

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

**RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2006
CONSERVATION DIVISION
WICHITA, KS**

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/20/06</u>	<u>3/21/06</u>	<u>3/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26582-10-00
County: Neosho
_____ ne ne Sec. 3 Twp. 30 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fisher Trust Well #: 3-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1025 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1032.80
Amount of Surface Pipe Set and Cemented at 21.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1032.80
feet depth to surface w/ 130 ^{sx crt.}
Alt-2-Dg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/17/06
Subscribed and sworn to before me this 17th day of July,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Fisher Trust Well #: 3-1
 Sec. 3 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron Log
 Dual Induction Log
 Comp. Density Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4'	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1032.80	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	938-941/879-881	400gal 15% HCL w/ 22 bbls 2% kcl water, 355bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	938-941/879-881
4	650-652/623-626/596-598	400gal 15% HCL w/ 35 bbls 2% kcl water, 408bbls water w/ 2% KCL, Blockde, 7400# 20/40 sand	650-652/623-626 596-598
4	510-514/497-500	400gal 15% HCL w/ 33 bbls 2% kcl water, 491bbls water w/ 2% KCL, Blockde, 11700# 20/40 sand	510-514/497-500

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 933.4	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method		
5/26/06		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	5.3mcf	69.7bbls	

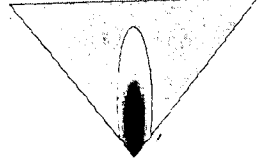
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1321**

FIELD TICKET REF # _____

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
March 28, 06	Fisher Trust 3-1	3	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E.	2:30	5:30	903388	903388		3	Joe E.
Craig C.		5:15	903388	Trancee		2.75	Craig C.
T. A.		5:15	903197	903197		2.75	T. A.
Russel A.		5:15	903197	903		2.75	Russel A.
David C.		5:00	903139	903139	932452	2.5	David C.
Terry H.		8:00		703106		5.5	Terry H.
Kevin D.	✓	7:00		Exlva		4.5	Kevin D.

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 10.5 4.5
 CASING DEPTH 1032.80 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 1 sk
prem gel & 10 bbl dye & 141 SKS of cement to get dye to
surface. Flush pump. Pumped wiper plug to bottom & set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1032.80 ft	F- 4 1/2 Casing	
		4 hr. Centralizers	
938300	1.5 hr.	Casing tractor	
753	1.5 hr	Casing trailer	
		CONSERVATION DIVISION WICHITA, KS	
903388	3 hr.	Foreman Pickup	
903197	2.75 hr.	Cement Pump Truck	
903206	2.75 hr.	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	2 SK	KCL	
1111B	2 SK	Sodium Silicate	
		Cal chloride	
1123	7000 gal/water	City Water	
903139	2.5 hr.	Transport Truck	
932452	2.5 hr.	Transport Trailer	
903106	5.5 hr.	80 Vac	
Ravin 4513	1	float shoe 4 1/2	

QUEST

Resource Corporation



DATE: 3/21/06

Data from Driller's Log

L & S Well Service

WELL NAME:	Fisher Trust	SECTION:	3	REPORT #:	SPUD DATE:	3/20/2006	
WELL #:	3-1	TWP:	30S	DEPTH:	1037		
FIELD:	Cherokee Basin	RANGE:	19E	PETD:			
COUNTY:	Neosho	ELEVATION:	1025	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26582-00-00		660	FT FROM	East
							LINE
							NE NE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1037 ft. on 3/21/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 389-390 FT.	Gas check at 410 ft. No gas
Lexington Shale and Coal	0 mcf/day @ 420-422 FT.	
Summit Shale & Coal	0 mcf/day @ 497-498 FT.	Gas check at 511 ft. Slight blow
Mulky Shale & Coal	0 mcf/day @ FT. *	
Bevier Coal	0 mcf/day @ 591-592 FT.	Gas check at 611 ft. Slight blow
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ FT. *	
Fleming Coal	0 mcf/day @ 708-709 FT.	Gas check at 711 ft. Slight blow
Weir Coal	0 mcf/day @ 822-823 FT.	Gas check at 836 ft. Slight blow
Bartlesville Sand	0 mcf/day @ FT. *	
Rowe Coal	0 mcf/day @ 861-863 FT.	
Neutral Coal	0 mcf/day @ FT. *	
Riverton Coal	0 mcf/day @ 942-943 FT.	
Mississippi	13 mcf/day @ Top at 948 FT.	13 mcf/day from this area. Gas check at 952 ft.
TD: 1037 ft.	13 mcf/day @	GCS. Gas check 962 ft. and TD 1037 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 4"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	390-420
Oswego Limestone	470-493
Mineral Coal	726-730

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2006

CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! krecoy@arcp.net

End of Drilling Report. Thank You!

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Fisher Trust #3-1
S3, T30,R19
Neosho Co, KS
API#133-26582-0000

0-10 DIRT
10-60' SANDY SHALE
60-90 LIME
90-230 SHALE
230-300 LIME
300-389 SHALE
389-390 COAL
390-420 LIME
420-422 BLACK SHALE
422-470 SHALE
470-493 LIME
493-498 BLACK SHALE
498-501 LIME
501-591 SHALE
591-592 COAL
592-600 SANDY SHALE
600-708 SHALE
708-709 COAL
709-726 SHALE
726-730 BLACK SHALE
730-788 SHALE
788-822 SANDY SHALE
822-823 BLACK SHALE
823-850 SANDY SHALE
850-861 SHALE
861-863 BLACK SHALE
863-942 SHALE
942-943 COAL
943-948 SHALE
948-1037 LIME MISSISSIPPI

T.D. 1037'

3-20-06 Drilled 11" hole and set
21.4' of 8 5/8" surface casing
Set with 6 sacks Portland cement

3-21-06 Started drilling 6 3/4" hole

3-21-06 Finished drilling to
T.D. 1037'

410' 0"
511' SLIGHT BLOW
611' SLIGHT BLOW
711' SLIGHT INCREASE
836' SLIGHT INCREASE
952' 4" ON 1/2" ORIFICE
982' 4" ON 1/2" ORIFICE
1037' 4" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2006
CONSERVATION DIVISION
WICHITA, KS