

# KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

#### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1

ERVATION DIVISION	September 1999
	Form Must Be Typed
LETION FORM	48 OR to accept allow de
IPTION OF WELL & LEASE	BOK to goingt whom de signed per Store Sunce
·	Notary is fine
API No. 15 - 001-29819-	-00-00
	17/1/2/

Operator: License # 33685	API No. 15 - 001-29819-00-00	my
Name: Jesseph Oil Well Ser.	County: Allen	10/8/08
Address: 22963 Reno Rd.	NW SW - SE Sec1 7 Twp. 26 S. R. 18 X East	st 🗌 West
City/State/Zip: Buffalo, Ks. 66717	825 feet from S/N (circle one) Line of	Section
Purchaser: Crude Marketing	2310 feet from E W (circle one) Line of	Section
Operator Contact Person: Henry Jesseph	Footages Calculated from Nearest Outside Section Corner:	
Phone: (620_)537_2003	(circle one) NE (SE) NW SW	
Contractor: Name: MOKAT	Lease Name: Barnett Well #: 5	Maria and Carle and America
License: 5831	Field Name: Humbolt	
Wellsite Geologist: No	Producing Formation: Squire1	Manager of the state of the sta
Designate Type of Completion:	Elevation: Ground: 1000 ! Kelly Bushing:	
X New Well Re-Entry Workover	Total Depth: 7.85.! Plug Back Total Depth:	·
X_OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20'	Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	Yes $\overline{\mathbf{X}}$ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set	Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from TOP	
Operator:	feet depth to 875 ' w/ 149	sx cmt.
Well Name:	Drilling Fluid Management Plan AH TT Me	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)    1 - 19 - 08	
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume	bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with air	
Commingled Docket No	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No	Location of huld disposal in native offsite.	
Other (SWD or Enhr.?) Docket No	Operator Name:	
T 01 0000 T 00 0000 0 00 0000	Lease Name: License No.:	
7-21-2008	Quarter Sec TwpS. R Ea	
Recompletion Date Recompletion Date	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, worked Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 and 82-3-10 nonths if requested in writing and submitted with the form (see rus and geologist well report shall be attached with this form. ALL CEM	07 apply. ule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the	statements
Signature: Hann Jesseph	KCC Office Use ONLY	
Title: Date:	Letter of Confidentiality Received	
Subscribed and sworn to before me this 6 day of Octoby	If Denied, Yes Date:	
,	Wireline Log Received	EIVED
20 0	Geologist Report Receiver RANSAS CORPOR	EIVED ATION COMMISSION
Notary Public: ANIN SHENNESSY  Notary Public - State of Kansas	UIC Distribution	
Date Commission Expires: Appt. Expires 26-07	OCT 0	7 2008

ORIGINAL

	· · · · · · · · · · · · · · · · · · ·	Well Ser.					5
Sec. <u>1.7</u> Twp. <u>_2</u>	•						
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut-in pre along with final char	ssure reache	d static level, hydro	static pressu	ires, bottom hole
Drill Stem Tests Taker (Attach Additional S		Yes XNo		og Forma	ation (Top), Depth a		Sample
Samples Sent to Geological Survey		Yes X No	Nam			тор651	Datum 659
Cores Taken  Electric Log Run  (Submit Copy)		Yes X No	SQU	irel			
List All E. Logs Run:	•						
Drillers LO Electric Lo			***************************************				
		CASING Report all strings set-	RECORD No		untion at a		
Purpose of String	Size Hole	Size Casirig	Weight	Setting	Type of	# Sacks	Type and Percent
Surface	Drilled 8 5/8".	Set (In O.D.)	Lbs./Ft.	Depth 20'	Portland	Used 6	Additives None
Long String		2 7/8"		875'	Portland	149	50/50
VALUE OF THE PARTY					de la constanta de la constant		
Purpose:	D15	ADDITIONAL	CEMENTING / SQL	JEEZE RECOF	RD		
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additive	is .
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Per			racture, Shot, Cement Amount and Kind of Mat		ord Depth
2	·	651' to 659'		1			J.Spiii
	<u></u>						
				-			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or Er	hr. Producing Meti	hod Flowing	Pum		Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil E	Ibls. Gas	Mcf Wate	r	Bbls. Ga	es-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	DMPLETION		Production Inte	erval		
Vented Sold	Used on Lease	Open Hole		ually Comp.	Commingled	•	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	<u> 16362</u>
LOCATION_	2 Ktowa	K5
FOREMAN		

### TREATMENT REPORT & FIELD TICKET

				CEMEN	I			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8/28/03	4538	Barne	44 **	\$	[7	26	- 7 5	AL Co
CUSTOMER	100000 P	Produce	us LIC		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	sas O.1			1	506	Fred		
500	N.M	arleet St	<b>5</b> ·		495	Break		
CITY		STATE	ZIP CODE	7	370	Hen		
Wichi	ta _	KS	67214	<u> </u>	5/6	Gerid		<u> </u>
JOB TYPE_L	mestabe	HOLE SIZE	6 14	HOLE DEPTH	F50'	CASING SIZE & W	EIGHT 27	EUF
CASING DEPTH	1363	DRILL PIPE		_ TUBING			OTHER	• .
SLURRY WEIGH	ı <b>T</b>	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in		<u>, ' +</u>
DISPLACEMENT	4.658	SPLACEMENT	r PSI	MIX PSI		RATE 5891	γ]	
REMARKS: 💍	peroxer.	7 626	aph c	7.1 Ma	U Serv			a #
	Check	casing	المزمج	w/ u	live live.	Mint !	MILA	- V
<u>( ( )                                 </u>	Flush		1 Vum	_ <del></del>	-	50/50 Per	Wick G	-
276	2 Coeda	Coment of		viòce.		PUMPX	shit 5	/ean
	s place	25 K	ubber	to so	01 (4.65	BB(3)	2 K 3 X 3	<u> </u>
<u> </u>	shy.					<del></del>	···	<u> </u>
						Lud	Mad	
							,	
ACCOUNT CODE	QUANTIT	Y or UNITS	D	ESCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	GE Change	ux Pum	495		92500
5406		65 mi	MILEAGE	Puma	Fruck	495		2373
540 7A		383 70m	Ton	milea		510		4978
Ssoac		46.0	RO B	BL Vac	Truck	370		400 00
1124		149 SKS	50/5	o Arm	ix Comen			145275
1118B		355#	frem	im 6.	<u>.                                    </u>			60,3
4402	1	Ī	21/2"	Rubba	ertha			239
					7			
					Sub 7	stal		
				RECEIVED				35963
			KANSAS CO	RPORATION COM	MISSION (000	e 63%		35963
			i	T 0 7 2008				
	<del>                                     </del>		CONS	WICHITA, KS	ON!			
			<del> </del>		<del></del>		SALES TAX	1
L	.1		1					21.92
L			<u> </u>	$\mathcal{Z}$	252	-3	ESTIMATED TO ALL	36%

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TICKET NUMBER_	16362
LOCATION OTA	ama KS
FOREMAN FY	- d Mader

## TREATMENT REPORT & FIELD TICKET

				CEMEN		<del></del>		00::::=:
DATE	CUSTOMER#	WELL N	IAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8/28/03	4538	Barnet	* * _	5	17	26	18	AL Co
USTOMER	00001	Producer	e LIC	i	TRUCK#	DRIVER	TRUCK#	DRIVER
Kan MAILING ADDRE	SS SS		_	1	506	Fred	-	
500	N. No	irlet St			495	Break		
CITY	74-1-4		ZIP CODE	7	370	Hen		
Wichi	ta	KS	67214		510	6000		
JOB TYPE L	anc stebe	HOLE SIZE	1/4	HOLE DEPTH	F50	CASING SIZE & W	EIGHT 27	EUF
CASING DEPTH	136	DRILL PIPE		_TUBING	<del></del>		OTHER	
SLURRY WEIGH	τ	SLURRY VOL		WATER gal/sl		CEMENT LEFT in	CASING30	<u>'+</u>
DISPLACEMENT	4.658	SPLACEMENT	PSI	MIX PSI		RATE SBP	<u>n</u>	
REMARKS: 💍	pender	Jesc4	anh c	Dil We	U Serv	Ice.		
	Check	casing o	Jeati	w/u	itra line	Mint F	ump 10	a #
Gel	Flush	Mix+	Pum	p 152	SKS	50/50 Pez	Mix	ment
2%	Gel	Coment !	to So	voce.	Flush	pumpx	lines C	ean
D;	splace	25" Re	s ppol	to 600	0 (4.65	BBLs)	5634 J	
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	0					$\mathcal{J}_{-0}$	Mal	
						Ma	Made	<u>ų.</u>
	·				······································			ı
ACCOUNT CODE	QUANTIT	Y or UNITS	D	ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	GE Chans	ux Pum.	3 495		925
5406		65 mi	MILEAGE	Puma	Truck	495		2373
5407A		383 70m	Ton	milea	<b>.</b> 0	510		4978
55020		46.0		BL Vac	Truck	370		400
		7-NK3						
1124	-	49 SKS	50/si	a Anm	ix Conen			145275
11188		355#	Prem	Lune G	J			60.3
-	1		21/2 11	Rubba	A 1 -			239
4405	<u> </u>			CODDA	7			
<del> </del>			·		Sub 7	1.0		
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			RECEIV	/FD	72.44	e 63%		35963
		KANSA	CORPORATIO	ON COMMISSION	1.0-0	<u> </u>	·	10-1
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			ONSERVATION	I DIVISION	<del> </del>	· · · · · · · · · · · · · · · · · · ·		
			WICHITA,	KS			SALES TAX	
	I.		<del></del>					3692.
	. 1.0.	ſ		$\sim$	2529	-3	TOTABE	1419.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 LOCATION O House KS

### TREATMENT REPORT & FIELD TICKET

CEMENT TOWNSHIP RANGE COUNTY SECTION WELL NAME & NUMBER **CUSTOMER#** DATE ALCO DRIVER TRUCK # DRIVER TRUCK # 506 495 ZIP CODE 370 510 CASING SIZE & WEIGHT 27 EUF 8-50 HOLE DEPTH OTHER TUBING DRILL PIPE CASING DEPTH CEMENT LEFT in CASING WATER gal/sk **SLURRY VOL** SLURRY WEIGHT RATE SBPM MIX PSI 4. 6 5 BOSPLACEMENT PSI DISPLACEMENT

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	l	PUMP CHARGE Coment Pums 495		9250
5406	65 mi	MILEAGE Pump Truck 495		227
540 7A	6.383 Ton	Ton mileage 510		4978
SSDAC	44.5	ROBBL Vac Truck 370		400 00
1124	149 SKS	50/50 Pormix Come		145275
1118B	149 <u>sks</u> 355#	Pramium Gal		40,3
4400	1	21/2" Rubbertha		14027 <u>8</u> 60,32
		Sub Total		
		Tone 63%		35963
	KA	RECEIVED USAS CORPORATION COMMISSION		
		OCT 3 7 2008		
		CONSERVATION DIVISION WICHITA, KS	SALES TAX ESTIMATED	

AUTHORIZATION & G. ESSEPPE

TITLE 225253

TO A 3692.