

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/10/06/08

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-8-08</u>	<u>9-13-08</u>	<u>9-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,787-0000
County: Butler
W/2 W/2 SW Sec. 15 Twp. 23 S. R. 5 East West
1320 feet from (S) (circle one) Line of Section
330 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Claassen G Well #: 1
Field Name: wildcat

Producing Formation: _____
Elevation: Ground: 1486' Kelly Bushing: 1496'
Total Depth: 1647' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *P+A AIT I MR*
(Data must be collected from the Reserve Pit) *11-19-08*
Chloride content 1100 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 10-3-08
Subscribed and sworn to before me this 3rd day of October,
2008.
Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Claassen G Well #: 1
 Sec. 15 Twp. 23 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: None

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 1632' -136
 RTD 1647' -151

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	213'	common	110	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

OCT 06 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225676

Invoice Date: 09/16/2008 Terms:

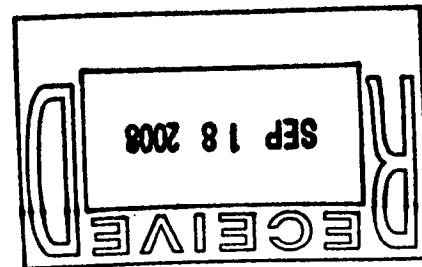
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RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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CLAASSEN #1
19382
09-13-08

G COPY

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	80.00	17.0000	1360.00
2102A	12-20 MESH (100# SACK)	750.00	.2500	187.50
4411	8 5/8" RUBBER PLUG (TOP)	1.00	112.0000	112.00
Description		Hours	Unit Price	Total
515	MIN. BULK DELIVERY	1.00	315.00	315.00
520	P & A NEW WELL	1.00	925.00	925.00
520	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00



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OCT 06 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1659.50	Freight:	.00	Tax:	78.02	AR	3123.52
Labor:	.00	Misc:	.00	Total:	3123.52		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225654

Invoice Date: 09/16/2008 Terms:

Page 1

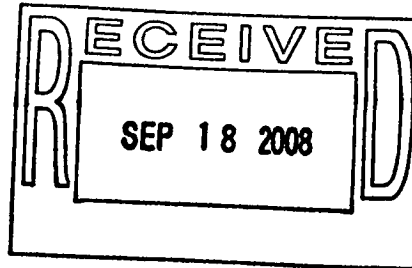
RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CLAASSEN #1
19273
09-09-08

G

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	13.5000	1620.00
1102	CALCIUM CHLORIDE (50#)	340.00	.7500	255.00
1118A	S-5 GEL/ BENTONITE (50#)	225.00	.1700	38.25
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
	Description	Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
502	MIN. BULK DELIVERY	1.00	315.00	315.00



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 2008
CONSERVATION DIVISION
WICHITA, KS

Parts:	2185.25	Freight:	.00	Tax:	115.83	AR	3487.08
Labor:	.00	Misc:	.00	Total:	3487.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

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EUREKA, Ks
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