

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/21/06</u>	<u>3/23/06</u>	<u>3/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26581-00-00
 County: Neosho
 _____ ne ne Sec. 22 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Taylor, Wayne L. Well #: 22-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1112 Plug Back Total Depth: 1107.27
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1107.27
 feet depth to surface w/ 127 Alt-2-Dlg-11/12/08 ^{sq cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 7/18/06
 Subscribed and sworn to before me this 18th day of July
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 22-2
 Sec. 22 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1107.27	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1011-1014/953-955	200gal 15%HCLw/ 23 bbls 2%kcl water, 438bbls water w/ 2% KCL, Blockade, 7500# 30/50 sand	1011-1014/953-955
4	824-826/804-806/751-753/713-716	400gal 15%HCLw/ 38bbls 2%kcl water, 758bbls water w/ 2% KCL, Blockade, 6800# 30/50 sand	824-826/804-806 751-753/713-716
4	607-611/596-600	300gal 15%HCLw/ 44 bbls 2%kcl water, 573bbls water w/ 2% KCL, Blockade, 12000# 30/50 sand	607-611/596-600

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1156.40	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/27/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	26.4mcf	26.7bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1442

FIELD TICKET REF # _____

FOREMAN Joe Craig

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
March 29, 06	Taylor WAYNE 22-2	22	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	11:45	2:30		903388		2.75	<i>Joe Blanchard</i>
Craig Goodner				Tractor			<i>Craig Goodner</i>
Tim H.				903497			<i>Tim H.</i>
Russel A				903206			<i>Russel A</i>
David C.				903139	882452		<i>David C.</i>
Jerry H.				903406			<i>Jerry H.</i>
Flavrick D.				extra			<i>Flavrick D.</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 111 E CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1107.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1765 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Ran 2 sack of prem gel and swept to surface. Attached cement head
ran 2 sacks of prem gel, pumped 11 barrel dye and 135 sacks of
cement to get dye to surface. Flushed pump, pumped wiper plug
to bottom and set the float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1107.27	FT 4 1/2" casing	
	4	centralizers	
931200	2.5 hr.	Casing tractor	
753	2.5 hr.	Casing trailer	
903388	2.75 hr.	Foreman Pickup	
903197	2.75 hr.	Cement Pump Truck	
903206	2.75 hr.	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/60 POZ Blend Cement 3" + 3 1/2" Balls	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gallon	KCL	
1111B	3 SK	Sodium Silicate Calchbride	
1123	7000 gallons	City Water	
903139	2.75 hr.	Transport Truck	
932452	2.75 hr.	Transport Trailer	
903106	2.75 hr.	80 Vac	
Revin 4513	1	4 1/2 float shoe	

CONSERVATION DIVISION
WICHITA, KS

L'S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Wayne Taylor #22-2
S22, T28, R18
Neosho Co, KS
API#133-26581-0000

0-4 DIRT
4-10' CLAY
10-20' SHALE
20-150 LIME
150-181 SHALE
181-210 LIME
210-215 SHALE
215-300 LIME
300-370 SHALE
370-375 LIME
375-387 SHALE
387-400 LIME
400-440 SHALE
440-460 SAND
460-478 SHALE
478-482 LIME
482-483 COAL
483-526 LIME
526-528 BLACK SHALE
528-565 SHALE
565-592 LIME
592-597 BLACK SHALE
597-605 LIME
605-608 BLACK SHALE
608-609 COAL
609-612 LIME
612-683 SHALE
683-685 BLACK SHALE
685-746 SHALE
746-747 COAL
747-800 SHALE
800-800.5 COAL
800.5-836 SHALE
836-851 SAND
851-852 COAL
852-885 SANDY SHALE
885-920 SHALE
920-947 LAMINATED SAND
947-948 COAL
948-961 SANDY SHALE
961-980 SHALE
980-987 SANDY SHALE
987-991 BLACK SHALE
991-1001 SHALE
1001-1002 COAL
1002-1018 SHALE

3-21-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

3-22-06 Started drilling 6 3/4" hole

3-23-06 Finished drilling to
T.D. 1112'

WATER @ 85'

485' 0"

536' 0"

611' 8" ON 3/4" ORIFICE

761' 3" ON 3/4" ORIFICE

836' 3" ON 3/4" ORIFICE

887' 0"

962' SLIGHT BLOW

1012' 3" ON 1/2" ORIFICE

1037' 3" ON 1/2" ORIFICE

1112' 3" ON 1/2" ORIFICE

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543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Wayne Taylor #22-2
S22, T28, R18
Neosho Co, KS
API#133-26581-0000

1018-1112 LIME

T.D. 1112'

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