25  |
| 5407A                             | 6.383 Ton         | Ton Mileage                        | 510        | 497.87  |
| 5502C                             | 4 hrs             | 80 BBL Vac Truck                   | 370        | 400.00  |
| 1124                              | 149 SKS           | 50/50 Per Mix Cement               |            | 1452.75 |
| 1118B                             | 355 #             | Premium Gel                        |            | 60.36   |
| 4402                              | 1                 | 2 1/2" Rubber plug                 |            | 23.00   |
| Sub Total                         |                   |                                    |            | 3596.23 |
| RECEIVED Tax @ 6.3%               |                   |                                    |            | 96.71   |
| KANSAS CORPORATION COMMISSION     |                   |                                    |            |         |
| OCT 27 2008                       |                   |                                    |            |         |
| CONSERVATION DIVISION WICHITA, KS |                   |                                    |            |         |
| SALES TAX ESTIMATE TOTAL          |                   |                                    |            | 3692.94 |

AUTHORIZATION for Jessaph

TITLE 225253

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16362  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8/20/08 | 4538       | Barnett # 5        | 17      | 26       | 18    | At Co  |

  

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 506     | Fred   |         |        |
| 495     | Brett  |         |        |
| 370     | Ken    |         |        |
| 510     | Geoid  |         |        |

  

| CUSTOMER                 | MILING ADDRESS    | CITY    | STATE | ZIP CODE |
|--------------------------|-------------------|---------|-------|----------|
| Kansas Oil Producers LLC | 500 N. Market St. | Wichita | KS    | 67214    |

JOB TYPE Longstop HOLE SIZE 6 1/4 HOLE DEPTH 850 CASING SIZE & WEIGHT 2 1/2 EUE  
 CASING DEPTH 836 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30' +  
 DISPLACEMENT 4.65 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Operator: Jessaph Oil Well Service.  
Check casing depth w/ wireline. Mix Pump 100 #  
Gel Flush Mix + Pump 152 SKS 50/50 Per Mix Cement  
2 1/2 Gel Cement to Surface. Flush pump & lines clean  
Displace 2 1/2" Rubber to 800' (4.65 BBL) Shut in  
Casing.

Fred Maden.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Cement Pump            | 495        | 925.00  |
| 5406         | 6.5 mi            | MILEAGE Pump Truck                 | 495        | 287.25  |
| 5407A        | 6.383 Ton         | Ton Mileage                        | 510        | 497.87  |
| 5502C        | 4 hrs             | 80 BBL Vae Truck                   | 370        | 400.00  |
| 1124         | 149 SKS           | 50/50 Per Mix Cement               |            | 1452.75 |
| 1118B        | 355 #             | Premium Gel                        |            | 60.36   |
| 4402         | 1                 | 2 1/2" Rubber Plug                 |            | 23.00   |
|              |                   | Sub Total                          |            | 3596.23 |
|              |                   | Tax @ 6.3%                         |            | 96.71   |
|              |                   | RECEIVED                           |            |         |
|              |                   | KANSAS CORPORATION COMMISSION      |            |         |
|              |                   | OCT 07 2008                        |            |         |
|              |                   | CONSERVATION DIVISION              |            |         |
|              |                   | WICHITA, KS                        |            |         |

AUTHORIZATION for Jessaph TITLE 225253 DATE 3692.9  
 SALES TAX ESTIMATED TO ABE